

# **Board Agenda**

#### **Regular Meeting**

Thursday, May 25, 2023 Camrosa Board Room 5:00pm Board of Directors
Andy F. Nelson
Division 1
Jeffrey C. Brown
Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5
General Manager

Tony L. Stafford

#### TO BE HELD IN PERSON

The Board of Directors meeting will be held in person.

#### There will be no virtual access.

The public and guests are welcome to attend at the District office:
7385 Santa Rosa Road
Camarillo, CA 93012

#### Call to Order

#### **Public Comments**

At this time, the public may address the Board on any item <u>not</u> appearing on the agenda which is subject to the jurisdiction of the Board. Persons wishing to address the Board should fill out a white comment card and submit it to the Board Chairman prior to the meeting. All comments are subject to a <u>5-minute</u> time limit.

Matters appearing on the Consent Agenda are expected to be non-controversial and will be acted upon by the Board at one time, without discussion, unless a member of Board or the Staff requests an opportunity to address any given item. Items removed from the Consent Agenda will be discussed at the beginning of the Primary Items. Approval by the Board of Consent Items means that the recommendation of the Staff is approved along with the terms and conditions described in the Board Memorandum.

#### **Consent Agenda**

1. Approve Minutes of the Regular Meeting of May 4, 2023

#### 2. \*\*Approve Vendor Payments

**Objective:** Approve the payments as presented by Staff.

**Action Required:** Approve accounts payable in the amount of \$1,897,834.07.

#### **Primary Agenda**

#### 3. CalPERS Unfunded Accrued Liability (UAL)

**Objective:** Receive a presentation from Urban Futures Inc. and CalPERS actuarial regarding the District's CalPERS miscellaneous pooled plan.

**Action Required:** No action necessary; for information only.

#### 4. \*\*Fiscal Year 2023-24 Draft Budget - Update

**Objective:** Receive a briefing from staff on updates to the draft Fiscal Year (FY) 2023-24 Operating Budget.

Action Required: No action necessary; for information only.

#### 5. \*\*Establish Appropriation Limit for Fiscal Year 2023-24

**Objective:** Establish Fiscal Year 2023-24 Appropriation Limit of \$999,474.

**Action Required:** Adopt a Resolution Establishing the Annual Appropriation Limit for Fiscal Year 2023-24.

#### 6. Pleasant Valley Well No. 2 Specification No. PW 20-01

**Objective:** Authorization to increase change order authority.

#### **Action Required:**

- Approve three change order requests from United Field Services (UFS) totaling \$22,865.45, and;
- 2) Increase the General Manager's change order authority to a project total not to exceed \$200,000.

#### 7. \*\*Various Agreements for RPD 201 – Fairfield Camino Ruiz, LLC

**Objective:** Approve various agreements for RPD 201 – Camino Ruiz Apartments.

**Action Required:** It is recommended that the Board of Directors authorize the General Manager to execute the following Agreements with Fairfield Camino Ruiz, LLC (Fairfield):

- Development Improvement Agreement
- Water Service Participation and Drought Mitigation Agreement
- Cost Share for the Oversizing of an Off-Site Potable Water Tank Agreement

#### 8. \*\*Pleasant Valley County Water District Recycled Water Agreement

**Objective:** Renew the recycled water agreement with Pleasant Valley County Water District (PVCWD).

**Action Required:** Authorize the General Manager to enter into an agreement with Pleasant Valley County Water District (PVCWD) extending the term to May 25, 2024, for delivery of Camrosa Water Reclamation recycled water that would otherwise be discharged into the creek and/or the Salinity Management Pipeline (SMP).

#### 9. Distribution Valve Replacement CIP

**Objective:** Ratify the action required during the installation of two 24-inch mainline valves.

**Action Required:** Ratify the action of the General Manager approving a change order of \$48,224.48 to an existing purchase order of \$29,750.00, to Sam Hill & Sons, Inc.

#### 10. \*\*Groundwater Modeling Support

**Objective:** Review, update, and provide a pumping assessment in support of the Camrosa's Pleasant Valley Basin (PVB) Groundwater Development Plan.

**Action Required:** Authorize the General Manager to enter into an agreement with INTERA for groundwater modeling in support of Camrosa's Groundwater Development Plan and issue a purchase order in the amount of \$167,490.00.

**CLOSED SESSION:** The Board may enter closed session to confidentially discuss personnel matters as authorized by Government code 54957.

#### 11. Closed Session Conference – Personnel Matters

**Objective:** Discuss personnel matters.

**Action Required:** No action necessary; for information only.

#### Comments by General Manager; Comments by Directors; Adjournment

Closed Sessions: The Board of Directors may hold a closed session to discuss personnel matters or litigation, pursuant to the attorney/client privilege, as authorized by Government Codes. Any of the items that involve pending litigation or personnel matters may require discussion in closed session on the recommendation of the Board's Legal Counsel.

\*\* indicates agenda items for which a staff report has been prepared or backup information has been provided to the Board. The full agenda packet is available for review on our website at: www.camrosa.com/board-agendas/



May 25, 2023

# Board of Directors Agenda Packet



#### **Board Minutes**

#### Regular Meeting

Camrosa Board Room Thursday, May 4, 2023 5:00 P.M.

**Call to Order** The meeting was convened at 5:00 P.M.

Present: Eugene F. West, President

Andy F. Nelson, Vice-President Timothy H. Hoag, Director Terry L. Foreman, Director

Absent: Jeffrey C. Brown, Director

Staff: Tony Stafford, General Manager

Tamara Sexton, Finance Manager Kevin Wahl, Superintendent

Jozi Zabarsky, Customer Service Manager

Greg Jones, Legal Counsel

#### **Public Comments**

None

#### **Consent Agenda**

#### 1. Approve Minutes of the Regular Meeting of April 20, 2023

The Board approved the Minutes of the Regular Meeting of April 20, 2023.

Motion: Nelson Second: Hoag Yes: Nelson- Hoag-Foreman-West

Absent: Brown

#### 2. Approve Vendor Payments

A summary of accounts payable in the amount of \$242,388.75 was provided for Board information and approval. The Board approved the payments to vendors as presented by staff in the amount of \$242,388.75.

Motion: Nelson Second: Hoag Yes: Nelson-Hoag-Foreman-West

Absent: Brown

**Board of Directors** 

Andy F. Nelson Division 1 Jeffrey C. Brown

Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4

Terry L. Foreman
Division 5
General Manager

#### **Primary Agenda**

#### 3. Local Production Update

The Board received a briefing on local water production through the third quarter of Fiscal Year 2022-23.

No action necessary; for information only.

#### 4. Fiscal Year 2022-23 3rd Quarter Budget Report

The Board received a report from staff regarding the Fiscal Year (FY) 2022-23 3<sup>rd</sup> Quarter budget report and reserves. Director Foreman suggested moving unspent money from salaries and benefits to a UAL reserve fund as an option to cover future UAL costs.

No action necessary; for information only.

#### 5. Standing Seam Metal Roof Installation at TCP Plant

The Board authorized the General Manager to award a contract to Maranatha Sheet Metal, in the amount of \$30,600.00, for installation of a standing seam metal roof at the TCP Plant.

Motion: Nelson Second: Hoag Yes: Nelson-Hoag-Foreman-West

Absent: Brown

#### 6. University Well Rehabilitation Project

The Board took the following actions:

- 1) Appropriated funding in the amount of \$500,000.00 for the University Well Rehabilitation from the potable capital replacement fund; and
- 2) Authorized the General Manager to negotiate a contract for the University Well rehabilitation in the amount, not to exceed \$445,000.00.

**Motion:** Hoag **Second:** Foreman **Yes:** Nelson-Hoag-Foreman-West

Absent: Brown

#### **Comments by General Manager**

 Work on the installation of two valves at the Conejo Well site required additional labor and materials to complete. The additional expense will be presented to the Board at the May 25<sup>th</sup> meeting for ratification.

#### **Comments by Directors**

Director Nelson reported he toured the United Freeman Diversion and attended the May 5,
 2023 Calleguas meeting, and that he will be attending the ACWA Conference next week.

#### **Adjournment**

Thara haing na fui	thar hucinace the	he sew onitagm a	iournad at 6:00 D M
THERE BEING NO TUI	thei business, the	tilleetillig was au	journed at 6:09 P.M.

		(ATTEST)
Tony L. Stafford, Secretary/Manager	Eugene F. West, President	
Board of Directors	Board of Directors	
Camrosa Water District	Camrosa Water District	



Board of Directors
Andy F. Nelson
Division 1
Jeffrey C. Brown
Division 2
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Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5

**General Manager** 

Tony L. Stafford

May 25, 2023

To: General Manager

From: Sandra Llamas, Sr. Accountant

**Subject: Approve Vendor Payments** 

**Objective:** Approve the payments as presented by Staff.

**Action Required:** Approve accounts payable in the amount of \$1,897,834.07.

**Discussion:** A summary of accounts payable is provided for Board information and approval.

Payroll PR ME & 5-1, 2023 \$ 99,685.59

Accounts Payable 4/27/2023-05/17/2023 \$ 1,798,148.48

Total Disbursements \$1,897,834.07

DISBURSEMENT APPROV	VAL
BOARD MEMBER	DATE
BOARD MEMBER	DATE
BOARD MEMBER	DATE

Tony L. Stafford, General Manager

Month of :	April-23										
	CAL-Card Monthly Summary										
Date	Statement	Vendor	Purchase	ltem	O						
<b>Purchased</b> 04/05/23	Date 04/24/23	Name Amazon	Total \$195.75	Description Gate Opener Remotes	Staff KW						
04/03/23	04/24/23	Home Depot	\$696.05	Hand Tools	KW						
04/03/23	04/24/23	Home Depot	\$181.25	Hand Tools	KW						
03/24/23	04/24/23	Brown & Caldwell	\$200.00	Treatment Operator Job Posting	KW						
03/27/23	04/24/23	Red Wings	\$348.54	New hire boots (Mark Sepulveda)	JS						
03/24/23 04/12/23	04/24/23 04/24/23	Home Depot Environmental Express	\$352.54 \$331.24	Tools for truck 45 Pre-weighed filters	JS GM						
03/31/23	04/24/23	Brylen Technologies	\$428.00	Calibration for lab IR Thermometers	GM						
03/27/23	04/24/23	O'Reilly Auto Parts	\$10.18	Brake light for Truck 33	GM						
03/22/23	04/24/23	Home Depot	\$23.57	Shelf Lining Material	GM						
03/24/23	04/24/23	Environmental Resource	\$352.28	PT Sample	MP						
04/10/23	04/24/23	Brylen Technologies Inc	\$690.00	Cert for Fume Hoods	MP						
04/18/23 04/19/23	04/24/23 04/24/23	Nace International Staples	\$20.00 \$171.56	Corrosion Paper Labeler and Labels	MP MP						
04/12/23	04/24/23	America's Tire	\$974.68	4 Tires for unit 33	MP						
04/14/23	04/24/23	The Mark it Place	\$35.39	Plaque for Conejos MSB	CP						
04/12/23	04/24/23	Establos Meat Market	\$163.08	Food for crew 24" Valves	CP						
03/23/23	04/24/23	The UPS Store	\$15.51	Return Item to Altum	CP						
04/13/23	04/24/23	Smart and Final	\$131.90	Bottle water for customers (24" valve install)	JK						
04/19/23	04/24/23	VC Metals	\$322.41	Material for VFD back panels at Ponds	BB						
04/03/23 04/13/23	04/24/23 04/24/23	Red Wing Staples	\$344.24 \$18.56	Safety Boots Meetings Journal	JN SLL						
04/19/23	04/24/23	Home Depot	\$197.23	Leak at Penny Well/Concrete	CC						
04/18/23	04/24/23	Thompson Building Material	\$119.76	Leak at Penny Well/Concrete	CC						
04/12/23	04/24/23	The burger Barn	\$69.71	Food for crew 24" Valves	CC						
04/13/23	04/24/23	Oil Changers	\$96.18	Oil Chang for vehicle #40	MS						
04/21/23	04/24/23	Quinn CAT	\$38.47	Keys for Generators	JC						
04/21/23	04/24/23	Buffums Safe and Lock	\$46.40	Keys for Generators	JC						
03/24/23	04/24/23	The Home Depot	\$213.14	CWRF Analyzer room parts	JC						
04/04/23	04/24/23	Harbor Freight	\$62.13	2 Pry bars and Nitrile Gloves (3)	HR						
04/05/23	04/24/23	Staples	\$27.33	Notebooks	HR						
04/11/23 04/13/23	04/24/23 04/24/23	Staples Valvoline	\$11.79 \$130.36	File Organizers Oil Change for truck 32	HR HR						
04/10/23	04/24/23	The Home Depot	\$149.94	Totes for Trucks/ Trash Bags	MS						
04/13/23	04/24/23	Famcon	\$165.17	Gaskets for 24" Valves Conejos	MS						
04/22/23	04/24/23	CarWashClub	\$56.99	monthly vehicle wash	TS						
03/29/23	04/24/23	Bull & Stash	\$39.27	Notebook Fillers	TS						
04/19/23	04/24/23	Spectrum	\$95.32	Spectrum Cable	JW						
04/17/23 04/16/23	04/24/23 04/24/23	Browning Wireless Mailchimp	\$34.99 \$69.00	Monthly security camera fee - Lynwood Well and Conejo Wellfield Email blasts outreach/Monthly Fee	JW						
04/12/23	04/24/23	Microsoft.com	\$199.99	Upgrade from Window 10 Home to Windows 11 Pro on 1 of 4 new laptops	JW						
04/11/23	04/24/23	Callfire	\$99.00	online IVR - Delinguent Call Out (Monthly Service Fee)	JW						
04/11/23	04/24/23	NewEgg	\$1,071.27	Qty 2, Intel Nuc barebone PC's for replacement of failed PCs	JW						
04/10/23	04/24/23	Network Solutions	\$18.97	ASRGSA.COM monthly hosting and forwarding	JW						
04/02/23	04/24/23	Thinking2	\$160.00	www.camrosa.com and asrgsa.com domain hosting	JW						
04/01/23 03/26/23	04/24/23 04/24/23	Google.com Spectrum	\$144.00 \$1,249.00	google corporate email domain - camrosawaterdistrict.org monthly charges - currently 12 seats Spectrum Internet	JW						
04/17/23	04/24/23	Traffic technologies	\$437.00	signs for ponds and diversion	KK						
04/13/23	04/24/23	little caesers	\$44.98	food for crew @ conejos	KK						
03/24/23	04/24/23	The Home Depot	\$60.45	paint for analyzer room	KK						
03/22/23	04/24/23	The Home Depot	\$158.85	parts for analyzer room	KK						
03/31/23	04/24/23	Zoom	\$278.90	teleconferencing for Board & staff meetings	TDS						
04/17/23 04/17/23	04/24/23 04/24/23	Staples PayPal	\$64.33 \$760.00	Office Supplies AWA Symposium Registration	DA DA						
04/17/23	04/24/23	PayPal	-\$500.00	AWA Symposium Registration AWA Symposium Registration REFUND	DA						
04/07/23	04/24/23	VC County-Recorder	\$25.50	Recordation of Water Rights	DA						
04/01/23	04/24/23	Backgrounds Online	\$38.50	Background Check (VM)	DA						
03/28/23	04/24/23	Jersey Mikes	\$97.45	Lunch for Calleguas & T.O. Mtg	DA						
03/28/23	04/24/23	Smart & Final	\$50.30	Drinks & Snacks for Calleguas & T,O. Mtg	DA						
03/23/23	04/24/23	Staples	\$23.14	Office Supplies	DA						
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#### Camrosa Water District

#### Accounts Payable Period:

#### 4/27/2023-05/17/2023

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50240 Pi	rofessional Services	55546.44
	peline Repairs	1894.62
50250 Si	mall Tool & Equipment	1965.50
	aterials & Supplies	43355.14
	epair Parts & Equip Maint	169937.90
	egal Services	61.16
	ues & Subscriptions	65.00
	onference & Travel	260.00
	afety & Training	692.78
	pard Expenses	17753.98
	ad Debt	
	ees & Charges	47074.13
	surance Expense	
	isc Expense	
	xed Assets	
	terest Expense	
<del>_</del>	TOTAL	\$1,798,148.48

# Expense Approval Report By Vendor Name Payable Dates 4/27/2023 - 5/17/2023 Post Dates 4/27/2023 - 5/17/2023

Camrosa Water District, CA

Payment Number	Post Date	Vendor Name	•	Description (Item)	Account Name	Purchase Ord	Amount
13	05/11/2023	BONDY GROUNDWATER CONSULTING	, 077-19 GSA	PM: Santa Rosa GSP	Prof services	FY22-0137-R1	5737.5
96	05/17/2023	INTERA INCORPORATED	04-23-28	Santa Rosa GSP	Prof services	FY22-0136-R1	9695
97	05/15/2023	THE HATHAWAY LAW FIRM, LLP	203848	GSA Legal Services	Legal services		336.34
TOTAL VEND	OR PAYMENTS	S-GSA					\$ 15,768.84
Vendor: *CAM* - D	EPOSIT ONLY-CAMRO	OSA WTR					
3385	05/04/2023	DEPOSIT ONLY-CAMROSA WTR	5-4-23-AP2	Transfer to Disbursements Account	Transfer to disbursements-	-hα	385000
3386	05/04/2023	DEPOSIT ONLY-CAMROSA WTR	5-4-23-AP	Transfer to Disbursements Account	Transfer to disbursements-	-hα	450000
3387	05/04/2023	DEPOSIT ONLY-CAMROSA WTR	5-4-23-PR	Transfer to Disbursements Account	Transfer to disbursements-	-hα	181000
				Vendor *CA	M* - DEPOSIT ONLY-CAMRO	SA WTR Total:	1016000
Vendor: ACI 01 - AC	LARA TECHNOLOGIES	s					
59355	05/16/2023	ACLARA TECHNOLOGIES	23101513 RI	AclaraOne Migration	Construction in progress	FY23-0174	13650
59355	05/17/2023	ACLARA TECHNOLOGIES		Aclara 3450 Water MTU	Repair Parts & Equipment I		125482.5
33333	03/ 1// 2020	7.02 7.20	20202700		idor ACL01 - ACLARA TECHNO	_	139132.5
							200202.0
Vendor: AGR00 - A	G RX INC.						
59356	05/17/2023	AG RX INC.	101387	Weed Abatement	Outsd contracts	FY23-0282	3315.93
59356	05/17/2023	AG RX INC.	101388	Weed Abatement	Outsd contracts	FY23-0290	4729.64
59356	05/17/2023	AG RX INC.	101431	Weed Abatement	Outsd contracts	FY23-0282	5543.75
59356	05/17/2023	AG RX INC.	101469	Weed Abatement	Outsd contracts	FY23-0282	2877.15
					Vendor AGR00 - AG	RX INC. Total:	16466.47
59357	05/16/2023	AIRGAS USA, LLC.	9997003105	TR Co2 System	Materials & supplies		34.1
59358	05/08/2023	ALEXANDER'S CONTRACT SERVICES, IN	1104612	Meter Reading -April 2023	Outsd contracts		2247.28
Vendor: ALL14 - AL	LCONNECTED INC						
59359	05/16/2023	ALLCONNECTED INC	106911	AllConnected Managed IT/OT Services and Support	Outsd contracts	FY23-0003	9286.54
59359	05/16/2023	ALLCONNECTED INC	43451	AllConnected Managed IT/OT Services and Support	Outsd contracts	FY23-0003	77.85
					Vendor ALL14 - ALLCONNEC	TED INC Total:	9364.39
59360	05/11/2023	AQUATIC INFORMATICS INC	103162	LIMS System	Construction in progress	FY23-0131	24548
59361	05/16/2023	BLACK MAGIC METAL ART INC.	1273	Repair Parts - PV 2 & 3 VFD's	Repair parts & equipment		420
Vendor: CAL03 - CA	LLEGUAS MUNICIPAI	WATER DISTRICT					
1189	05/16/2023	CALLEGUAS MUNICIPAL WATER DISTR	1 046523	Water Purchase Potable	Water purchases Potable		362358.28
1189	05/16/2023	CALLEGUAS MUNICIPAL WATER DISTR		Water Purchase	CMWD Fixed Charges		76995
1189	05/16/2023	CALLEGUAS MUNICIPAL WATER DISTR		Water Purchase N-P	Water purchases N-P		21306.67
1189	05/16/2023	CALLEGUAS MUNICIPAL WATER DISTR		SMP CMWD - SMP Pipeline Fee	SMP CWD-RMWTP		541
1189	05/16/2023	CALLEGUAS MUNICIPAL WATER DISTR		SMP CMWD - SMP Pipeline Fee	SMP CMWD		541
	•			Vendor CAL03 - CALL	EGUAS MUNICIPAL WATER D	DISTRICT Total:	461741.95
59362	05/16/2023	CALLENDER'S HOUSE OF GLASS, INC.	8578	Window Repair CWRF	Outsd contracts		440.41
J330Z	03/10/2023	CALLLINDER 3 HOUSE OF GLASS, INC.	03/0	MILITON VEHALL CANVE	Outsu Contracts		440.41

59363	05/15/2023	CENTRAL COMMUNICATIONS	000028-939-	4 After Hours Answering Service	Communications		456
59364	05/17/2023	Central Courier LLC	53226	Courier Service	Outsd contracts		336.15
59365	05/15/2023	CINDY SALDIVAR	50423	Notary Service-CWRF Chemical Feed System	Construction in progress		25
59366	05/17/2023	CITY OF CAMARILLO	30444	Recycled Water from CamSan-January 2023	CamSan Water		16095.08
59367	05/17/2023	CITY OF THOUSAND OAKS	301-50123	City Thousand Oaks Sewer Service Read Rd Trct	Outsd contracts		1110.6
Vendor: COA01 - 0	COASTAL-PIPCO						
59368	05/17/2023	COASTAL-PIPCO	S2217316-00	11 Conejo Wells - Lube Line Parts	Materials & supplies	FY23-0286	1574.51
59368	05/17/2023	COASTAL-PIPCO	S2217650-00	11 Conejo Wells - Lube Line Parts	Materials & supplies	FY23-0286	1092.26
59368	05/16/2023	COASTAL-PIPCO	S2217835-00	11Materials & Supplies - Brass Fittings	Materials & supplies		631.37
59368	05/16/2023	COASTAL-PIPCO	S2217881-00	11 Materials & Supplies - 3/4" Copper	Materials & supplies		249.05
					Vendor COA01 - COAST	AL-PIPCO Total:	3547.19
59369	05/17/2023	CORELOGIC INFORMATION SOLUTION	NS 30663059	On-Line Assessors Parcel Info	Outsd contracts		159.14
59370	05/16/2023	COUNTY OF VENTURA PUBLIC WORK	S 354408	Encroachment Permit (PE23-0376) for PRV Maintena	and Outsd contracts		405
59371	05/16/2023	COUNTY OF VENTURA RMA OPERATION	OI IN02368650	Permit - Environmental Health Insp-RMWTP	Fees & Charges-RMWTP		3476.35
	COUNTY OF VENTURA	-CLERK RECORDER					
59372	05/17/2023	COUNTY OF VENTURA-CLERK RECORD			Board expense		16853.98
59372	05/17/2023	COUNTY OF VENTURA-CLERK RECORI			Board expense		450
59372	05/17/2023	COUNTY OF VENTURA-CLERK RECORE	DE 221108-127		Board expense		450
				Vendor COU11 - COU	JNTY OF VENTURA-CLERK R	ECORDER Total:	17753.98
59373	05/08/2023	CULLIGAN OF VENTURA COUNTY	May 2023-20	1 Water Softener - Penny Well	Outsd contracts		80.5
59374	05/12/2023	DIANA SAMAC	00006956	Deposit Refund Act 6956 - 5242 Paseo Ricoso	Refunds payable		9.37
59375	05/16/2023	DIENER'S ELECTRIC, INC	34434	MCC Inspection and Repair	Outsd contracts		793.11
59376	05/11/2023	Dig-Smart, LLC	1535	Annual Renewal of DigSmart Maintenance	Outsd contracts	FY23-0280	5000
59377	05/16/2023	E&M Electric and Machinery, Inc.	421609	Maintenance Support - Wonderware 820 Credits	Outsd contracts	FY23-0275	8865
Vendor: EJH01 - E.	J. HARRISON & SONS	INC					
59378	05/08/2023	E.J. HARRISON & SONS INC	221	Trash Removal (account 5-0076824-5)	Outsd contracts		547.25
59378	05/16/2023	E.J. HARRISON & SONS INC	5139	Trash Removal - CWRF	Outsd contracts		511.72
59378	05/16/2023	E.J. HARRISON & SONS INC	603	Trash Removal - CWRF	Outsd contracts		444.72
				Vende	or EJH01 - E.J. HARRISON & S	SONS INC Total:	1503.69
Vendor: ENH01 - E	nhanced Landscape D	Development, Inc					
59379	05/08/2023	Enhanced Landscape Development, I	nc 101981	Landscaping	Outsd contracts		2082
59379	05/08/2023	Enhanced Landscape Development, I	nc 102317	Irrigation Repair-Landscaping	Outsd contracts		81.75
				Vendor ENH01 - En	hanced Landscape Develop	ment, Inc Total:	2163.75
1190	05/16/2023	ENTERPRISE FLEET SERV INC	FBN4734488	Monthly Vehicle Lease Charges -May 2023	Outsd contracts		10378.02
Vendor: ENV01 - E	NVIRONMENTAL RES	OURCE ASSOCIATES					
59380	05/11/2023	ENVIRONMENTAL RESOURCE ASSOCI	A <sup>-</sup> 038987	performance evaluation samples	Materials & supplies	FY23-0178	3431.69
59380	05/17/2023	ENVIRONMENTAL RESOURCE ASSOCI	A <sup>-</sup> 039663	performance evaluation samples	Materials & supplies	FY23-0178	3393.08
				Vendor ENV01 - ENVI	RONMENTAL RESOURCE ASS	OCIATES Total:	6824.77

Vendor: FAM	01 - FAMCON PIPE & SU	IPPLY, INC					
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC	S100099272	-( CWRF Effluent Pond - Valves	Construction in progress	FY23-0285	19090.5
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC	S100100552	-( Leak Repair - Parts	Pipeline repairs	FY23-0284	1002.79
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC	S100100725	-( Conejo Wells - Parts	Materials & supplies	FY23-0283	1588.91
59381	05/08/2023	FAMCON PIPE & SUPPLY, INC	S100101117	-(Bolts and Gaskets-Diversion BypassMeters	Materials & supplies		650.52
59381	05/08/2023	FAMCON PIPE & SUPPLY, INC	S100101527	-( Diversion Bypass Meters-Bolst and Gaskets	Materials & supplies		327.58
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC		-(Conejo Wells - Parts	Materials & supplies	FY23-0283	2155.73
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC		-(Conejo Wells - Parts	Materials & supplies	FY23-0283	1065.86
59381	05/17/2023	FAMCON PIPE & SUPPLY, INC	S100102196	-( Conejo Wells - Parts	Materials & supplies  AM01 - FAMCON PIPE & SUP	FY23-0283	2103.55 <b>27985.44</b>
50252	05/11/2022	EC MANIA CENACNIT CEDVICEC	CANAOE 1 022			PLT, INC TOTAL.	
59353	05/11/2023	FC MANAGEMENT SERVICES		E-Waste(IT Asset Destruction) Pick up and Misc Fee	Outsd contracts		94.5
1191	05/17/2023	First Republic Bank	Retention-Es	c Retention Escrow-CUS05 - Pymt 16	Escrow Account-James Cus	shr	22346.85
59350	05/09/2023	FOX CANYON GROUNDWATER MANA	G 2023-Extract	ic FCGMA Extraction Fees (10-01-22 th 3-31-23) 2023-1	Fees & charges		43566.38
59382	05/08/2023	Frontier Communications	April 2023	VOIP - Land Lines	Communications		534.29
Vendor: FRU	01 - FRUIT GROWERS LA	B. INC.					
59383	05/16/2023	FRUIT GROWERS LAB. INC.	303702A	Outside Lab Work	Outsd contracts		540
59383	05/16/2023	FRUIT GROWERS LAB. INC.	305437A	Outside Lab Work	Outsd contracts		155
59383	05/16/2023	FRUIT GROWERS LAB. INC.	305439A	Outside Lab Work	Outsd contracts		683
59383	05/08/2023	FRUIT GROWERS LAB. INC.	305443A	Outside Lab Work	Outsd contracts		57
				Vendo	r FRU01 - FRUIT GROWERS L	AB. INC. Total:	1435
59384	05/12/2023	GABRIELA DIAZ ESPARZA	00001114-2	Closed Act Overpayment - 6078 Paseo Encantada	Refunds payable		25.01
59385	05/12/2023	GAMINI DHARMASENA	00007375	Deposit Refund Act 7375 - 319 Paseo Sabanero	Refunds payable		34.7
59386	05/15/2023	GEOSCIENCE SUPPORT SERVICES INC.	CWD-01-22-	0 University Well Rehabilitation	Construction in progress	FY23-0109	4506.25
59387	05/15/2023	GERALD WOOD	00009251	Overcharged Refund-Account 00009251-00095618	Refunds payable		8000
59388	05/15/2023	GIBBS GIDEN LOCHER TURNER SENET	8314685	Legal Services GAC	Construction in progress		2660
59389	05/15/2023	GINA VAN NESS	00007363	Deposit Refund Act 7363- 2050 Freeborn Wy	Refunds payable		88.46
59390	05/17/2023	GOLD COAST ENVIRONMENTAL, INC.	13565	Gas Meter Calibration	Outsd contracts	FY23-0287	1206.56
59391	05/15/2023	Golden State Labor Compliance	05-2023-04	Additional Labor Compliance Services	Construction in progress	FY22-0012-R1	1504
Vendor: HAC	01 - HACH COMPANY						
59392	05/08/2023	HACH COMPANY	13567657	Materials & Supplies - DR9000 Reagents	Materials & supplies		1287.76
59392	05/08/2023	HACH COMPANY	13569776	Materials & Supplies - Reagents 6000 Analyzers	Materials & Supplies-RMW	/TF	706.27
59392	05/08/2023	HACH COMPANY	13569849	Materials & Supplies	Materials & supplies		302.28
59392	05/16/2023	HACH COMPANY	13576552	Materials & Supplies - Reagents Colorimeters	Materials & supplies		278.15
				•	Vendor HAC01 - HACH CC	OMPANY Total:	2574.46
59393	05/16/2023	HADRONEX INC.	25717	SmartCovers 10 Locations	Construction in progress	FY23-0238	56229.43
1192	05/16/2023	HealthEquity	9iqqh7a	Consumer Driven Health Svgs Plan Adm Fees	Fees & charges		5.9
59394	05/12/2023	HEATHER LANE	00003447	Deposit Refund Act 3447 - 4977 Alta Colina Rd	Refunds payable		97.66
59395	05/17/2023	HERCULES INDUSTRIES, INC	120078	District Locks	Materials & supplies	FY23-0288	1036.62
59396	05/12/2023	HILL TEAM PROPETIES	00002135-2	Depsit Refund Act 2135 - 185 Calle Tamega	Refunds payable		35.55
59397	05/08/2023	IDEXX LABORATORIES, INC	3128398672	Materials & Supplies Lab	Materials & supplies		1001.45

Vendor: CUS05 - J	JAMES C. CUSHMAN,	NC.					
59398	05/17/2023	JAMES C. CUSHMAN, INC.	Pymt 16	GAC Construction	Construction in progress	FY22-0179-R1	446937
59398	05/17/2023	JAMES C. CUSHMAN, INC.	Retention-Py	yr Retention on Pymt 16	Contractor's retention	AN INC Tabel	-22346.85
	/ /				or CUS05 - JAMES C. CUSHM	AN, INC. Total:	424590.15
59399	05/12/2023	JANET CARSON		Close Act Overpayment Refund - 1347 El Lazo Ct	Refunds payable		26.37
59400	05/08/2023	Janitek Cleaning Solutions-Allstate Cle	a 49409A	Janitorial Cleaning Service	Outsd contracts		1772
59401	05/15/2023	JIMMY VETKOS	00005958	Deposit Refund Act 5958 - 11371 Glenside Ln	Refunds payable		85.45
59402	05/15/2023	KIMBERLY SHARPE	00003657-3	Deposit Refund Act 3657- 1203 Calle Lozano	Refunds payable		62.18
59403	05/08/2023	LINDE GAS & EQUIPMENT INC	35583087	Acetylene Gas Cylinders	Materials & supplies		149.6
59404	05/12/2023	MARSHA MONTMENY	00003797-2	Closed Act Overpayment Refund - 976 Via Pacheco	Refunds payable		49.17
59405	05/16/2023	McMASTER-CARR SUPPLY CO	97760351	Materials & Supplies - Unistrut	Materials & supplies		861.6
59406	05/16/2023	MCR TECHNOLOGIES, INC.	41668	Meter Replacement - Diversion By-pass 1&2	Outsd contracts	FY23-0270	1567.1
59407	05/12/2023	MICHELLE DOLIN	00001455	Deposit Refund Act 1455 - 4791 Colony Dr	Refunds payable		22.76
59408	05/12/2023	NATIONAL PLANT SERVICES, INC.	00000006	Fire Hydrant # 7 Deposit Refund	Refunds payable		854.74
Vendor: NOR07 -	NORTHSTAR CHEMICA	<b>AL</b>					
59409	05/08/2023	NORTHSTAR CHEMICAL	251855	Chemicals - Woodcreek-Lynwood	Materials & supplies		5190.85
59409	05/08/2023	NORTHSTAR CHEMICAL	251857	Chemicals - Woodcreek- TR Well	Materials & supplies		1378.2
				Vend	dor NOR07 - NORTHSTAR CH	EMICAL Total:	6569.05
59410	05/17/2023	OCCU-MED, LTD.	0523711oa	New Hire Physicals (VM.HR,NR)	Outsd contracts		907.75
59411	05/08/2023	PAPE MATERIAL HANDLING, INC	6450943	Vehicle Maintenance - Forklift	Repair parts & equipment		217.17
59412	05/15/2023	PERLITER & INGALSBE	18784	Additional Eng. Support Services	Construction in progress	REQ00057-R5	3452.72
59413	05/08/2023	PURETEC INDUSTRIAL WATER	2074390	Deionized Water Service	Materials & supplies		78.24
59414	05/17/2023	QUALITY AG, INC	119150	Diversion Cleanup	Outsd contracts	FY23-0281	6518
59415	05/17/2023	QUINN COMPANY	WON100198	BC Pond Pump - Repair and Maintenance	Repair parts & equipment	FY23-0289	2760
59416	05/12/2023	RENDELL AGUISANDA	00000968	Deposit Refund Act 968 - 821 Paseo Tosamar	Refunds payable		27.44
Vendor: ROY03 -	ROYAL INDUSTRIAL SO	DLUTIONS					
59417	05/16/2023	ROYAL INDUSTRIAL SOLUTIONS	9009-103100	0⁴Conejo GAC MCCs	Construction in progress	FY22-0149-R1	8143.46
59417	05/16/2023	ROYAL INDUSTRIAL SOLUTIONS		0:Conejo GAC MCCs	Construction in progress	FY22-0149-R1	7367.89
59417	05/16/2023	ROYAL INDUSTRIAL SOLUTIONS		1: Conejo GAC MCCs	Construction in progress	FY22-0149-R1	28496.56
59417	05/16/2023	ROYAL INDUSTRIAL SOLUTIONS	9009-10342	1! Repair Parts Power Monitor  Vendor ROY	Repair parts & equipment 03 - ROYAL INDUSTRIAL SOL		3043.81 <b>47051.72</b>
59418	05/17/2023	RT LAWRENCE CORPORATION	48054	Processing April 2023 Payments-Lockbox Services	Outsd contracts		773.73
59419	05/17/2023	SAGE DESIGNS, INC.	2308106-01	Repair Parts 900 Mhz Radios	Repair parts & equipment	FY23-0260	8242.85
59420	05/17/2023	SAM HILL & SONS, INC.	4486	24" Valve Install Conejo Wells	Construction in progress	FY23-0239	77974.48
Vendor: SCF01 - S				<b>4</b>	P -0		
59421	05/08/2023	SC Fuels	2362288IN	Material & Supplies - FUEL	Materials & supplies		1675.51
59422	05/08/2023	SC Fuels	2373405IN	Material & Supplies - FUEL	Materials & supplies		6151
				••	Vendor SCF01 -	SC Fuels Total:	7826.51
59423	05/12/2023	SEAN QUOLAS	00001401	Depsot Refund Act 1401 - 5148 Via Calderon	Refunds payable		18.6
59424	05/15/2023	SHANNON TOBIN	00000999	Closed Act Overpayment Refund-6012 Via Montanez	Refunds payable		13.58

May 10	59425	05/15/2023	SHEA HOMES SO CAL INC	00007566-2	Closed Act Overpayment Refund	Refunds payable	296.82
1918   1918	Vendor: SCE01 -	SOUTHERN CALIF. EDI	SON				
1931   1932				May 2023	Monthly Usage Charges-May 2023	Pumping power	91885.67
Part	1193	05/10/2023	SOUTHERN CALIF. EDISON	May 2023	Monthly Usage Charges-May 2023		3790.38
1949   05/11/2023   05/11FRIN CALIFORNIN GAS   May2023					,	Vendor SCE01 - SOUTHERN CALIF. EDISON Total:	95676.05
1949   05/11/2023   05/11FRIN CALIFORNIN GAS   May2023	Vendor: SCG01 -	SOUTHERN CALIFORN	IIA GAS				
Square				May 2023-A	Monthly Used Charges April 202- Act 170-013-9	900-9 Utilities	47.5
59426   05/16/2023   SPARKLETTS   4667386 O51- Istalled Water Purchase   Outsd contracts   Outsd c	1194	05/11/2023	SOUTHERN CALIFORNIA GAS	May2023	Monthly Used Charges April 202- Act 123-787-1	794-1 Utilities	14.3
\$				,	Ven	ndor SCG01 - SOUTHERN CALIFORNIA GAS Total:	61.8
Vendor: HAT01 - THE HATHAWAY LAW FIRM, LIP   203829   PFAS Legal Services   Legal services   30.58	59426	05/16/2023	SPARKLETTS	4667386-052	L <sup>4</sup> Distilled Water Purchase	Outsd contracts	50.46
PAS Legal Services   Legal services   Legal services   1.05.08	59427	05/11/2023	STATE WATER RESOURCES CONTRO	L B T2-Exam Kvle	E Kyle Henschel - T2 Application Fee	Dues & subscrip	65
9315   9316				,	, , , , , , , , , , , , , , , , , , , ,		
94.28			•	202202	DEAS Logal Sorvices	Logal services	20.59
Post			·		5	5	
59429         O5/08/2023         THOMAS SCIENTIFIC         2951490         Laboratory Materials & supplies         Materials & supplies         88.42           Vendor: TRA02 - TRAVIS AGRICULTURAL, INC         Pym 12 - 1913 Construction Chemical Storage Area         Construction in progres         FY2 - 012 Ps         90685.65           59430         05/17/2023         TRAVIS AGRICULTURAL, INC Total:         80513.37           1959         DS 517/2023         TRAVIS AGRICULTURAL, INC Total:         86351.37           1959         DS 517/2023         DS 605/17/2023         Colspan="8">PY2-012Ps         PY2-012Ps         90685.33           Pym 105/17/2023         DS 605/17/2023         DS 605/17/2023         QS 605/16/2023         QS 605/16/2023         QS 605/16/2023         QS 605/16/2023         QS 605/16/2023         QS 605/16/2023         <	33420	05/15/2025	THE HATHAWAT LAW TIMM, LEI	203033			
Vendor: TRAVIS AGRICULTURAL, INC         Pyth 12 - 191 Construction Chemical Storage Area         Construction in progress Py20-0129-83         90688.56           59430         05/17/2023         TRAVIS AGRICULTURAL, INC         Retention Pyre tention from Pyrmt 12-Invoice # 19128812         Contractor's retention         -4534.28           59430         05/17/2023         U.S. BANK CORPORATE         23-Apr         Credit Card Payment         Credit Cards         1211.54           Vendor: UNDO1-UNDERGROUND SERVICE ALERT OF SOUTHERN CALIFORNUS INTERMEDIATION OF SERVICE ALERT OF SOUTHERN CALIFOR SOUTH SERVICE ALERT OF SOUTHERN CALIFORNUS, INC Total:         468.49           Vendor: UNIOR - UNIOR - UNIOR SERVICE ALERT OF SOUTH SERVICE ALER		/ /				•	
Sq430   OS/17/2023   TRAVIS AGRICULTURAL, INC   Pymt 12-191: Construction Chemical Storage Area   Construction in progress   PY20-0129-R3   90685.65   A-4534.87   A-4534.8	59429	05/08/2023	THOMAS SCIENTIFIC	2951490	Laboratory Materials & Supplies	Materials & supplies	84.24
Separation   Se			AL, INC				
No.   No.	59430	05/17/2023	TRAVIS AGRICULTURAL, INC	Pymt 12- 19:	La Construction Chemical Storage Area	Construction in progress FY20-0129-R3	90685.65
195   05/17/2023   U.S. BANK CORPORATE   23-Apr   Credit Card Payment   Credit Card S   1211.54	59430	05/17/2023	TRAVIS AGRICULTURAL, INC	Retention Py	•		
Non-color: UNIDER RROUND SERVICE ALERT OF SOUTHERN CALIFORNIA, INC 59431					Ve	ndor TRA02 - TRAVIS AGRICULTURAL, INC Total:	86151.37
59431         05/08/2023         UNDERGROUND SERVICE ALERT OF SOI 22-2303732 (DI)G ALERT OF SOI 23-230372 (DI)G ALERT OF S	1195	05/17/2023	U.S. BANK CORPORATE	23-Apr	Credit Card Payment	Credit Cards	12111.54
No.   No.	Vendor: UND01	- UNDERGROUND SER	VICE ALERT OF SOUTHERN CALIFORNIA	, INC			
Vendor UNIO8 - UNIFIRST CORPORATION         Vendor: UNIO8 - UNIFIRST CORPORATION         Ag8.49           59432         05/08/2023         UNIFIRST CORPORATION         328-1472069         Uniform Cleaning Service         Outsd contracts         228.23           59432         05/08/2023         UNIFIRST CORPORATION         328-1472076         Office Cleaning Supplies - Towel & Mat Service         Outsd contracts         143.77           59432         05/16/2023         UNIFIRST CORPORATION         328-1474010         Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         143.77           59432         05/16/2023         UNIFIRST CORPORATION         328-1474018         Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59432         05/17/2023         UNIFIRST CORPORATION         328-1475912         Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59432         05/17/2023         UNIFIRST CORPORATION         328-1475912         Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59433         05/15/2023         UNION MATERIALS TESTING, INC         246         Additional Material Testing         Construction in progress         FV22-0306-R1         819           59434         05/08/2023	59431	05/08/2023	UNDERGROUND SERVICE ALERT OF	SO 22-2303732	Dig Alert Tickets- Monthly Charges	Outsd contracts	120.74
Separation   Se	59431	05/08/2023	UNDERGROUND SERVICE ALERT OF	SO 420230211	Dig Alert Tickets- Monthly Charges	Outsd contracts	347.75
59432         05/08/2023         UNIFIRST CORPORATION         328-1472069         Uniform Cleaning Service         Outsd contracts         228.23           59432         05/08/2023         UNIFIRST CORPORATION         328-1472076         Office Cleaning Supplies - Towel & Mat Service         Outsd contracts         143.77           59432         05/16/2023         UNIFIRST CORPORATION         328-1474010         Uniform Cleaning Service         Outsd contracts         143.77           59432         05/16/2023         UNIFIRST CORPORATION         328-1475912         Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         143.77           59432         05/17/2023         UNIFIRST CORPORATION         328-1475912         Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         143.77           59432         05/17/2023         UNIFIRST CORPORATION         328-1475919         Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59432         05/17/2023         UNIFIRST CORPORATION         328-1475919         Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59433         05/15/2023         UNION MATERIALS TESTING, INC         246         Additional Material Testing         Construction in progress         FY22-0306-R1         819					Vendor UND01 - UNDERGROUND SERVI	CE ALERT OF SOUTHERN CALIFORNIA, INC Total:	468.49
19432   05/08/2023   UNIFIRST CORPORATION   328-1472076 Office Cleaning Supplies - Towel & Mat Service   Outsd contracts   143.77	Vendor: UNI08 -	UNIFIRST CORPORATI	ON				
143.77   1	59432	05/08/2023	UNIFIRST CORPORATION	328-1472069	9 Uniform Cleaning Service	Outsd contracts	228.23
59432         05/16/2023         UNIFIRST CORPORATION         328-1474018 Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59432         05/17/2023         UNIFIRST CORPORATION         328-1475912 Uniform Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           59432         05/17/2023         UNIFIRST CORPORATION         328-1475919 Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           Vendor UNIO8 - UNIFIRST CORPORATION Total:         754.93           59433         05/15/2023         UNION MATERIALS TESTING, INC         246         Additional Material Testing         Construction in progress         FY22-0306-R1         819           Vendor: USA01 - USA BLUE BOOK         USA BLUE BOOK         351449         Laborarory Materials & Supplies         Materials & supplies         32.66           59434         05/08/2023         USA BLUE BOOK         351565         Lab Materials & Supplies         Materials & supplies         958.33           5934         5/8/2023         USA BLUE BOOK         344230         Credit         -341.7           59434         05/08/2023         USA BLUE BOOK         352940         Laboratory Supplies         Materials & supplies         184.47           59434         05/08/2023	59432	05/08/2023	UNIFIRST CORPORATION	328-1472076	Office Cleaning Supplies - Towel & Mat Service	Outsd contracts	79.72
59432         05/17/2023         UNIFIRST CORPORATION         328-1475912 Uniform Cleaning Service         Outsd contracts         143.77           59432         05/17/2023         UNIFIRST CORPORATION         328-1475919 Office Cleaning Supplies - Towel-Mat Service         Outsd contracts         79.72           Vendor UNIO8 - UNIFIRST CORPORATION Total:         754.93           59433         05/15/2023         UNION MATERIALS TESTING, INC         246         Additional Material Testing         Construction in progress         FY22-0306-R1         819           Vendor: USA01 - USA BLUE BOOK         351449         Laborarory Materials & Supplies         Materials & supplies         32.66           59434         05/08/2023         USA BLUE BOOK         351565         Lab Materials & Supplies         Materials & supplies         958.33           5934         5/8/2023         USA BLUE BOOK         344230         Credit         -341.7           59434         05/08/2023         USA BLUE BOOK         352940         Laboratory Supplies         Materials & supplies         184.47           59434         05/08/2023         USA BLUE BOOK         352940         Laboratory Supplies         Materials & supplies         184.47           Vendor USA01 - USA BLUE BOOK         184.47         Vendor USA01 - USA BLUE BOOK Total:         833.76 </td <td>59432</td> <td>05/16/2023</td> <td>UNIFIRST CORPORATION</td> <td>328-1474010</td> <td>Uniform Cleaning Service</td> <td>Outsd contracts</td> <td>143.77</td>	59432	05/16/2023	UNIFIRST CORPORATION	328-1474010	Uniform Cleaning Service	Outsd contracts	143.77
59432   05/17/2023   UNIFIRST CORPORATION   328-1475919   Office Cleaning Supplies - Towel-Mat Service   Outsd contracts   79.72   Vendor UNIO8 - UNIFIRST CORPORATION Total:   754.93	59432	05/16/2023	UNIFIRST CORPORATION	328-1474018	3 Office Cleaning Supplies - Towel-Mat Service	Outsd contracts	79.72
Vendor UNIO8 - UNIFIRST CORPORATION Total: 754.93  59433 05/15/2023 UNION MATERIALS TESTING, INC 246 Additional Material Testing Construction in progress FY22-0306-R1 819  Vendor: USA01 - USA BLUE BOOK  59434 05/08/2023 USA BLUE BOOK 35149 Laborarory Materials & Supplies Materials & supplies 32.66 59434 05/08/2023 USA BLUE BOOK 351565 Lab Materials & Supplies Materials & supplies 958.33 5934 5/8/2023 USA BLUE BOOK 344230 Credit 59434 05/08/2023 USA BLUE BOOK 352940 Laboratory Supplies Materials & supplies 184.47 59434 Vendor USA01 - USA BLUE BOOK Total: 833.76	59432	05/17/2023	UNIFIRST CORPORATION	328-1475912	2 Uniform Cleaning Service	Outsd contracts	143.77
5943305/15/2023UNION MATERIALS TESTING, INC246Additional Material TestingConstruction in progressFY22-0306-R1819Vendor: USA01 - USA BLUE BOOK5943405/08/2023USA BLUE BOOK351449Laborarory Materials & SuppliesMaterials & supplies32.665943405/08/2023USA BLUE BOOK351565Lab Materials & SuppliesMaterials & supplies958.3359345/8/2023USA BLUE BOOK344230Credit4341.75943405/08/2023USA BLUE BOOK352940Laboratory SuppliesMaterials & supplies484.4759436Vendor USA01 - USA BLUE BOOK Total:833.76	59432	05/17/2023	UNIFIRST CORPORATION	328-1475919	Office Cleaning Supplies - Towel-Mat Service	Outsd contracts	79.72
Vendor: USA01 - USA BLUE BOOK           59434         05/08/2023         USA BLUE BOOK         351449         Laborarory Materials & Supplies         Materials & supplies         32.66           59434         05/08/2023         USA BLUE BOOK         351565         Lab Materials & Supplies         Materials & supplies         958.33           5934         5/8/2023         USA BLUE BOOK         344230         Credit         -341.7           59434         05/08/2023         USA BLUE BOOK         352940         Laboratory Supplies         Materials & supplies         184.47           Vendor USA01 - USA BLUE BOOK Total:         833.76						Vendor UNI08 - UNIFIRST CORPORATION Total:	754.93
59434         05/08/2023         USA BLUE BOOK         351449         Laborarory Materials & Supplies         Materials & supplies         32.66           59434         05/08/2023         USA BLUE BOOK         351565         Lab Materials & Supplies         Materials & supplies         958.33           5934         5/8/2023         USA BLUE BOOK         344230         Credit         -341.7           59434         05/08/2023         USA BLUE BOOK         352940         Laboratory Supplies         Materials & supplies         184.47           Vendor USA01 - USA BLUE BOOK Total:         833.76	59433	05/15/2023	UNION MATERIALS TESTING, INC	246	Additional Material Testing	Construction in progress FY22-0306-R1	819
59434       05/08/2023       USA BLUE BOOK       351449       Laborarory Materials & Supplies       Materials & supplies       32.66         59434       05/08/2023       USA BLUE BOOK       351565       Lab Materials & Supplies       Materials & supplies       958.33         5934       5/8/2023       USA BLUE BOOK       344230       Credit       -341.7         59434       05/08/2023       USA BLUE BOOK       352940       Laboratory Supplies       Materials & supplies       184.47         Vendor USA01 - USA BLUE BOOK Total:       833.76	Vendor: USA01 -	USA BLUE BOOK					
59434       05/08/2023       USA BLUE BOOK       351565       Lab Materials & Supplies       Materials & supplies       958.33         5934       5/8/2023       USA BLUE BOOK       344230       Credit       -341.7         59434       05/08/2023       USA BLUE BOOK       352940       Laboratory Supplies       Materials & supplies       184.47         Vendor USA01 - USA BLUE BOOK Total:       833.76			USA BLUE BOOK	351449	Laborarory Materials & Supplies	Materials & supplies	32.66
5934       5/8/2023       USA BLUE BOOK       344230       Credit       -341.7         59434       05/08/2023       USA BLUE BOOK       352940       Laboratory Supplies       Materials & supplies       184.47         Vendor USA01 - USA BLUE BOOK Total:       833.76					• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	
59434       05/08/2023       USA BLUE BOOK       352940       Laboratory Supplies       Materials & supplies       Materials & supplies       184.47         Vendor USA01 - USA BLUE BOOK Total:       833.76					• •	••	
Vendor USA01 - USA BLUE BOOK Total: 833.76						Materials & supplies	
		• •			<i>.</i>	· · · · · · · · · · · · · · · · · · ·	
59352 05/10/2023 VERIZON WIRELESS 9933122086 Cell Phones Communications 3274.07	59352	05/10/2023	VERIZON WIRELESS	9933122086	Cell Phones	Communications	3274.07

Vendor: WWG01 -	W W GRAINGER, INC.							
59435	05/16/2023	W W GRAINGER, INC.	9694367195	Repair Parts - PV Pump 1 VFD	Repair parts & equipment			373.65
59435	05/16/2023	W W GRAINGER, INC.	9695370727	Repair Parts - Well Sounding	Repair parts & equipment			595.27
59435	05/16/2023	W W GRAINGER, INC.	9695370735	Repair Parts - Well Sounding	Repair parts & equipment			399.25
59435	05/16/2023	W W GRAINGER, INC.	9695785494	Repair Parts - Lockers	Repair parts & equipment			920.43
59435	05/16/2023	W W GRAINGER, INC.	9695980137	Kitchen Supplies- Coffee Cups	Materials & supplies			628.96
59435	05/17/2023	W W GRAINGER, INC.	9698309581	Repair Parts Conejo Wells	Repair parts & equipment	FY23-0291		1312.32
59435	05/16/2023	W W GRAINGER, INC.	9701581044	Repair Parts - Lube Pump TR Well	Repair parts & equipment			915.19
59435	05/16/2023	W W GRAINGER, INC.	9701581051	Materials & Supplies - Pipe Unions	Materials & supplies			418.76
59435	05/16/2023	W W GRAINGER, INC.	9701581069	Materials & Supplies - Pipe Nipples 2" S.S	Materials & supplies	_		958.83
				Ver	ndor WWG01 - W W GRAINGE	R, INC. Total:		6522.66
Vendor: WAL04 - V	VALTON MOTORS & C	CONTROLS, INC						
59436	05/16/2023	WALTON MOTORS & CONTROLS, INC	82761	Motor Repair - Pond Station PV1	Repair parts & equipment	FY23-0256		11428.49
59436	05/16/2023	WALTON MOTORS & CONTROLS, INC	82762	Motor Repair - Pond Station PV3	Repair parts & equipment			10863.56
				Vendor WAL04 - \	WALTON MOTORS & CONTRO	LS, INC Total:		22292.05
59437	05/17/2023	WATERWISE CONSULTING, INC	7531	Landscape audit services	Outsd contracts	FY23-0045		185
	-	·	,331	Landscape dualt services	outsu contracts	1123 0013		103
	WOODARD & CURRAI	•						
59438	05/11/2023	WOODARD & CURRAN, INC.	218317	2023 Master Plan	Prof services	FY23-0008		39443.94
59438	05/11/2023	WOODARD & CURRAN, INC.	218319	Water Resource Planning	Prof services	FY23-0150 _		16102.5
				vendor w	/OO04 - WOODARD & CURRA	N, INC. Total:		55546.44
59439	05/15/2023	YIEN WANG	00004584	Deposit Refund Act 4584 - 5294 Fieldcrest Dr	Refunds payable			74.37
Vendor: ZWO01 - Z	WORLD GIS, LLC							
59440	05/15/2023	ZWORLD GIS, LLC	2023-0278	Service Connections GPS inventory	Outsd contracts	FY23-0108		7500
59440	05/15/2023	ZWORLD GIS, LLC	2023-0279	Geographical Information Systems Support Services	Outsd contracts	FY23-0011		4500
					Vendor ZWO01 - ZWORLD 0	GIS, LLC Total:		12000
TOTAL VEND	OR PAYMENTS	CAMPOSA					¢	4 700 440 40
TOTAL VENL	ORPAINENIS	S-CAIVINOSA					\$	1,798,148.48
1172	05/01/2023	ACWA/JPIA	INV0013030	Health, Dental & Vision	Benefits premium			50946.96
Vendor: PER05 - C	A L DEDC 457 DLAN							
DFT0004582	05/04/2023	CAL PERS 457 PLAN	INIV/0012140	Deferred Compensation	Deferred comp - ee paid			216
DFT0004582 DFT0004583	05/04/2023	CAL PERS 457 PLAN  CAL PERS 457 PLAN		Deferred Compensation	Deferred comp - ee paid			3009.46
DF10004565	03/04/2023	CAL PERS 457 PLAIN	11110013130	Deferred Compensation	Vendor PER05 - CAL PERS 45	7 DI AN Total:		3225.46
						7 FLAN TOtal.		
DFT0004598	05/04/2023	EMPLOYMENT DEVELOP. DEPT.	INV0013168	Payroll-SIT	P/R-sit			4587.78
Vendor: HEA02 - H	ealthFauity							
DFT0004586	05/04/2023	HealthEquity	INV0013154	HSA-Employee Contribution	HSA Contributions Payable			373.07
DFT0004587	05/04/2023	HealthEquity		HSA Contributions	HSA Contributions Payable			150
5. 1000+307	03/04/2023	ricalanzquity		1157 Contributions	Vendor HEA02 - Health	Equity Total:		523.07
						quity / Otali		
1185	05/04/2023	LINCOLN FINANCIAL GROUP	INV0013151	Deferred Compensation	Deferred comp - ee paid			2583
1186	05/04/2023	LINCOLN FINANCIAL GROUP	INV0013164	Profit Share Contribution	Profit share contributions			2631.05
DFT0004584	05/04/2023	PUBLIC EMPLOYEES	INV0013152	PERS-Retirement	P/R-state ret.			18345.47

Vendor: UNI10 -	UNITED STATES TREA	SURY				
DFT0004595	05/04/2023	UNITED STATES TREASURY	INV0013165	FIT	P/R-fit	12001.66
DFT0004596	05/04/2023	UNITED STATES TREASURY	INV0013166	Payroll-Social Security Tax	P/R - ee social security	172.48
DFT0004597	05/04/2023	UNITED STATES TREASURY	INV0013167	Payroll- Medicare Tax	P/R - ee medicare	3238.62
					Vendor UNI10 - UNITED STATES TREASURY Total:	15412.76
59349	05/04/2023	UNITED WAY OF VENTURA CO.	INV0013148	Charity-United Way	P/R-charity	20
1184	05/02/2023	UNUM LIFE INSURANCE	4-23 PR ME	Std & Ltd Insurance	Ltd & Std premiums	1410.04
ΤΟΤΔΙ ΡΔΥ	ROLL VENDOR	R PAYMENTS-CAMROSA				\$ 99 685 59



May 25, 2023

To: General Manager

From: Tamara Sexton, Finance Manager

Subject: CalPERS Unfunded Accrued Liability (UAL)

Objective: Receive a presentation from Urban Futures Inc. and CalPERS actuary regarding the District's CalPERS miscellaneous pooled plan.

Action Required: No action necessary; for information only.

Discussion: Urban Futures Inc., along with the District's CalPERS actuary will make a presentation on the District's CalPERS miscellaneous pooled plan and strategies for the Board's consideration in managing the UAL.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown Division 2 Timothy H. Hoag Division 3 Eugene F. West Division 4 Terry L. Foreman Division 5 **General Manager** 



May 25, 2023

To: **Board of Directors** 

From: Tamara Sexton, Finance Manager

Subject: Fiscal Year 2023-24 Draft Budget - Update

Objective: Receive a briefing from staff on updates to the draft Fiscal Year (FY) 2023-24 Operating Budget.

**Action Required:** No action necessary; for information only.

Discussion: Attached is an update of the draft of the FY 2023-24 Operating Budget including a five-year capital outlay forecast.

#### **Water Program**

#### **Potable**

- Production budget
  - o Calleguas (Tier 1) water increased from \$1,714/AF to \$1730/AF. The cost of Import Water Purchases increased from \$6,052,329 to \$6,079,149.
  - o Calleguas fixed charge decreased from \$987,421 to \$941,928.
  - The Salinity Management Pipeline discharge decreased from \$694.30/AF to \$683.90/AF. The cost decreased from \$245,649 to \$243,912.
- Operational budget have been updated

#### Non-Potable

- Total Revenue
  - Updated the Water Sales to PVCWD.
    - CCP/CWRF from 4,600 AF to 4,300 AF
    - CamSan from 1,183 AF to 1,289 AF
  - Updated non-potable and recycled water contractual rates adjusted in January 2023.
- Production budget
  - Calleguas (Tier 1) water increased from \$1,714/AF to \$1,730/AF. The cost of Import Water Purchases increased from \$743,149 to \$745,824.
  - Conejo Creek Project water from Thousand Oaks decreased from \$886,337 to \$862,205.
  - Updated production power increased from \$833,707 to \$955,376.
- Operational budget have been updated

#### **Wastewater Program**

Operational budget have been updated

Staff will present a draft budget narrative at the June 8, 2023 meeting.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown

Division 2 Timothy H. Hoag Division 3 Eugene F. West

Division 4 Terry L. Foreman Division 5 **General Manager** 

National				
Revenues   Water Sales:   Potable   Recycle/Non-Potable   Recycle/Non-Potable   S.087.200   \$1.2,939,700   \$1.2,939,700   \$5.146.300   \$59,100   \$5.087.200   \$1.833.063   \$136.463   \$59,100   \$5.087.200   \$1.833.063   \$136.463   \$59,100   \$5.087.200   \$1.833.063   \$136.463   \$59,100   \$5.087.200   \$5.000	Mater Dresses	1st Draft	Budget	*Increase
Water Sales:   Potable   Recycle/Non-Potable   Recycle/Non-Potable   Recycle/Non-Potable   So.087.200   \$12,939,700   \$59,100   \$59,100   \$13,646,300   \$59,100   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,400   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,030,	water Program	04/20/2023	FY2023-24	(Decrease)
Water Sales:   Potable   Recycle/Non-Potable   Recycle/Non-Potable   Recycle/Non-Potable   So.087.200   \$12,939,700   \$59,100   \$59,100   \$13,646,300   \$59,100   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,300   \$13,646,400   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,630,600   \$1,030,	Revenues			
Recycle/Non-Potable   Water Service Charge   1,806,600   1,833,063   136,463   Meter Service Charge   2,792,500   58,000   - 6,8000   58,000   - 6,8000   58,000   - 6,8000   52,000   - 7,000   58,000   - 7,000   -				
Water Sales Pleasant Valley         1,696,600         1,833,063         136,463           Meter Service Charges         58,000         40,404         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,320         40,41,411         40,41,41,41         40,41,41,41	Potable	\$ 12,939,700	\$ 12,939,700	\$ -
Meter Service Charge	Recycle/Non-Potable	5,087,200	5,146,300	59,100
Special Services				136,463
Pump Zone Charges   52,000   52,000   -     Miscellaneous   -   -   -     Total Operating Revenues   \$22,626,000   \$22,821,563   \$195,563     Operating Expenses   987,421   941,928   (45,493)     Conejo Creek Project   886,337   862,205   (24,132)     Cam San   137,469   149,787   12,318     Salinity Management Pipeline-Calleguas   245,649   243,912   (1,737)     Production Power   1,742,690   1,866,178   123,488     Total Production   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   94,046   96,040   97,780   14,916   97,780   14,916   97,780   14,916   97,780   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   14,916   97,780   97,805   97,805   14,916   97,805   97	<u> </u>			-
MScellaneous	·			-
\$22,626,000 \$22,821,563 \$195,563   \$195,563   \$Operating Expenses   \$6,795,478 \$6,824,973 \$29,495   \$44,926 \$45,493 \$862,035 \$24,1320   \$24,1928 \$45,493 \$862,037 \$20,495   \$24,1928 \$45,493 \$862,037 \$24,1928 \$45,493 \$862,037 \$24,1928 \$45,493 \$862,037 \$26,4132 \$24,1928 \$45,494 \$24,919 \$44,978 \$12,318 \$245,649 \$243,912 \$1,732,680 \$14,978 \$123,488 \$10,795,044 \$10,888,983 \$93,939 \$39,939 \$39,193 \$10,795,044 \$10,888,983 \$93,939 \$39,193 \$30,406 \$44,236 \$41,236 \$4		52,000	52,000	_
Import Water Purchases-Calleguas   \$6,795,478   \$6,824,973   \$29,495   \$20,600   \$20		\$ 22,626,000	\$ 22,821,563	\$ 195,563
Import Water Purchases-Calleguas   \$6,795,478   \$6,824,973   \$29,495   \$20,600   \$20	Operating Expenses			
Second   S		\$ 6,795,478	\$ 6,824,973	\$ 29,495
CamSan	Calleguas Fixed Charge	987,421	941,928	(45,493)
Salinity Management Pipeline-Calleguas         245,649         243,912         (1,737)           Production Power         1,742,690         1,866,178         123,488           Total Production         \$10,795,044         \$10,888,983         \$93,939           Regular Salaries         \$2,412,112         \$2,412,112         \$-2           Overtime/Standby         40,464         94,046         -4           Part Time         41,236         797,805         14,916           Denefits         732,889         797,805         14,916           Outside Contracts         \$2,066,198         \$2,066,848         650           Professional Services         964,792         1,417,042         452,250           Total Outside Cont/Profess Services         \$85,925         \$85,925         \$-           Utilities         \$85,925         \$85,925         \$-           Communications         \$85,925         \$85,925         \$-           Communications         \$86,473         \$86,473         \$-           Utilities         \$85,925         \$85,925         \$-           Communications         \$86,473         \$86,473         \$-           Utilities         \$85,925         \$85,925         \$-           <		886,337	862,205	(24,132)
Total Production Power				
State				
Regular Salaries				
Overtime/Standby         94,046         44,036         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -94,046         -97,050         14,916           Outside Contracts         \$ 3,330,283         \$ 3,345,199         \$ 14,916         45,046         -94,048         -94,046         -94,048         -94,046         -94,048         48,040         48,000         48,000         48,000         48,000         480,000         -94,725         49,725         49,725         -94,725         -97,325         -97,325         -97,325         -97,325         -97,325         -97,325         -97,325         -97,325         -97,325         -98,5750         -85,750         -85,750         -85,750 <td></td> <td></td> <td></td> <td>, ,</td>				, ,
Part Time	•			\$ -
Benefits	•			-
Total Salaries & Benefits		'		14 916
Professional Services				
Professional Services	Outside Ocutor etc	<b>*</b> 0.000.400	<b></b>	ф o50
Utilities			' ' '	
Utilities				
Communications			, ., .,	'
Pipeline Repairs			' /	\$ -
Small Tools & Equipment       30,452       30,452       -         Materials & Supplies       866,473       866,473       -         Repair Parts & Equipment Maintenance       971,325       971,325       -         Legal Services       85,750       85,750       -         Dues & Subscriptions       37,342       37,342       -         Conference & Travel       15,210       15,210       -         Safety & Training       30,355       30,355       -         Board Expense       91,000       91,000       -         Bad Debt       6,500       6,500       -         Fees & Charges       217,495       217,495       -         Insurance       91,650       91,650       -         Total Supplies & Services       \$ 3,059,202       \$ 3,059,202       \$ -         Total Expenses       \$ 20,215,519       \$ 20,777,274       \$ 561,755         Net Operating Revenues       \$ 852,031       \$ 852,031       \$ -         Less: Non-Operating Expenses       \$ 852,031       \$ 852,031       \$ -         Debt Service 2011A/2016       \$ 852,031       \$ 852,031       \$ -         Rate Stabilization Contribution       250,000       3,089,627       (116,173)				-
Materials & Supplies         866,473         866,473         -           Repair Parts & Equipment Maintenance         971,325         971,325         -           Legal Services         85,750         85,750         -           Dues & Subscriptions         37,342         37,342         -           Conference & Travel         15,210         15,210         -           Safety & Training         30,355         30,355         -           Board Expense         91,000         91,000         -           Bad Debt         6,500         6,500         -         -           Fees & Charges         217,495         217,495         -         -           Insurance         91,650         91,650         -         -           Total Supplies & Services         \$ 3,059,202         \$ 3,059,202         \$ -           Total Supplies & Services         \$ 2,215,519         \$ 20,777,274         \$ 561,755           Net Operating Revenues         \$ 2,410,481         \$ 2,044,289         \$ (366,192)           Less: Non-Operating Expenses         \$ 852,031         \$ 852,031         \$ -           Less: Non-Operating Expenses         \$ 4,287,831         \$ 3,921,658         \$ (366,173)           Add: Non-Operating Revenu	·			_
Repair Parts & Equipment Maintenance   971,325   971,325   -	·			_
Dues & Subscriptions   37,342   37,342   -	·			-
Safety & Training	Legal Services	85,750	85,750	-
Safety & Training   30,355   30,355   -     Board Expense   91,000   91,000   -     Bad Debt   6,500   6,500   -     Fees & Charges   91,650   91,650   -     Insurance   91,650   91,650   -     Total Supplies & Services   \$3,059,202   \$3,059,202   \$ -     Total Expenses   \$20,215,519   \$20,777,274   \$561,755     Net Operating Revenues   \$2,410,481   \$2,044,289   \$(366,192)     Less: Non-Operating Expenses   \$250,000   -     Capital Replacement Contribution   250,000   -     Capital Replacement Contribution   3,185,800   3,069,627   (116,173)     Total Non-Operating Revenues   \$1,192,562   \$1,192,562   \$-     Taxes   791,000   791,000   -     Total Non-Operating Revenues   \$1,983,562   \$1,983,562   \$-     Net Operating Results   \$106,212   \$106,193   \$(19)     Capital Fees   \$-   \$-   \$-     Grants   \$-   \$-     Net Operating Results After   \$-   \$-     Capital Fees & Grants   \$106,212   \$106,193   \$(19)	·	37,342	37,342	-
Board Expense   91,000   91,000   -				-
Bad Debt	,			-
Tees & Charges	•	'		-
Surance		'		_
Total Supplies & Services   \$ 3,059,202   \$ -	•			_
Section   Sect	Total Supplies & Services			\$ -
Less: Non-Operating Expenses       Debt Service 2011A/2016       \$ 852,031       \$ - (250,000)         Rate Stabilization Contribution       250,000       - (250,000)         Capital Replacement Contribution       3,185,800       3,069,627       (116,173)         Total Non-Operating Expenses       \$ 4,287,831       \$ 3,921,658       \$ (366,173)         Add: Non-Operating Revenues       \$ 1,192,562       \$ 1,192,562       \$ -         Interest Revenues       \$ 1,983,562       \$ 1,983,562       \$ -         Taxes       791,000       - 791,000       -         Total Non-Operating Revenues       \$ 1,983,562       \$ 1,983,562       \$ -         Net Operating Results       \$ 106,212       \$ 106,193       (19)         Capital Fees       \$ -       -       -         Mitigation & In-Lieu Fees       -       -       -         GAC Reimbursement       -       -       -         Grants       -       -       -         Net Operating Results After       \$ 106,212       \$ 106,193       (19)	Total Expenses	\$ 20,215,519	\$ 20,777,274	\$ 561,755
Less: Non-Operating Expenses       Debt Service 2011A/2016       \$ 852,031       \$ - (250,000)         Rate Stabilization Contribution       250,000       - (250,000)         Capital Replacement Contribution       3,185,800       3,069,627       (116,173)         Total Non-Operating Expenses       \$ 4,287,831       \$ 3,921,658       \$ (366,173)         Add: Non-Operating Revenues       \$ 1,192,562       \$ 1,192,562       \$ -         Interest Revenues       \$ 1,983,562       \$ 1,983,562       \$ -         Taxes       791,000       - 791,000       -         Total Non-Operating Revenues       \$ 1,983,562       \$ 1,983,562       \$ -         Net Operating Results       \$ 106,212       \$ 106,193       (19)         Capital Fees       \$ -       -       -         Mitigation & In-Lieu Fees       -       -       -         GAC Reimbursement       -       -       -         Grants       -       -       -         Net Operating Results After       \$ 106,212       \$ 106,193       (19)	Net Operating Revenues	\$ 2,410,481	\$ 2,044,289	\$ (366,192)
Section	•			' '
Rate Stabilization Contribution       250,000       - (250,000)         Capital Replacement Contribution       3,185,800       3,069,627       (116,173)         Total Non-Operating Expenses       \$ 4,287,831       \$ 3,921,658       \$ (366,173)         Add: Non-Operating Revenues       \$ 1,192,562       \$ 1,192,562       \$ -         Taxes       791,000       - 791,000		\$ 852,031	\$ 852,031	\$ -
Total Non-Operating Expenses	Rate Stabilization Contribution			(250,000)
Add: Non-Operating Revenues       \$ 1,192,562       \$ 1,192,562       \$ - 791,000       - 791,000	·		3,069,627	(116,173)
Interest Revenues	Total Non-Operating Expenses	\$ 4,287,831	\$ 3,921,658	\$ (366,173)
Interest Revenues	Add: Non-Operating Revenues			
Taxes       791,000       791,000       -         Total Non-Operating Revenues       \$ 1,983,562       \$ -         Net Operating Results       \$ 106,212       \$ 106,193       \$ (19)         Capital Fees       -       -       -         Mitigation & In-Lieu Fees       -       -       -         GAC Reimbursement       -       -       -         Grants       -       -       -         Net Operating Results After       \$ -       \$ -       \$ -         Capital Fees & Grants       \$ 106,212       \$ 106,193       \$ (19)		\$ 1,192,562	\$ 1,192,562	s -
Net Operating Results       \$ 106,212       \$ 106,193       \$ (19)         Capital Fees       \$ -       \$ -       \$ -         Mitigation & In-Lieu Fees       -       -       -         GAC Reimbursement       -       -       -         Grants       -       -       -         Net Operating Results After       \$ -       \$ -       \$ -         Capital Fees & Grants       \$ 106,212       \$ 106,193       \$ (19)	Taxes			-
Capital Fees       \$ - \$ -         Mitigation & In-Lieu Fees          GAC Reimbursement          Grants          Net Operating Results After         Capital Fees & Grants       \$ 106,212         \$ 106,193       \$ (19)	Total Non-Operating Revenues	\$ 1,983,562	\$ 1,983,562	\$ -
Mitigation & In-Lieu Fees       -<	Net Operating Results	\$ 106,212	\$ 106,193	\$ (19)
Mitigation & In-Lieu Fees       -<	Capital Fees	\$ -	<b>s</b> -	s -
GAC Reimbursement		-	-	_
\$ -   \$ -		_	_	-
Net Operating Results After Capital Fees & Grants \$ 106,212 \$ 106,193 \$ (19)	Grants	<u> </u>	<u> </u>	
Capital Fees & Grants \$ 106,212 \$ 106,193 \$ (19)	Net Operating Results After	\$ -	\$ -	\$ -
Debt Ratio 5.16 4.73 -0.43		\$ 106,212	\$ 106,193	\$ (19)
	Debt Ratio	5.16	4.73	-0.43

	1	st Draft		Budget	*	ncrease
Potable Water Program		1/20/2023	F	Y 2023-24		ecrease)
Revenues						
Water Sales:	<b>.</b>	12 020 700	φ.	12 020 700	φ.	
Potable  Meter Service Charge	Ф	12,939,700 2,635,000	Ф	12,939,700 2,635,000	\$	_
Special Services		33,000		33,000		_
Pump Zone Charges		31,000		31,000		_
Miscellaneous		-		-		-
Total Operating Revenues	\$ 1	15,638,700	\$	15,638,700	\$	-
Operating Expenses						
Import Water Purchases-Calleguas	\$	6,052,329	\$	6,079,149	\$	26,820
Calleguas Fixed Charge		987,421		941,928		(45,493)
Salinity Management Pipeline-Calleguas		245,649		243,912		(1,737)
Production Power	_	908,983		910,802		1,819
Total Production	\$	8,194,382	\$	8,175,791	\$	(18,591)
Regular Salaries	\$	1,567,873	\$	1,567,873	\$	_
Overtime/Standby	<sup>Ψ</sup>	61,130	Ψ	61,130	"	_
Part Time		26,803		26,803		-
Benefits		508,878		518,574		9,696
Total Salaries & Benefits	\$	2,164,684	\$	2,174,380	\$	9,696
		4 0 4 4 4 0 0		1011001	_	
Outside Contracts Professional Services	\$	1,214,493	\$	1,214,831	\$	338
Total Outside Cont/Profess Services	\$	512,492 <b>1,726,985</b>	\$	834,622 <b>2,049,453</b>	\$	322,130 322,468
Total Gatolae Goller Tolego Gol Tiogo	•	1,1 20,000	<b>–</b>	2,0-10,-100	•	022, 100
Utilities	\$	72,041	\$	72,041	\$	-
Communications		25,857		25,857		-
Pipeline Repairs		380,000		380,000		-
Small Tools & Equipment Materials & Supplies		23,095 770,006		23,095 770,006		-
Repair Parts & Equipment Maintenance		585,889		585,889		_
Legal Services		43,590		43,590		_
Dues & Subscriptions		19,418		19,418		_
Conference & Travel		7,909		7,909		-
Safety & Training		15,785		15,785		-
Board Expense		47,320		47,320		-
Bad Debt		3,380		3,380		-
Fees & Charges	_	183,953	φ.	183,953		-
Insurance Total Supplies & Services	\$ \$	47,658 <b>2,225,901</b>	\$ <b>\$</b>	47,658 <b>2,225,901</b>	\$	
	'				'	
Total Expenses	\$ 1	14,311,952	\$	14,625,525	\$	313,573
Net Operating Revenues	\$	1,326,748	\$	1,013,175	\$	(313,573)
Less: Non-Operating Expenses						
Debt Service 2011A/2016	\$	821,677	\$	821,677	\$	-
Rate Stabilization Contribution		250,000		-		(250,000)
Capital Replacement Contribution	_	1,613,300	_	1,549,727	_	(63,573)
Total Non-Operating Expenses	•	2,684,977	\$	2,371,404	\$	(313,573)
Add: Non-Operating Revenues						
Interest Revenues		959,183		959,183		-
Taxes		475,000		475,000		-
Total Non-Operating Revenues	\$	1,434,183	\$	1,434,183	\$	-
Net Operating Results	\$	75,954	\$	75,954	\$	-
O and the Life and			_			
Capital Fees	\$	-	\$	-	\$	-
Mitigation & In-Lieu Fees GAC reimbursement		-				-
Grants		_		_		_
	\$	-	\$	-	\$	-
Net Operating Results After						
Capital Fees & Grants	\$	75,954	\$	75,954	\$	-

	1st Draft	Budget	*Increase
Non-Potable Water Program	04/20/2023	FY 2023-24	(Decrease)
Revenues			
Water Sales:	ф F 007 000	Ф F 44C 200	¢ 50.400
Recycle/Non-Potable Water Sales Pleasant Valley	\$ 5,087,200 1,696,600	\$ 5,146,300 1,833,063	\$ 59,100 136,463
Meter Service Charge	157,500	157,500	130,403
Special Services	25,000	25,000	_
Pump Zone Charges	21,000	21,000	-
Miscellaneous		_	
Total Operating Revenues	\$ 6,987,300	\$ 7,182,863	\$ 195,563
Operating Expenses			
Import Water Purchases-Calleguas	\$ 743,149	\$ 745,824	\$ 2,675
Conejo Creek Project	886,337	862,205	(24,132)
CamSan	137,469	149,787	12,318
Production Power	833,707	955,376	121,669
Total Production	\$ 2,600,662	\$ 2,713,192	\$ 112,530
Regular Salaries	\$ 844,239	\$ 844,239	\$ -
Overtime/Standby Part Time	32,916 14,433	32,916	
Benefits	274,011	14,433 279,231	5,220
Total Salaries & Benefits	\$ 1,165,599	\$ 1,170,819	\$ 5,220
	1,100,000	4 1,17 0,010	0,220
Outside Contracts	\$ 851,705	\$ 852,017	\$ 312
Professional Services	452,300	582,420	130,120
Total Outside Cont/Profess Services	\$ 1,304,005	\$ 1,434,437	\$ 130,432
Utilities	\$ 13,884	\$ 13,884	\$ -
Communications	23,868	23,868	-
Pipeline Repairs	100,000	100,000	-
Small Tools & Equipment	7,357	7,357	-
Materials & Supplies	96,467	96,467	-
Repair Parts & Equipment Maintenance	385,436	385,436	-
Legal Services Dues & Subscriptions	42,160 17,924	42,160 17,924	-
Conference & Travel	7,301	7,301	
Safety & Training	14,570	14,570	_
Board Expense	43,680	43,680	_
Bad Debt	3,120	3,120	-
Fees & Charges	33,542	33,542	-
Insurance	43,992	43,992	-
Total Supplies & Services	\$ 833,301	\$ 833,301	\$ -
Total Expenses	\$ 5,903,567	\$ 6,151,749	\$ 248,182
Net Operating Revenues	\$ 1,083,733	\$ 1,031,114	\$ (52,619)
Less: Non-Operating Expenses			
Debt Service 2011A/2016	\$ 30,354	\$ 30,354	\$ -
Rate Stabilization Contribution	1 572 500	1 510 000	(F2 600)
Capital Replacement Contribution  Total Non-Operating Expenses	1,572,500 <b>\$ 1,602,854</b>	1,519,900 <b>\$ 1,550,254</b>	(52,600) \$ (52,600)
rotal Itoli Operating Expended	1,002,001	ψ 1,000, <u>2</u> 01	(02,000)
Add: Non-Operating Revenues			
Interest Revenues	\$ 233,379	\$ 233,379	\$ -
Taxes	316,000	316,000	-
Total Non-Operating Revenues	\$ 549,379	\$ 549,379	\$ -
Net Operating Results	\$ 30,258	\$ 30,239	\$ (19)
Capital Fees	- 30,236	- 30,239	(19)
Mitigation & In-Lieu Fees	_	_	_
Grants			
	\$ -	\$ -	\$ -
Net Operating Results After	-		<del></del>
Capital Fees & Grants	\$ 30,258	\$ 30,239	\$ (19)
-	. 55,256	. 30,200	. ()

Wastewater Program		1st Draft 4/20/2023		Budget / 2023-24		ncrease ecrease)
	U,	4/20/2023		2023-24	ט	ecrease)
Revenues		4 005 000		4 005 000		
Sewer Service Charge	\$	4,825,300	\$	4,825,300	\$	-
Special Services		17,000		17,000		-
Miscellaneous	_	- 4 0 4 0 0 0 0	_	-	_	
Total Operating Revenues	\$	4,842,300	\$	4,842,300	\$	-
Operating Expenses						
Salinity Management Pipeline-Calleguas	\$	22,984	\$	22,984	\$	
Total Production	\$	22,984	\$	22,984	\$	-
Regular Salaries	\$	1,298,829	\$	1,298,829	\$	-
Overtime/Standby		50,640		50,640		-
Part Time		22,204		22,204		-
Benefits		421,555		429,588		8,033
Total Salaries & Benefits	\$	1,793,228	\$	1,801,261	\$	8,033
Outside Contracts	\$	1,403,492	\$	1,403,842	\$	350
Professional Services  Total Outside Cont/Profess Services	\$	500,658 <b>1,904,150</b>	<u></u>	635,408 <b>2,039,250</b>	•	134,750 135,100
Total Outside Converoless Services	•	1,904,150	Ф	2,039,250	\$	135,100
Utilities	\$	30,575	\$	30,575	\$	-
Communications		26,775		26,775	i i	-
Pipeline Repairs		10,000		10,000		-
Small Tools & Equipment		4,898		4,898		-
Materials & Supplies		182,592		182,592		_
Repair Parts & Equipment Maintenance		141,175		141,175		-
Legal Services		19,250		19,250		-
Dues & Subscriptions		23,108		23,108		-
Conference & Travel		8,190		8,190		-
Safety & Training		16,345		16,345		_
Board Expense		49,000		49,000		-
Bad Debt		3,500		3,500		_
Fees & Charges		104,880		104,880		-
Insurance		49,350		49,350		-
Total Supplies & Services	\$	669,638	\$	669,638	\$	-
Total Expenses	\$	4,390,000	\$	4,533,133	\$	143,133
Net Operating Revenues	\$	452,300	\$	309,167	\$	(143,133)
Less: Non-Operating Expenses	•	- ,	Ĺ	-,	ľ	,,
Debt Service 2011A/2016	\$	187,900	\$	187,900	\$	_
Rate Stabilization Contribution	*	-	Ψ.	-	*	_
Capital Replacement Contribution		410,000		264,000		(146,000)
Total Non-Operating Expenses	\$	597,900	\$	451,900	\$	(146,000)
		•		,		
Add: Non-Operating Revenues						
Interest Revenues	\$	211,710	\$	211,710	\$	
Total Non-Operating Revenues	\$	211,710	\$	211,710	\$	-
Net Operating Results	\$	66,110	\$	68,977	\$	2,867
Capital Fees	Ψ	55,110	Ψ	00,011	Ψ	2,007
			\$	-	\$	-
Net Operating Results After Capital Fees & Grants	\$	66 440	\$	60 077	•	2,867
Capital 1 000 a Granto	<u> </u>	66,110	Ψ	68,977	\$	2,007
Debt Ratio		3.53		2.77		-0.76

# **Five-Year Capital Outlay**

No.	Project Description	2023-2024	Mid-Year	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	
		Budget	2023-2024	Projection	Projection	Projection	Projection	Projection	Total
	Potable Water Facilities								
1	Sampling Stations			100,000	500,000	500,000			\$ 1,100,00
2	PV Well #2 filtration systems		1,500,000						\$ 1,500,00
3	Reservoir Rehabilitation Program								
	Res 4C Hydro-pneumatic Pump Station					1,655,000			\$ 1,655,00
	Res 4C Tank Replacement					2,440,000			\$ 2,440,00
6	Res 3A Tank Replacement - Potable					220,000	4,170,000		\$ 4,390,00
7	New Pump Station Program								
	Pump Station 1 to 2 @ MS#8			97,200	900,000				\$ 997,20
9	Pump Station 2 to 3D at MS#6					97,200	900,000		\$ 997,20
10	Pump Station Replacement Program								
11	3D Pump Station 5			600,000					\$ 600,00
12	Pump Station 1&2 - Mechanical					350,000			\$ 350,000
13	Potable Pipeline Replacement Program								
14	Distribution Valve Replacement	100,000	-	100,000	100,000	100,000	100,000	100,000	\$ 600,00
15	Pipeline Replacement				90,000	180,000	1,380,000		\$ 1,650,00
16	Expand Santa Rosa Line to 24' (Upland Rd to San Rafael Way)			58,500	600,000				\$ 658,50
17	New Well Design Program								
18	University CSCUI Back-up Well		3,000,000						\$ 3,000,00
19	PV Well #3			7,820,000					\$ 7,820,00
20	2 Monitoring Wells (PV Basin)		540,000						\$ 540,00
21	SR #3 Utilization				100,000				\$ 100,000
22	PV Well #4				8,000,000				\$ 8,000,00
23	PV Well #5					8,000,000			\$ 8,000,000
24	SR Well #11						8,000,000		\$ 8,000,00
25	Conejo Wellfield RO Treatment							12,000,000	\$ 12,000,00
26	Well Rehabilitation Program								
27	Well Rehabilitation Program		200,000		200,000		200,000	200,000	\$ 800,000
28	Meter Station Replacement Program								
29	Meter Station 11 & Pressure Relief Station Rehabilitation			290,000					\$ 290,00
30	Meter Station Replacement Program				200,000		150,000		\$ 350,000
31	VFD Replacement Program								
32	VFD Replacement Program			30,000	30,000	30,000	30,000	30,000	\$ 150,000
33	Total Potable Water Facilities	\$ 100,000	\$ 5,240,000	\$ 9,095,700	\$ 10,720,000	\$ 13,572,200	\$ 14,930,000	\$ 12,330,000	\$ 65,987,90

No.	Project Description	2023-2024 Budget	Mid-Year 2023-2024	FY 2025 Projection	FY 2026 Projection	FY 2027 Projection	FY 2028 Projection	FY 2029 Projection	Total
	Non-Potable Water Facilities			_					
1	Pond Improvements			110,000	1,500,000				\$ 1,610,000
2	Reservoir Rehabilitation Program								
3	AG3 Tank Replacement		750,000						\$ 750,000
4	Yucca Tank Replacement				135,000	425,000			\$ 560,000
5	Ag 2 tank recoating					150,000	150,000		\$ 300,000
6	Pump Station Replacement Program								
7	PS#4 Auxiliary Pump			65,000					\$ 65,000
8	Pump Station Replacement Program (PS4 then Pond Station)			420,000		425,000			\$ 845,000
9	Non-Potable Pipeline Replacement Program								
10	Non-Potable Distribution expansion			500,000	2,375,000	2,375,000	2,375,000	2,375,000	\$ 10,000,000
11	Non-Potable Pipeline Replacement Program			60,000	90,000	390,000	390,000		\$ 930,000
12	Well Rehabilitation Program								
13	Santa Rosa Well #10 Well Rehabilitation			230,000					\$ 230,000
14	NP Well Rehabilitation Program			250,000		250,000		250,000	\$ 750,000
15	VFD Replacement Program			50,000	50,000	50,000	50,000		\$ 200,000
16	MCC Replacement Program			300,000	520,000	240,000			\$ 1,060,000
17	Total Non-Potable Water Facilities	\$ 0	\$ 750,000	\$ 1,985,000	\$ 4,670,000	\$ 4,305,000	\$ 2,965,000	\$ 2,625,000	\$ 17,300,000

# **Five-Year Capital Outlay (Continued)**

No.	Project Description	023-2024		d-Year 23-2024	FY 2025		FY 2026 Projection		FY 2027 rojection		FY 2028		FY 2029 rojection		Total
	Wastewater Facilities	Budget	202	23-2024	Projection	Т	Projection	Р	rojection	P	Projection	Р	rojection		Total
1	CWRF PLC Replacement				175,000		700,000							ے	875,000
	•				1,000,000		700,000							\$	1,000,000
	Dewatering Press Smart Covers Sewer Manholes													1:	
-					90,000									\$	90,000
	Effluent Line Replacement				***									\$	-
-	New CWRF Generator				400,000									\$	400,000
-	Sewer Lift MCC & Rehabilitation													١.	
-	Sewer Lift 4 MCC & Rehabilitation				360,000									\$	360,000
8	Sewer Lift MCC & Rehabilitation ( 3& 2)										360,000			\$	360,000
9	Collection System Replacement													\$	-
10	Collection System Hot Spots			330,000			330,000				330,000			\$	990,000
11	Total Wastewater Facilities	\$ 0	\$	330,000	\$ 2,025,000	\$	1,030,000	\$	0	\$	690,000	\$	0	\$	4,075,000
	General Projects														
1	Security Cameras	140,000												\$	140,000
2	Network Backbone Switches	110,000												\$	110,000
3	Total General Projects	\$ 250,000	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	250,000
	Grand Total Projects	350,000	6	,320,000	13,105,700		16,420,000		17,877,200		18,585,000		14,955,000		87,612,900

		FY 2022-23 District	FY 2023-24 District	Human	General	Info	Resce Plng &	Water Resource	Customer	Water	Build/Grnds &	Potable	Non-Potable	WasteWater	Program
2023-24 Budget	Activity	Budget	Budget	Resources	Administration	Systems	Engin Ser.	Management	Services	Quality	Rolling Stk	Water	Water	Services	Totals
	Code	Combined	Combined	5	10	11	12	22	24	25	26	52	53	57	
Water Purchases	50010	\$ 5,610,474	\$ 6,824,973									6,079,149	\$ 745,824		\$ 6,824,973
CMWD Fixed Charges	50012	\$ 974,290										941,928			\$ 941,928
CCP	50011	\$ 640,906	\$ 862,205										\$ 862,205		\$ 862,205
SMP CMWD	50011	\$ 257,177	\$ 266,896									243,912		\$ 22,984	
CamSan		\$ 92,963	\$ 149,787										\$ 149,787		\$ 149,787
Pumping Power	50020	\$ 1,704,964	\$ 1,866,178		`							910,802			\$ 1,866,178
		\$ 9,280,774	\$ 10,911,967									\$8,175,791	\$2,713,192	\$22,984	\$ 10,911,967
Salaries & Benefits:															
Regular	50100	\$ 3,185,611	\$ 3,710,941	\$ 3,710,941											\$ 3,710,941
Overtime	50110	\$ 77,766	\$ 116,125												\$ 116,125
Part-Time	50120	\$ 53,040	\$ 63,440												\$ 63,440
Standby	50130	\$ 28,338	\$ 28,561	\$28,561											\$ 28,561
Benefits	50140	\$ 1,198,254	\$ 1,227,393	\$ 1,227,393											\$ 1,227,393
		\$ 4,543,009		\$5,146,460											\$ 5,146,460
		1,010,000	, ,,,,,,,,,	40,110,100											• •,,
Outside Contracts	50220	\$ 3,304,350	\$ 3,470,690	\$23,600	\$41,500	\$643,090	\$256,000	\$15,000	\$80,000	\$92,500	\$362,500	\$710,250	\$386,250	\$860,000	\$ 3,470,690
Professional Services	50230	\$ 1,196,090	\$ 2,052,450	\$0	\$1,640,450	\$0		\$0	\$0	\$30,000	\$0	\$247,000	\$40,000	\$20,000	
		\$ 4,500,440	\$ 5,523,140	\$23,600	\$1,681,950	\$643,090		\$15,000	\$80,000	\$122,500	\$362,500	\$957,250	\$426,250	\$880,000	\$ 5,523,140
Services & Supplies															
Utilities	50200	\$ 100,700	\$ 116,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,500	\$57,000	\$0	\$15,000	\$ 116,500
Communications	50210	\$ 75,500	\$ 76,500	\$0	\$0	\$76,500		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	\$ 76,500
Pipeline Repairs	50240	\$ 490,000	\$ 490,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,000	\$100,000	\$10,000	\$ 490,000
Small Tools & Equipment(Small Tools, Equip & Equip Maint.)	50250	\$ 33,350	\$ 35,350	\$0	\$4,000	\$0	\$850	\$0	\$0	\$3,000	\$2,000	\$20,000	\$4,500	\$1,000	\$ 35,350
Materials & Supplies(Stock Supplies)	50260	\$ 810,415	\$ 1,049,065	\$0	\$26,050	\$0	\$4,750	\$3,000	\$1,000	\$38,965	\$109,800	\$711,000	\$42,000	\$112,500	\$ 1,049,065
Repair Parts & Equipment Maintenance	50270	\$ 1,022,000	\$ 1,112,500	\$0	\$0	\$40,000	\$0	\$0	\$0	\$10,500	\$65,500	\$547,500	\$350,000	\$99,000	\$ 1,112,500
Legal Services	50280	\$ 95,000	\$ 105,000	\$0	\$55,000	\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$25,000	\$0 \$	\$ 105,000
Dues & Subscriptions	50290	\$ 54,250		\$7,000	\$49,950	\$500		\$0	\$0	\$0	\$0	\$0	\$0	\$3,000	
Conference & Travel	50300	\$ 15,300		\$6,600	\$16,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	
Safety & Training	50310	\$ 49,300	\$ 46,700	\$46,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	
Board Expense	50330	\$ 133,000	\$ 140,000	\$0	\$140,000	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	
Bad Debt	50340	\$ 10,000	\$ 10,000	\$0	\$10,000	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	
Fees & Charges	50350	\$ 299,325	\$ 322,375	\$250	\$62,050	\$0		\$0	\$0	\$30,000	\$4,500	\$153,575	\$5,500	\$66,500	
Insurance	50360	\$ 118,000	\$ 141,000	\$0	\$141,000	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	
		\$ -	\$ -											,	
		\$ 3,306,140	\$ 3,728,840	\$60,550	\$504,850	\$117,000	\$5,600	\$3,000	\$1,000	\$82,465	\$226,300	\$1,894,075	\$527,000	\$307,000	\$ 3,728,840
		\$ 21,630,363	\$ 25,310,407	\$5,230,610	\$2,186,800	\$760,090	\$336,600	\$18,000	\$81,000	\$204,965	\$588,800	\$11,027,116	\$3,666,442	\$1,209,984	\$ 25,310,407
Fired Acceptan		•	A 240 000		•	<b>1</b> 05 000	•	<b>C</b>	•	e 40.000 ·	D 075 000 1		•	•	040,000
Fixed Assets:		-	\$ 316,000	\$ -	\$ - 9	\$ 25,000	\$ -	\$ -	\$ -	\$ 16,000	\$ 275,000 \$	-	\$ -	\$ - 9	\$ 316,000
		¢ 04.000.000	A 05 000 107	A 5 000 000	£ 2.490.992	TOF 000	A 220.000	£ 40.000	A 04.000	¢ 000.005	n 000 000 1	14 007 440	A 0 000 440	£4.000.004	DE COC 407
		\$ 21,630,363	\$ 25,626,407	\$ 5,230,610	\$ 2,186,800	\$ 785,090	\$ 336,600	\$ 18,000	\$ 81,000	\$ 220,965	\$ 863,800	11,027,116	\$ 3,666,442	\$1,209,984	\$ 25,626,407

	Code	Combined	Combined	5	10	11	12	22	24	25	26	52	53	57	
				_			_				_	_			
Benefits	50140	\$ 4,543,009	\$5,146,460												\$5,146,460
Salaries		\$ 3,344,755	\$3,919,067	\$3,919,067			·					·			\$3,919,067
Medical		\$ 607,119	\$ 587,562	587,562											\$587,562
Dental		\$ 32,096	\$ 30,728	30,728											\$30,728
Vision		\$ 5,989	\$ 6,109	6,109											\$6,109
Workman's Comp		\$ 43,957	\$ 51,357	51,357											\$51,357
Medicare		\$ 48,496	\$ 56,828	56,828											\$56,828
Social Security		\$ 3,288	\$ 3,934	3,934											\$3,934
PERS-Normal Cost		\$ 433,241	\$ 466,055	466,055											\$466,055
STD, LTD AND LIFE INSURANCE		\$ 24,068		24,820											\$24,820
Utilities	50200	\$ 100,700	\$ 116,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,500	\$57,000	\$0	\$15,000	\$116,500
SCE Gas		\$ 49,000	\$ 64,000								42,000	7,000		15,000	64,000
Gas		\$ 1,700	\$ 2,500								2,500				2,500
Water- in-house		\$ 50,000	\$ 50,000									50,000			50,000
Communications	50210	\$ 59,500		\$0	\$0	\$76,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,500
Answering Service		\$ 5,000				6,000									6,000
ISP Internet & Cable News		\$ 17,000				17,000									17,000
Mobile Devices		\$ 36,000				52,000									52,000
Satellite Phones	l	\$ 1,500	\$ 1,500			1,500									1,500

	Code	Combined	Combined	5	10	11	12	22	24	25	26	52	53	57	
Outside Contracts 50220		\$ 3,282,850		\$23,600	\$41,500	\$643,090	\$256,000	\$15,000	\$80,000	\$92,500	\$362,500	\$710,250	\$386,250	\$860,000	\$3,470,690
Aerial Image Updates for GIS		\$ 7,500				-									0
Air Conditioner Maintenance		\$ 5,500									5,500	0.000	0.000	0.000	5,500
Air Compressor Maintenance		\$ 13,500									1,500	6,000	3,000	3,000	13,500
Analizer Maintenance (HACH) Analizer Maintenance (HACH) RMWTP		\$ 30,000 \$ 5,000										18,000		20,000	38,000
Backflow Testing			-,									5,000	E 000		5,000 10,000
Barscreen Maintenance		\$ 10,000 \$ 100,000										5,000	5,000 85,000	15,000	100,000
Consumer Confidence Rpt		\$ 500										500	65,000	13,000	500
Converting AsBuilts to GIS		\$ 3,000				3,000						300			3,000
County Cross-Connection Program		\$ 17,100				0,000						10,000	10,000		20,000
County ShapeFile Updates		\$ 3,400				3,400						.,	-,		3,400
Courier Service		\$ 6,000	\$ 5,000						5,000						5,000
Customer Receipt Proc. Svcs		\$ 10,000	\$ 10,000						10,000						10,000
Dig Alert (USA-Underground Svc Alert)		\$ 6,000	\$ 6,000				6,000								6,000
Distribution Maintenance		\$ 250,000										200,000	50,000		250,000
DOT Random Survey		\$ 1,000		1,000											1,000
Employment Background/Physical		\$ 2,200		2,200											2,200
Facility Tour contracts (tent, bus, sound)		\$ 10,000			12,000										12,000
General Labor		\$ 11,000				400.000					10,000		1,000		11,000
GIS Support Contract Grounds Cleaning		\$ 100,000 \$ 40,000				100,000						20.000	20.000		100,000 40,000
Hepatitis Shots		\$ 40,000		400								20,000	20,000		40,000
Hydrant Repair/Maint.		\$ 40,000		400								40,000			40,000
Incode Out of Scope		\$ 8,000				8,000						40,000			8,000
Info Send		\$ 60,000				5,000			65,000						65,000
Info Send-Insert Mailing		\$ 3,700			2,000			3,000	,500						5,000
Information Systems Support & Maintenance		\$ 15,000				15,000									15,000
Inspection Services		\$ 250,000	\$ 250,000				250,000								250,000
IT Managed Service Provider (All Connected)		\$ 192,000	\$ 233,000			233,000									233,000
Janitor Service		\$ 25,000									25,000				25,000
Lab waste disposal		\$ 10,000								10,000					10,000
Landscape Surveys		\$ 5,000	-,					5,000							5,000
Landscaping		\$ 24,000	\$ 30,000								30,000				30,000
Leak Detection		\$ -	5 -			0.500									0
Maintenance Support - Acronics Enterprise Backup Maintenance Support - Alchemy		\$ 6,500	-,			6,500									6,500
Maintenance Support - Alchemy  Maintenance Support- AMR (Aclara)		\$ 3,110 \$ 25,500				3,500 25,500									3,500 25,500
Maintenance Support- Ark (Adara)  Maintenance Support- ArcGIS Desktop Basic (ESRI)		\$ 25,500				12,000									12,000
Maintenance Support- CIS		\$ 80,000				84,000									84,000
Maintenance Support- DigSmart Ticketing Annual Maint		\$ 4,000				5,000									5,000
Maintenance Support - Eagle Aerial		\$ 8,500				-,						4,250	4,250		8,500
Maintenance Support-Fortnite 24/7 Router/Firewall Support		\$ 8,300				8,300						.,	.,		8,300
Maintenance Support - Granicus		\$ 7,500				4,600									4,600
Maintenance Support- Hosted DNS		\$ 1,550	\$ 1,550			1,550									1,550
Maintenance Support - Infowater Hydraulic Modeling		\$ 3,050				-									0
Maintenance Support - O365 G3 Subscription		\$ 7,500				13,000									13,000
Maintenance Support- Tyler Software		\$ 28,000				28,000									28,000
Maintenance Support-ACAD (DLT/GDMS)		\$ 1,300				1,300									1,300
Maintenance Support-Canva (graphic design web site subscription)		\$ 240 \$ 400				240									240 400
Maintenance Support-Hootsuite (social media management tool) Maintenance Support -SCADA Rockwell PLC Software		\$ 400 \$ 8,000				400 14,000									14,000
Maintenance Support-SCADA Rockwell PLC Software		\$ 30,000				35,000									35,000
Maintenance Support-SCADA Contware  Maintenance Support-SCADA TeamViewer		\$ 3,000				3,000									3,000
Maintenance Support- SCADA Win 911 Software		\$ 2,400				-									0,000
Maintenance Support - Thinking2 (website)		\$ 1,500				2,000									2,000
Maintenance Support - WIMS Software		\$ - 5				8,250									8,250
Maintenance Support - Zoom		\$ 1,500	\$ 3,600			3,600									3,600
Manhole Rehabilitation		\$ 150,000												150,000	150,000
MCC IR Inspection and Cleaning		\$ 150,000										60,000	50,000	40,000	150,000
	002	\$ 15,000										15,000			15,000
Metroscan CoreLogic		\$ 1,800				1,800				00 500					1,800
Offsite Water Quality Testing		\$ 62,500								82,500	00.000	40.000	00.000	45.000	82,500
Painting/Industrial Cleaning		\$ 95,000									20,000	40,000	20,000	15,000	95,000
Pest Production Copying		\$ 13,000 \$ 500			500						15,000				15,000 500
Production Meter Calibration and Repair		\$ 15,000			300							8,000	5,000	2,000	15,000
Prop 218 outreach mailer		\$ 15,000			5,000							0,000	3,000	2,000	5,000
Prop 218 letter and postage		\$ -			10,000										10,000
Prop 218 public outreach		\$ - 5	\$ 5,000		5,000										5,000
Public Hearing Notice Advertisement		\$ 1,000			2,000										2,000
Raise valve stackings / Manholes		\$ 210,000	\$ 210,000									100,000	10,000	100,000	210,000
Reservoir Cleaning		\$ 90,000										60,000	30,000		90,000
Road Repair/Maint.		\$ 70,000									70,000				70,000
Sand Removal		\$ 65,000										10.000	65,000	00.000	65,000
SCADA Support Services		\$ 70,000									0.000	40,000	10,000	20,000	70,000
Security Service Sewer Lift Maintenance		\$ 2,000			-						2,000			20,000	2,000
Sewer Lift Maintenance Sludge Pressing		\$ 15,000 \$ 100,000												20,000 105,000	20,000 105,000
Sludge Pressing Sludge Removal		\$ 100,000												105,000	105,000
TO Sewer Disposal Services		\$ 14,000												14,000	14,000
Tree and Site Maintenance		\$ 39,500									7,500	25,000	15,000	14,000	47,500
Trash Removal		\$ 15,000									6,000	,000	3,000	6,000	15,000
Uniforms/Rug and Towel Service		\$ 22,000		20,000	5,000						.,				25,000

	Code	Combined	Combined	5	10	11	12	22	24	25	26	52	53	57	
Vehicle Lease		\$ 108,000	\$ 130,000								130,000				130,000
SSL Wildcard Certificates (Comodo)		\$ 3,400	\$ 3,400			3,400									3,400
VRSD		\$ 250,000	\$ 250,000											250,000	250,000
Water Softener		\$ 3,500	\$ 3,500									3,500			3,500
Water Loss Audit		\$ 3,000	\$ 3,000					3,000							3,000
Water Loss Control		\$ 50,000	\$ 50,000									50,000			50,000
Weed Abatement		\$ 40,000	\$ 40,000								40,000				40,000
Workflow App Annual Support		\$ 14,000	\$ 15,750			15,750									15,750
WUE Classes		\$ 4,000	\$ 4,000					4,000							4,000

	Code	C	ombined	Con	nbined	5	10	11	12	22		24	25	26		52	53	57	
Professional Services	50230	\$	1,196,090	\$ 2	,052,450	\$0	\$1,640,450	\$0	\$75,000		\$0	\$0	\$30,000		\$0	\$247,000	\$40,000	\$20,000	\$2,052,450
Arbitrage		\$	3,000	\$	700		700												700
Audit		\$	29,280	\$	33,000		33,000												33,000
CAFR Review		\$	600	\$	600		600												600
CSMFO Budget Review		\$	150	\$	150		150												150
CSUCI Siting Study		\$	180,000	\$	-											-			0
Eastern PV Basin Hydrogeologic Study		\$	25,000	\$	25,000		-									25,000			25,000
Employee Handbook and Performance Review update		\$	10,000	\$	-	-													0
On-Call Engineering Services		\$	75,000	\$	75,000				75,000										75,000
Financial Advisor		\$	20,000	\$	20,000		20,000												20,000
Grant Applications (monitoring, applications, admin)		\$	105,000	\$	50,000		50,000												50,000
Investment Policy Review		\$	3,060	\$	6,000		6,000												6,000
Near-term CIP Development		\$	-		215,000		215,000												215,000
Near-term Water Resources		\$	-		200,000		200,000												200,000
Master Plan		\$	500,000	\$ 1,	,000,000		1,000,000												1,000,000
Public Relations		\$	45,000	\$	45,000		45,000												45,000
PV Modeling		\$	-	\$	165,000											165,000			165,000
PV Modeling Project Manager		\$	-	\$	17,000											17,000			17,000
Rate Consultant		\$	-	\$	70,000		70,000												70,000
Salts and Nutrient Management Plan		\$	80,000	\$	_		-									-	-		0
Santa Rosa Basin GSA		\$	60,000	\$	80,000											40,000	40,000		80,000
Sampling Station Renovation PDR		\$	30,000	\$	30,000								30,000						30,000
TMDL		\$	30,000	\$	20,000													20,000	20,000
			,		.,														
Pipeline Maintenance	50240	\$	490,000	\$	490,000	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$380,000	\$100,000	\$10,000	\$490,000
Unscheduled Leak Repairs		\$	490,000		490,000	•	•	•	•				•		,	380,000	100,000	10,000	490,000
· ·																			
Small Tools & Equipment	50250	\$	33,350		35,350	\$0	\$4,000	\$0	\$850		\$0	\$0	\$3,000	\$2,0	000	\$20,000	\$4,500	\$1,000	\$35,350
Ergonomic office equipment	-	\$	2,000	\$	4,000	-	4,000		-			-	-	-		-		-	4,000
Hand Tools		\$	24,100	\$	24,100				850				750	2,0	00	15,000	4,500	1,000	24,100
RMWTP-Hand Tools	001	\$	5,000	\$	5,000											5,000			5,000
Sampling Tools		\$	2,250	\$	2,250								2,250						2,250

	Code	е (	Combined	Combined	5	10	11	12	22	24	25	26	52	53	57	
Materials & Supplies	50260	\$	810,415	1,049,065	\$0	\$26,050	\$0	\$4,750	\$3,000	\$1,000	\$38,965	\$109,800	\$711,000	\$42,000	\$112,500	\$1,049,065
Argon Gas/Welding Gas		\$	6,300					<u> </u>			3,300	3,000				6,300
Art Calendar Contest Supplies		\$	500	500					500							500
Business Cards		\$	800	800		800										800
Check Stock/Tax Forms		\$	1,000	3,000		3,000										3,000
Chemicals (Ammonia, Alum, Reagents, Misc)		\$	160,500	205,000									100,000		105,000	205,000
Distilled Water Svc		\$	1,715								715				1,000	1,715
Door Hangers		\$	1,000	1,000						1,000						1,000
Equip/Glassware		\$	8,800								8,800					8,800
Flags		\$	500	800		-						800				800
Fuel		\$	120,000	140,000								100,000	20,000	15,000	5,000	140,000
General Materials		\$	10,000										10,000			10,000
General Postage Charges		\$	4,000			5,000										5,000
Kitchen/Restroom Supplies		\$	3,000			3,000										3,000
Office Supplies		\$	6,500			6,500										6,500
Parcel Service		\$	500	500		500										500
Petroleum Lubricants		\$	10,500	10,500								-	6,000	3,000	1,500	10,500
Pipe Supplies		\$	40,000										20,000	20,000		40,000
Print Cartridges (5si,Laser,Epson color)		\$	7,000			7,000										7,000
Pump Packing/Hoses		\$	7,000										3,000	4,000		7,000
Reagents		\$	17,050								17,050					17,050
Recertification Samples		\$	7,150								8,000					8,000
Reference Materials		\$	1,600			250		250			1,100					1,600
RMWTP- Cartridge Filters	001	\$	9,000	9,000									9,000			9,000
RMWTP-Chemicals	001	\$	295,000	405,000									405,000			405,000
RMWTP-Reagents	001	\$	8,000	8,000									8,000			8,000
RMWTP-Supplies and Materials	001	\$	40,000	40,000									40,000			40,000
Salt/Chlorine		\$	26,000										85,000			85,000
Supplies/Parts		\$	11,000									6,000	5,000			11,000
Tour Materials		\$	1,500	1,500					1,500							1,500
Underground Service Alert Supplies		\$	3,500					4,500								4,500
Water Efficient Devices		\$	1,000	1,000					1,000							1,000

	Code	(	Combined	Coml	bined	5	10	11	12	22		24	25	26	52	53	57	
Repair Parts & Equipment Maintenance	50270	\$	1,022,000		112,500	\$0	\$0	\$40,000	\$0		\$0	\$0	\$10,500	\$65,500	\$547,500	\$350,000	\$99,000	\$1,112,500
BluePrint/Plotting Supplies/Svcs.		\$	8,000		8,000			7,500					500					8,000
Calibrate Balances		\$	1,000		1,000								1,000					1,000
Certify Hoods		\$	500	\$	1,000								1,000					1,000
Control Valves		\$	80,000	\$	80,000										40,000	40,000		80,000
Electrical/Instrumentation		\$	105,000	\$ 1	105,000									5,000	45,000	45,000	10,000	105,000
General Repairs		\$	82,500	\$	82,500									15,000	27,500	20,000	20,000	82,500
Generators Maintenance		\$	60,000	\$	60,000									15,000	35,000	-	10,000	60,000
Hydrants		\$	55,000	\$	55,000										50,000	5,000		55,000
Information System Support & Maintenance		\$	25,000	\$	30,000			30,000										30,000
Instrument Repairs-Lab		\$	2,000	\$	2,000								2,000					2,000
Metals analyzer maintenance		\$	6,000	\$	6,000								6,000					6,000
Metering Repair & Equipment Maintenance	002	\$	225,000	\$ 3	300,000										200,000	100,000		300,000
Printer Maintenance		\$	2,500	\$	2,500			2,500										2,500
Motor Repair		\$	65,000	\$	65,000										20,000	25,000	20,000	65,000
Pump Repair		\$	125,000		125,000										30,000	70,000	25,000	125,000
RMWTP	001	\$	50,000		50,000										50,000	.,		50,000
Site Rehab (well.etc)		\$	35.000		35.000										20.000	15,000		35,000
Telephone Maintenance		\$		\$	500									500	,	,		500
Tractor/Forklift Maintenance		\$	10.000		15,000									15,000				15,000
Vehicle maintenance		Š	10,000		15,000									15,000				15,000
VFDs		\$	74,000		74,000									10,000	30,000	30,000	14,000	74,000
Legal Services	50280	\$	95,000		105,000	\$0	\$55,000	\$0	\$0		\$0	\$0	\$0	\$0	\$25,000	\$25,000	\$0	\$105,000
Legal Counsel	00200	\$	35,000		35,000	ΨΟ	35,000	ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	φ20,000	-	ΨΟ	35,000
Legal Counsel-Special Counsel		\$	60,000		70,000		20,000								25,000	25,000		70,000
Legal Couriser-Special Couriser		Ф	60,000	Ф	70,000		20,000								25,000	25,000		70,000
Dues & Subscriptions	50290	\$	54,250		60,450	\$7,000	\$49,950	\$500	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$3,000	\$60,450
ACWA		\$	24,000		26,000		26,000											26,000
AWA		\$	4,600	\$	4,600		4,600											4,600
AWWA		\$	2,400	\$	2,700		2,700											2,700
CASA		\$	5,300	\$	5,600		5,600											5,600
CMUA		\$	3,100	\$	4,500		4,500											4,500
CWEA		\$	3,000	\$	3,000												3,000	3,000
IT Knowledge Base		\$	500	\$	500			500										500
Memberships		\$	3,000	\$	3,000	3,000												3,000
Recertifications		\$	4.000		4,000	4.000												4,000
VCSDA		\$		\$	150	.,	150											150
Water Reuse		\$	1,200	\$	1,400		1,400											1,400
WCVC		\$	3,000		5,000		5,000											5,000
Conference & Travel	50300	\$	15,300	\$	23,400	\$6,600	\$16,800	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,400
ACWA		\$	8,000		16,000	4,000	12,000							•		•		16,000
AWA		\$	3,000		1,600	600	1,000											1,600
CASA		\$	1,500		3,000		3,000											3,000
General Meetings		\$	500		500		500											500
SWRCB/Legislature		\$	2,000		2,000	2,000												2,000
VCSDA		ŝ	300		300	2,000	300											300
		Ψ	000	<b>~</b>	000		000											000

	Code	Combined		Combined	5	10	11	12	22	24	25	26	52	53	57	
Safety & Training	50310		300	\$ 46,700	\$46,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,700
Awards Banquet			000	\$ 5,000	5,000											5,000
Education Courses		\$ 23,0		\$ 25,000	25,000											25,000
Safety Luncheons			000	\$ -	-											0
Safety Shoes			300	\$ 5,000	5,000											5,000
Technical Seminars/Safety Training		\$ 11,7	700	\$ 11,700	11,700											11,700
Board Expense	50330	¢ 122.0	000	\$ 140,000	\$0	\$140,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140,000
Directors Fees	30330		000		ΨΟ	140,000	Ψ0	Ψ0	ΨΟ	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	140,000
Election Costs			000	\$ 140,000		140,000										140,000
Liection Gosts		Ψ 3,0	,00	Ψ -		-										_
Bad Debt	50340		000		\$0	\$10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000
Bad Debt		\$ 10,0	000	\$ 10,000		10,000										10,000
Fees and Charges	50350	\$ 299,3	325	\$ 322,375	\$250	\$62,050	\$0	\$0	\$0	\$0	\$30,000	\$4,500	\$153,575	\$5,500	\$66,500	\$322,375
Annual ELAP Accreditation Fee		\$ 30,0	000	\$ 30,000							30,000					30,000
Annual Waste Disch Perm.		\$ 50,0	000	\$ 55,000											55,000	55,000
Bank Fees		\$ 30,0	000	\$ 30,000		30,000										30,000
City of Camarillo Encroachment Permit		\$ 5,3	300	\$ 6,000		6,000										6,000
Collection Agency		\$ 5	500	\$ 500		500										500
EPA Fees		\$ 1,5	500	\$ 1,500											1,500	1,500
GASB 68 Report		\$ 8	300	\$ 800		800										800
GMA Extraction Fees		\$ 75,0	000	\$ 75,000									75,000			75,000
Health Savings Administration Fee		\$ 3	300	\$ 250	250											250
LAFCO		\$ 17,0	000	\$ 17,000		17,000										17,000
MWPRCA		\$ 1,0	000	\$ 1,000		1,000										1,000
Other		\$ 4,0	000	\$ 4,000		4,000										4,000
Permits & Inspections		\$ 1,0	75	\$ 1,075									1,075			1,075
SWRCB groundwater filing		\$ 1,5	500	\$ 1,500									1,000	500		1,500
SWRCB Water System Fees		\$ 42,0	000	\$ 52,000									50,000	2,000		52,000
Ventura Co. Annual Excavation Permit			300	\$ 2,000								2,000				2,000
Ven Co. HazMat Fee (fuel Tnks)		\$ 17,5		\$ 21,500								2,500	13,000		6,000	21,500
Ventura Co. Generator Permits			000	\$ 15,000								,	11,000		4.000	15,000
Ventura Co. Watershed			500	\$ 5,500									2,500	3,000	****	5,500
Willmington Trustee Fees			750	\$ 2,750		2,750							_,	-,		2,750
Insurance	50360	\$ 118.0	000   3	\$ 141,000	\$0	\$141.000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$141.000
Claims against Self-Insurance	30300		000		φυ	10,000	φυ	φυ	Ψ	ΨΟ	Ψ0	φυ	φυ	φυ	φυ	10,000
Liability		\$ 70,0		\$ 80,000		80,000										80,000
Property (Auto)		\$ 70,0		\$ 50,000 \$ 51,000		51,000										51,000
Froperty (Auto)		φ 38,0	100	φ 51,000		51,000										51,000



May 25, 2023

**To:** General Manager

From: Sandra Llamas, Sr. Accountant

Subject: Establish Appropriation Limit for Fiscal Year 2023-24

**Objective:** Establish Fiscal Year 2023-24 Appropriation Limit of \$999,474.

**Action Required:** Adopt a Resolution Establishing the Annual Appropriation Limit for Fiscal Year 2023-24.

**Discussion:** Every fiscal year, the District is required to calculate the appropriation limit as required by Article XIII B of the California Constitution and Section 7910 of the Government Code. The appropriation limit sets the amount of property taxes the District can expend.

Voters approved Proposition 4, also known as the Gann Initiative, in November 1979. Proposition 4 declares that a government entity may not appropriate any proceeds of taxes received in excess of the appropriations limit of the entity. If a local government receives excess funds in any one year, it may carry those excess funds into the subsequent year for use. Any excess funds remaining after the second year must be returned to taxpayers.

Special Districts that existed on January 1, 1978, and that did not, as of the 1977-78 fiscal year, levy an ad valorem tax on property in excess of 12.5 cents per \$100 of assessed value, are exempt from appropriation limitations. Camrosa's 1977-78 fiscal year levy was 35 cents per \$100 assessed value, which subjects Camrosa to the appropriation limitations.

Every fiscal year, the District is required to calculate the appropriation limit as required by Article XIII B of the California Constitution and Section 7910 of the Government Code. The appropriation limit sets the amount of property taxes the District can expend.

The factors used to calculate the limit are the percentages for change in population and the per-capita personal income as released by the California Department of Finance.

Calendar year information is used to determine the percent change in population growth; the District's change for population for the year of 2022 was -0.88 percent. Fiscal year information is used to determine the percent change in California personal income; the percent change of California personal income per capita over prior fiscal year was 4.44 percent.

The formula, as shown on the next page, used to calculate the appropriation limit is population growth times the per capita personal income times the prior year's limit. Based on this formula, Camrosa's appropriation limit for FY2023-24 is \$999,474. The FY2023-24 budgeted revenue for property tax is \$791,000, which is under the appropriation limit.

Division 1
Jeffrey C. Brown
Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5
General Manager
Tony L. Stafford

Board of Directors Andy F. Nelson

# Camrosa Water District Fiscal Year 2023-24 Appropriation Limit

Previous Year Limit \$965,489

Appropriation factor 1.0352

New Limit \$999,474

#### Calculation

Price factor 4.44
Population Change -0.88

Per capita converted to a ratio: (4.44+100)/100 = 1.0444 Population converted to a ratio: (-0.88+100)/100 = 0.9912

Calculation of factor for FY 2023-24: 1.0444 X 0.9912 = 1.0352

Price factor and Population Change Source: California Department of Finance <a href="http://www.dof.ca.gov/Forecasting/Demographics/Estimates/">http://www.dof.ca.gov/Forecasting/Demographics/Estimates/</a>



**Resolution No: 23-06** 

Board of Directors
Andy F. Nelson
Division 1
Jeffrey C. Brown
Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5
General Manager

Tony L. Stafford

# A Resolution of the Board of Directors of Camrosa Water District

# Establishing the Annual Appropriation Limit for Fiscal Year 2023-24

Whereas, the voters approved the Gann Spending Limitation Initiative (Proposition 4) on November 6, 1979, adding Article XIIIB to the Constitution of the State of California to establish and define annual appropriation limits on state and local government entities; and,

Whereas, Article XIIIB and California government code section 7910 requires each local jurisdiction to establish its appropriation limit by resolution; and,

Whereas, the documentation used in the determination of the appropriation limit has been available to the public at least fifteen days prior to this meeting of the Board of Directors; and,

Whereas, the Department of Finance annually provides the consumer price index and percent change in population data used to calculate the appropriation limit; and,

**Now, Therefore, Be It Resolved** by the Camrosa Water District Board of Directors that an appropriations limit of \$999,474 be established for the fiscal year ending June 30, 2024, pursuant to the provisions of Article XIIIB of the California Constitution.

Adopted, Signed, and Approved this 25 <sup>th</sup> da	ay of May, 2023.	
		(ATTEST)
Eugene F. West, President	Tony L. Stafford, Secretary	_ ` ,
Board of Directors	Board of Directors	
Camrosa Water District	Camrosa Water District	



May 25, 2023

To: General Manager

From: Terry Curson, District Engineer

Subject: Pleasant Valley Well No. 2, Specification No. PW 20-01

Objective: Authorization to increase change order authority.

#### **Action Required:**

1) Approve three change order requests from United Field Services (UFS) totaling \$22,865.45, and;

 Increase the General Manager's change order authority to a project total not to exceed \$200,000.

**Discussion:** On June 24, 2021, the Board of Directors awarded a contract to UFS for the construction of the Pleasant Valley Well No. 2 in the amount of \$2,965,198.00. Construction is underway and is expected to be substantially complete by June 30, 2023.

The Procurement Policy authorizes the General Manager to negotiate and authorize contract change orders in the amount of 10-percent of the original contract, not to exceed a combined total of \$100,000. To date, four change orders have been approved by the General manager that total \$81,056.27. There are three change orders pending that will result in a total that exceeds the General Manager's authority. See table below.

Change	Description	Amount
Order No.		
1	Additional Contract Time	\$0.00
2	PLC Cost Sharing	\$18,515.19
3	Raising of Tank Slab/Tee modifications	\$16,338.00
4	Extra unforeseen Trenching	\$46,203.08
	Current Change Order Total	\$81,056.27
5*	Additional conduits to ammonia skid	\$5,508.50
6*	Additional communication conduits	\$15,834.35
7*	Building Thermostat Controller	\$1,522.60
	Pending/Approved Change Order	\$103,921.72
	Total	

<sup>\*</sup>Pending change orders

Although the project is nearing completion, additional change orders may occur, and staff is requesting that the General Manager be authorized an additional \$96,708.28 limit for change orders. The approved change orders to date plus this additional amount requested represents 6.7 percent of the total contract value.

**Board of Directors** 

Andy F. Nelson

Division 1

Jeffrey C. Brown

Division 2
Timothy H. Hoag
Division 3
Eugene F. West

Division 4
Terry L. Foreman
Division 5
General Manager



## **Board Memorandum**

May 25, 2023

To: General Manager

From: Terry Curson, District Engineer

Subject: Various Agreements for RPD 201 – Fairfield Camino Ruiz, LLC

**Objective:** Approve various agreements for RPD 201 – Camino Ruiz Apartments.

Action Required: It is recommended that the Board of Directors authorize the General Manager to execute the following Agreements with Fairfield Camino Ruiz, LLC (Fairfield):

- **Development Improvement Agreement**
- Water Service Participation and Drought Mitigation Agreement
- Cost Share for the Oversizing of an Off-Site Potable Water Tank Agreement

Discussion: The Camino Ruiz Apartments consists of 385 multi-family residential apartments comprised of fifteen separate buildings, green space, and landscaping near the corner of Verdugo Way and Camino Ruiz. Water service will be provided by two potable master meters. All onsite facilities, including fire and sewer services will be private. Each unit will be privately metered by the developer. Both indoor and outdoor usage is estimated at 205.80 AFY with a baseline credit of 13.60 AFY as a result of prior usage of commercial office space that previously occupied the site.

Over the last few years, Fairfield has been working with the District in securing the necessary water and sewer services for this project. Both water and sewer master plans were developed that identified existing water and sewer capacity, potable water mitigation, and needed water and sewer infrastructure improvements. Fairfield's project has been approved by the City of Camarillo and they are ready to proceed with construction of the apartment development. Various agreements have been developed along with the necessary fee schedule requiring full payment prior to the issuance of Water and Sewer Will-Serve letters.

**Development Improvement Agreement** - The Development Improvement Agreement is a commitment by Fairfield Camino Ruiz to construct various infrastructure improvements related to potable and sewer infrastructure to serve the development. In addition, the agreement includes language for the requirement to financially participate in oversizing of a future potable water tank site within the District's Pressure Zone No. 1, the same pressure zone that serves the tract.

Water Service Participation and Drought Mitigation Agreement – The Water Service and Drought Mitigation Agreement establishes a means for Fairfield Camino Ruiz to comply with Camrosa's permanent moratorium on the issuance of water will serve letters along with Drought Mitigation Fees established by Resolution No. 14-08.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown

Division 2 Timothy H. Hoag Division 3 Eugene F. West

Division 4 Terry L. Foreman Division 5 **General Manager** 

Tony L. Stafford

Cost Share for the Oversizing of an Off-Site Potable Water Tank Agreement – This cost sharing agreement requires the developer to financially participate in the costs for the future construction of a potable water tank in Pressure Zone No. 1, as identified in the draft Facilities Master Plan. The Agreement identifies estimated costs and assigns a percentage based on maximum day demand usage.

All three agreements have been reviewed by Fairfield and District Counsel for general conformance.

## Camrosa Water District <u>DEVELOPMENT IMPROVEMENT AGREEMENT</u> PUBLIC UTILITIES INSTALLATION

This Agreement, made and entered into this_	day of	2023 ("the
Effective Date"), by and between FAIRFIELD	CAMINO RUIZ LL	C, a Delaware Limited
Liability Company, hereinafter referred to as "	FAIRFIELD", and	CAMROSA WATER
DISTRICT, an independent special district, he	ereinafter organize	d and existing pursuant to
the Water District Law of the State of Californi	ia, hereinafter refe	erred to as "DISTRICT".

#### WITNESSETH:

WHEREAS, FAIRFIELD desires to finalize a 385-unit residential apartment complex (Project) on parcels 160-0-093-295 & 160-0-093-305 and known as RPD-201; and

**WHEREAS,** FAIRFIELD and DISTRICT desire to enter into an agreement for the construction of certain public Improvements within and adjacent to the Project; and

WHEREAS, a condition precedent to the approval of said Project by DISTRICT, FAIRFIELD is required to offer for dedication to DISTRICT those water, sewer, and non-potable water facilities, as applicable and required, and intended for public use and to construct and install or agree to construct and install public facility improvements in each case, as described in Section 1 of this Agreement; and

WHEREAS, DISTRICT desires to accept the Easement(s) or property, if applicable; and

**WHEREAS,** the total current cost of such Improvements has been estimated by the DISTRICT to be approximately \$116,797.00; and is itemized as follows:

Waterlines and facilities \$96,906.00

Sewers and facilities \$19,891.00

Non-potable waterlines and facilities \$ N/A

**WHEREAS,** it is uncertain what said costs will be at the time said Improvements are actually constructed;

**NOW, THEREFORE, IT IS AGREED** in consideration of the mutual promises, covenants, and acts contained herein, the parties hereto agree as follows:

FAIRFIELD represents that FAIRFIELD is the owner of parcels 160-

0-093-295 & 160-0-093-305, which Project is known as RPD-201 in the City of Camarillo, County of Ventura, California. FAIRFIELD at its sole cost and expense shall perform, construct, and complete all the work and public utility improvements required to be constructed or agreed to be constructed as a condition precedent to the approval of said Project and acceptance of such easements or property by DISTRICT, as shown on the "Improvement Plans and Specifications for RPD-201" including, but not limited to, Sheet Nos. 48 through 61, inclusive of said Plans, part of which may provide for off-site improvements. The improvements described in the immediately preceding sentence are referred to in this Agreement as the "Improvements" and the easements as the "Easements." A copy of said Plans and Specifications are on file in the DISTRICT's office and by this reference are incorporated herein and made a part of this Agreement as though fully set forth at length.

- 2. FAIRFIELD understands that only certain Improvements will be intended for public use and all on-site Improvements consisting of fire services, domestic services, and sewer services will be privately owned and not maintained by the District. This includes all main lines, services, fire hydrants, sub-meters, backflow devises, and sewer manholes. The District shall maintain all public services within the public right of way or dedicated Easements including master meters and sub-meters installed on any backflow devise.
- 3. FAIRFIELD agrees, from time to time, that DISTRICT may require the inspection of onsite private upstream sewer manholes, irrigation meters, master meters, and backflow devices to ensure FAIRFIELD is in compliance with DISTRICT's Ordinance 40-21, "Rules & Regulations Governing Provisions of Water and Sanitary Services."
- 4. In accordance with the DISTRICT's "Conditions of Approval" letter to the City of Camarillo dated January 4, 2021, FAIRFIELD shall contribute to remedying the storage deficiency within Pressure Zone No. 1, as identified in the DISTRICT'S Draft Facilities Master Plan. FAIRFIELD shall enter into a cost sharing agreement to oversize a future potable water tank and work with the DISTRICT in good faith towards facilitating the necessary improvements and/or fees as follows:
  - (a) Whereas, the DISTRICT desires to construct a larger storage tank ("Oversized potable water tank") to reduce the storage deficiency within Pressure Zone No. 1.
  - (b) The development boundaries do not have sufficient area or elevation to construct a new Oversized potable water tank.
  - (c) FAIRFIELD agrees that it is in the best interest to participate in developing a Cost Share Agreement and contribute "in-lieu" fees towards the planning, design, and construction of a new Oversized potable water tank.

- (d) FAIRFIELD understands that cost sharing will be based on proportion of benefit or capacity percentage.
- (e) Design and future construction for the Oversized potable water tank shall include, but not limited to, planning, design, surveying, geotechnical, grading, retaining walls, slope control, demolition, tank foundation, tank shell and roof, tank appurtenances, tank coating and painting, electrical controls, specialty inspection, project contingencies, warranty inspection, and bonding.
- 5. Prior to the issuance of Water and Sewer Will-Serve Letters, FAIRFIELD shall pay all fees to the DISTRICT, and submit all required information as outlined in the attached Fee Schedule found in Exhibit A and made a part of this Agreement.
- 6. FAIRFIELD, prior to the release for occupancy by the DISTRICT and in consideration thereof, agrees to deliver to the DISTRICT good sufficient Grant Deeds, as required, conveying to DISTRICT above and belowground easements for water, sewer and/or non-potable water facilities purposed lying under and beneath the right-of-way dedicated for streets and highway purposes as shown on the Plans and Specifications. Such other Easements as may be required by the DISTRICT for the purposes of the Improvements described in paragraph 1 herein are also to be provided prior to DISTRICT's execution of this Agreement. Following acceptance of an acknowledgment, the DISTRICT shall cause said Grant Deed or Deeds to be recorded by the Ventura County Recorder. FAIRFIELD covenants that no sale shall occur of any property within the Project to any third party or person prior to said recordation by the DISTRICT.
- 7. FAIRFIELD shall furnish to DISTRICT good and sufficient bonds, certificate of deposit, cash, or other method of surety that is acceptable to the DISTRICT, executed by a corporation or bank authorized to transact surety business in the State of California on forms approved by District to assure the payment of the cost of labor and materials for the Improvements required to be constructed or installed hereby in the sum of \$116,797.00, said sum to be adjusted to reflect the actual cost of design, construction, surveys, and inspection to insure the faithful performance of this Agreement. This adjustment of surety shall be evaluated on each occasion of an extension to the agreed completion period pursuant to paragraph 8 of this Agreement.
- 8. The DISTRICT's duly authorized representative shall inspect the Improvements herein agreed to be constructed and installed by FAIRFIELD, and, if determined to be in accordance with the applicable DISTRICT's standards, shall recommend the acceptance of such Improvements by the DISTRICT. FAIRFIELD hereby acknowledges the DISTRICT's requirement for payment of calculated engineering and inspection fees as identified in Exhibit A and agrees to pay same.
  - 9. FAIRFIELD hereby irrevocably offers the Improvements as described

in paragraph 2 herein to the DISTRICT for public use.

- 10. FAIRFIELD warrants that the referred to plans and specifications are adequate to accomplish the Improvement work covered by this Agreement in good workman-like manner, and in accordance with accepted construction practices. Should said plans and specifications at any time prior to final acceptance of Improvements referred to herein prove to be inadequate in any respect, then FAIRFIELD shall forthwith make such changes as are necessary to accomplish said work in a good workman-like manner and in accordance with accepted construction practices. Said work and Improvements shall not be deemed complete until approved and accepted as complete by the District's Board of Directors.
- 11. FAIRFIELD shall perform and complete the work and improvements referred to in paragraph 1 herein within thirty-six (36) months after the issuance of required permits from the City of Camarillo. Said Agreement may be extended and will not be unreasonably withheld. If the time for completion of said work and improvements is extended, said extension will not affect the validity of this Agreement or release the Public Improvements surety or sureties on the bonds filed with the District pursuant to Paragraph 7 of this Agreement. FAIRFIELD may request in writing a time extension for the construction of said public Improvements. Said time extension may be granted provided surety or sureties filed with the District are adjusted to reflect the current construction costs.
- 12. In the event said FAIRFIELD fails to perform any obligation hereunder, FAIRFIELD authorizes DISTRICT to perform such obligation forty-five (45) days after mailing written notice of default to FAIRFIELD at the address given below and agrees to pay the entire cost of such performance by DISTRICT.
- 13. In the event FAIRFIELD fails to perform any obligation hereunder, FAIRFIELD agrees to pay all costs and expenses incurred by DISTRICT in securing performance of such obligations, including costs of suit and reasonable attorneys' fees.
- 14. Said work and Improvements shall not be deemed completed until approved and accepted for dedication by the DISTRICT's Board of Directors. Said acceptance shall constitute acceptance of the offer of Improvements for public use and initiate the 1-year warranty period from the recording date of the Notice of Completion by the County of Ventura.
- 15. FAIRFIELD acknowledges the Camrosa Water District's Water Design and Construction Standards. Said Standards are made a part of this Agreement and incorporated herein by reference.
- 16. FAIRFIELD is an independent contractor, and nothing contained in this Agreement shall be construed to create the relationship of employer and employee, master and servant, or principal and agent between DISTRICT and FAIRFIELD.

- 17. DISTRICT, its officers and employees shall not be liable or responsible for any accident, loss or damage occurring to the Improvements specified in this Agreement prior to the acceptance of said Improvements except to the extent attributable to District's gross negligence or willful misconduct.
- 18. At all times following the acceptance by the Board of Directors of the dedicated easements and "in-fee" property until acceptance of the Improvements described herein, FAIRFIELD shall take all precautions as may be necessary to protect the public from any dangerous condition caused by the construction of said improvements. FAIRFIELD shall have such control of the ground reserved for the installation of such Improvements and the streets on which they are to be placed as is necessary to allow them to carry out this Agreement. FAIRFIELD shall pay for such permits and inspection of said Improvements as may be required by the City of Camarillo.
- 19. FAIRFIELD shall guarantee the Improvements described herein against any defective work or labor done by Fairfield or its subcontractors, or defective materials furnished in the performance of this Agreement by Fairfield or its subcontractors for one (1) year from the date of final acceptance by Camrosa's Board of Directors and recording by the County of Ventura. The Faithful Performance and Labor and Materials Bonds, or other surety accepted by the DISTRICT, required by this Agreement shall not be exonerated until a bond, or other security, guaranteeing the requirements of this paragraph in the amount of one hundred percent (100%) of the estimated cost of Improvements is accepted by the Board of Directors.
- 20. FAIRFIELD shall defend and provide legal defense with attorney(s) acceptable to DISTRICT, indemnify, and hold harmless DISTRICT, its agents, officials, officers, representatives, volunteers, and employees, from and against all claims, lawsuits, liabilities, or damages of whatever nature arising out of or in connection with, or relating in any manner to any act or omission of FAIRFIELD, its agents, employees, and subcontractors, and employees thereof, pursuant to the performance or non-performance of this CONTRACT, including costs of suit and reasonable attorneys' fees, but in each case excluding any claims, lawsuits, liabilities or damages attributable to District's gross negligence or willful misconduct.
- 21. FAIRFIELD shall thoroughly investigate any and all claims and indemnify the DISTRICT and do whatever is necessary to protect the DISTRICT, its agents, officials, officers, representatives, and employees as to any such claims, lawsuits, liabilities, expenses, or damages arising out of this CONTRACT.
- 22. FAIRFIELD shall not commence work under this Agreement until FAIRFIELD shall have obtained all insurance required under this paragraph and such insurance shall have been approved by DISTRICT as to form, amount, and carrier, nor shall FAIRFIELD allow any contractor or subcontractor to commence work on his contract

or subcontract until all similar insurance required of the contractor or subcontractor shall have been so obtained and approved. All requirements herein provided shall appear either in the body of the insurance policies or as endorsements and shall specifically bind the insurance carrier.

- (a) Compensation Insurance. FAIRFIELD shall maintain, from the commencement of the work to the acceptance of the improvements, Workers Compensation Insurance for all FAIRFIELD'S employees employed at the site of improvement, and in case any work is sublet, FAIRFIELD shall require any contractor or subcontractor similarly to provide Workers Compensation Insurance for all contractor's or subcontractor's employees unless such employees are covered by the protection afforded by FAIRFIELD. In case any class of employees engaged in work under this Agreement at the site of the project is not protected under any Workers Compensation law, FAIRFIELD shall provide, and shall cause each contractor and subcontractor to provide, adequate insurance for the protection of employees not otherwise protected. FAIRFIELD hereby indemnifies DISTRICT for any damage resulting to it from failure of either FAIRFIELD or any contractor or subcontractor to take out or maintain such insurance.
- (b) Comprehensive General Liability and Property Damage Insurance. FAIRFIELD shall provide, from the commencement of the work to the acceptance of the improvements, such comprehensive general liability and property damage insurance as shall insure DISTRICT, its elective and appointive boards, commissions, officers, agents and employees, FAIRFIELD and any contractor or subcontractor performing work covered by this Agreement from claims for damages for personal injury, including death, as well as from claims for property damage which may arise from FAIRFIELD's or any contractor's or subcontractor, or by anyone directly or indirectly employed by either FAIRFIELD or any contractor or subcontractor, and the insurance policy shall be written on an occurrence form and shall provide the following minimum limits:

Comprehensive General Liability \$5,000,000 C.S.L Automobile Liability \$1,000,000 C.S.L

- 23. FAIRFIELD shall furnish District prior to the commencement of any work, satisfactory evidence of the insurance required, and evidence that each carrier is required to give DISTRICT at least 30-days prior written notice of the cancellation or reduction in coverage of any policy during the effective period of the Agreement.
- 24. This Agreement is binding for a term of not more than four (4) years from the date of approval and execution by Camrosa's Board (the Effective Date) and may be amended or extended only by written consent of FAIRFIELD and DISTRICT.

  IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day

and year first above written.

### **FAIRFIELD CAMINO RUIZ LLC.** a Delaware limited liability company, By: The Northwestern Mutual Life Insurance Company, a Wisconsin corporation, member By: Northwestern Mutual Investment Management Company, LLC, a Delaware limited liability company, its wholly-owned affiliate By:\_\_\_\_\_ Name: Title:\_\_\_\_\_ FRH CAMINO RUIZ LLC. By: a Delaware limited liability company, By: FRH GP LLC, a Delaware limited liability company its Non-Member Manager By:\_\_\_\_\_ Name:

#### **CAMROSA WATER DISTRICT**

BY: Tony Stafford, General Manager

District Seal

INSTRUCTIONS: If the DEVELOPER is a corporation, the Agreement must be executed in the corporate name and signed by the President or Vice President and the Secretary or Assistant Secretary, and corporate seal affixed. If the DEVELOPER is an individual doing business under a fictitious name, it must be signed by all persons having an interest in the business, and the fictitious name must also be signed. In all cases, the signature on behalf of DEVELOPER must be notarized.

Rev 2/4/22

Title:



Board of Directors
Andy F. Nelson
Division 1
Jeffrey C. Brown
Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5

General Manager Tony L. Stafford

May 15, 2023

Camino Ruiz Attention: Ed McCoy 5355 Mira Sorrento Place, Suite 100 San Diego, CA 92121

Subject: 5151 Camino Ruiz, Camarillo, Fairfield Residential Apartments (RPD-201) – Fee Schedule (EXHIBIT A)

#### Gentlemen:

This letter provides information on the required fees, agreements, and other incidental documents prior to issuance of Water and Sewer Will-Serve letters or other project approval from the District. The subject project involves the construction of 15- buildings consisting of a total of 385 apartment units and recreation center.

The below table identifies all-development fees related to the various agreements, capital improvement charges, meters, and other incidental costs for the project. All fees must be paid prior to issuance of Water and Sewer Will-Serve Letters.

Description	Fee(s)
Participation Agreement	\$3,239,455.00
Tank Oversizing/Cost Share Agreement	\$956,671.13
Capital Improvement Charges, two – 4" meters @ \$59,175.00/ea.	\$118,350.00
Capital Improvement Charges, two – 1 1/2" meters @ \$12,000/ea.	\$24,000.00
4-inch Octave Ultra Sonic Meters - 2 meters @ \$3335/ea.	\$6,670.00
1 1/2-inch Irrigation Meters – 2 meters @ \$740.00/ea.	\$1,480.00
Fire Service Capital Fee (1) 8" FS @ \$1,500	\$1,500.00
Sewer Capital Fees (386) @ \$4675.00	\$1,804,550.00
Construction Water - \$45 x 15 Buildings	\$675.00
Plan Check	\$1,752.00
Construction Inspection	\$3,043.00
Total	\$6,158,146.13

In addition, the following documents are required:

- Application for Utility Service (attached)
- Cost Sharing for Oversizing Water Tank Agreement
  Water Service Participation and Drought Mitigation Agreement
- Development Agreement
- Two copies of Tentative Tract Map

#### Prior to construction:

- Bonds
- Insurance
- Schedule

Sincerely,	
Stella Pimentel	
Customer Accounts	

#### WATER SERVICE PARTICIPATION AND DROUGHT MITIGATION AGREEMENT

This	s Water Service	Participation and Drought Mitigation Agreement ("Agreement") is
made this	day of	, between the Camrosa Water District and Fairfield Camino
Ruiz LLC,	a Delaware limit	ted liability company with regards to the following facts:

#### I. RECITALS

- A. The Camrosa Water District ("Camrosa") is a public entity, independent special district organized and operated pursuant to California Water Code section 34000 et seq. Camrosa provides retail water service within the Camrosa boundary, located within portions of the City of Camarillo, Thousand Oaks, and the unincorporated areas of Ventura County, California.
- B. Fairfield Camino Ruiz LLC is a Delaware limited liability company ("Fairfield"). Fairfield has obtained entitlement approvals from the City of Camarillo for a Camino Ruiz Apartments RPD-201 allowing the development of 385 apartment units on 14.17 acres (the "Property) located at the SEC of Camino Ruiz and Verdugo Way in the City of Camarillo, Ventura County, CA (APN #106-0-093-295 & 305) (the "Fairfield Project"). Camrosa is the designated public water supplier for the Project.
- C. Camrosa and Fairfield are also referred to in this Agreement individually as a "Party" or collectively as the "Parties."
- D. Among other requirements to obtain water service, Camrosa has a permanent moratorium on the issuance of water availability and water will serve letters for new development that will result in unmitigated new demand upon all water (potable, non-potable, and recycled) delivered by any water distribution system within Camrosa's service boundary.
- E. Camrosa has made available to Fairfield participation in a Water Demand Offset Project, as defined in Section IV herein, so that Fairfield may satisfy Camrosa's Resolution No. 14-08 providing for a moratorium on the provision of water service to new development, unless the total demand associated with such new development is fully mitigated.
- F. In addition to the mitigation required as established by Resolution No. 14-08, a Drought Mitigation Fee is required. This fee is proportionate to an additional 30% of the Fairfield Project's new water demand (all water).
- G. The Parties intend that Fairfield's performance pursuant to this Agreement and specifically, Fairfield's payment of its share of the Water Demand Offset Project Costs and Drought Mitigation fee, as provided in Section V herein, shall provide complete mitigation as required by Camrosa's Resolution No.14-08 for the Fairfield Project generating 192 acre feet of net new water demand resulting from development of the Fairfield Project, in full compliance with Camrosa Resolution No. 14-08.
- H. It is understood that in addition to the terms of this agreement, Fairfield must also meet and satisfy the terms of the Oversizing Agreement, the Development Improvement Agreement, pay all the Capital Improvement Fees identified on Exhibit A attached, and all other associated fees before a Water Will Serve Letter (WWSL) will be issued.

In consideration of the foregoing recitals that are incorporated herein by reference and the mutual terms and conditions set forth herein, the Parties agree as follows:

#### II. PURPOSE

The purpose of this Agreement is to enable Camrosa and Fairfield to meet their respective obligations with respect to the Water Demand Offset Project so that: (1) Fairfield provides certain payments to Camrosa for Fairfield's participation in the Water Demand Offset Project and Drought Mitigation requirement, and (2) conditioned upon Fairfield's performance of its obligations under this Agreement and in the separate Oversizing Agreement and Development Agreement and its payment of all required fees and costs, Camrosa provides a commitment to provide water service to the Fairfield Project consistent with the terms of this Agreement.

#### III. EFFECTIVE DATE AND TERM

- A. This Agreement shall be effective on the date executed by both parties ("Effective Date") and shall terminate on the earlier of ("Term"):
  - 1. The date on which Fairfield has paid to Camrosa Fairfield's Share, as such term is defined in Section V(D) below, and Camrosa has issued to Fairfield a final WWSL for the property as provided in this Agreement;
  - 2. One Hundred Twenty (120) days from the Effective Date if Fairfield has not paid Fairfield's Shares defined in Section V(D) below.

#### IV. WATER DEMAND OFFSET PROJECT

- A. The Water Demand Offset Project consists of a reverse osmosis treatment facility known as the Conejo Wellfield RO Plant to be constructed by Camrosa, subject to its sole discretion and capital project schedule. Camrosa anticipates constructing the Water Demand Offset Project within one to four years. Although the fees provided herein have been calculated based upon a specific Project that is planned by Camrosa, Camrosa has sole discretion to use the fees for any other capital improvement project(s) or facilities for the storage, treatment, and distribution of water, for the collection, treatment, reclamation, and disposal of sewage, or for the collection and disposal of storm waters and for flood control purposes. However, in the event Camrosa uses the fees for a different capital project than the one upon which the fees were calculated, the fees due from Fairfield under this Agreement shall not be subject to any increases or decreases and Camrosa shall still be obligated to provide water service to the Fairfield Project on the terms described in this Agreement.
- **B.** The timing of the construction of the Water Demand Offset Project is subject to Camrosa's sole and complete discretion. Provided Fairfield meets its payment obligations under this Agreement, the timing of completion of the Water Demand Offset Project or Camrosa's decision to not pursue the Water Demand Offset Project will not in any way impact Camrosa's commitment to provide water service to the Project.

#### V. WATER DEMAND MITIGATION COSTS AND DROUGHT COSTS

- A. The Parties acknowledge and agree that the cost of the Water Demand Offset Project is Twenty Million Dollars \$20,000,000 ("Water Demand Offset Project Costs".
- B. Fairfield's portion of the Demand Mitigation Costs are based on estimated Water Demand Offset Project Costs divided by the Water Demand Offset Project's expected annual water supply production (1541 AFY) multiplied by the Fairfield Project's estimated yearly average day potable and non-potable water demand (192 AFY).

Demand Mitigation Costs: (\$20,000,000 / 1541 AFY) X 192 AFY = \$2,491,888

C. Fairfield's portion of the Drought Mitigation Costs is calculated based on an additional 30% of the Fairfield Project's new water demand (all water). The estimated Water Demand Offset Project Costs is divided by the Water Demand Offset Project's expected annual water supply production (1541 AFY) multiplied by 30% of the Fairfield Project's estimated yearly average day potable and non-potable water demand (57.6 AFY).

Drought Mitigation Costs: (\$20,000,000 / 1541 AFY) X (192AFY X .30) = \$747,567

D. The Total Amount Due for Fairfield's share (Fairfield's Share) of the combined Demand Mitigation Costs and Drought Mitigation Costs is: \$2,491,888 + 747,567 = \$3,239,455.

Fairfield's Share shall not be increased or decreased because of any increase or decrease to total Demand Mitigation Costs or the total Drought Mitigation Costs.

#### VI. Water Demand Offset Project Costs Funding Increments

- A. Within one hundred twenty days (120) after the Effective Date of this agreement, Fairfield shall pay to Camrosa an amount equal to one hundred percent (100%) of Fairfield's Share as defined in Section V above.
- B. Within thirty (30) days of verification that all conditions in this agreement, the Oversizing Agreement, and the Development Improvement Agreement, are met, and all payment of the Capital Improvement fees are paid, Camrosa will issue a WWSL Letter for the Fairfield Project.

#### VII. RESOLUTION OF DISPUTES

The Parties shall attempt to amicably and promptly resolve any dispute arising between the Parties under this Agreement. Nothing in this Agreement shall preclude any Party from taking any lawful action it deems appropriate to enforce its rights under this Agreement.

#### VIII. LIABILITY

Except as to the negligent or willful misconduct of a Party, each Party shall release and hold harmless the other Parties from and against any and all liability, loss, damage, and expense arising from, alleged to arise from, in connection with, or incident to the services rendered under this Agreement. Neither Party shall be liable to the other Party for any consequential, incidental, punitive, special, or exemplary damages or lost opportunity costs, lost profit, or other business interruption damages, by statute or in tort or contract, under any provision of this Agreement.

#### IX. WATER SERVICE

Once water service is provided to the individual customers associated with the Fairfield Project, each customer shall be entitled to and receive water service on the same terms and conditions as similar class(es) of customers within Camrosa's service area.

#### X. RELATIONSHIP OF THE PARTIES

Nothing in this Agreement shall be construed to create an association, joint venture, trust, or partnership, or to impose a trust or partnership covenant, obligation, or liability on or with regard to any Party or Parties. Each Party shall be individually responsible for its own covenants, obligations and liabilities as herein provided. No Party shall be under the control of or shall be deemed to control another Party. No Party shall be the agent of or have a right or power to bind another Party without such other Party's express written consent, except as provided in this Agreement.

#### XI. THIRD PARTY BENEFICIARIES

There are no third-party beneficiaries to this Agreement. This Agreement shall not confer any right or remedy upon any person or entity other than the Parties and their respective successors and assigns permitted under Section XII. This Agreement shall not release or discharge any obligation or liability of any third party to any Party or give any third party any right of subrogation or action over or against a Party.

#### XII. ASSIGNMENT OF INTERESTS

Neither Party may assign this Agreement without the prior written consent of the other Parties. Camrosa acknowledges that Fairfield may assign this Agreement to (i) a single purpose entity whose responsibility is the implementation of the Fairfield Project or (ii) any entity which acquires all of Fairfield's fee interest in the Property and intends to develop the Fairfield Project. Camrosa shall provide timely approval of such assignment upon written request by Fairfield provided the assignee entity provides written confirmation to Camrosa that its sole purpose is the implementation of the Fairfield Project.

#### XIII. COMPLETE AGREEMENT

This Agreement contains the entire agreement and understanding between the Parties as to the subject matter of this Agreement.

#### XIV. CONSTRUCTION OF AGREEMENT

Ambiguities or uncertainties in the wording of this Agreement shall not be construed for or against any Party, but shall be construed in a manner that most accurately reflects the intent of the Parties when this Agreement was executed and is consistent with the nature of the rights and obligations of the Parties with respect to the matter being construed.

#### XV. EVENTS OF DEFAULT

In the event that a Party materially defaults in the performance of its obligations under this Agreement, the authorized representatives of the non-defaulting Party may give written notice of the default to the authorized representative of the defaulting Party. If within thirty (30) days after the non-defaulting Party's authorized representative gives such written notice to the defaulting Party's authorized representative, the defaulting Party will have failed to cure the default in its performance of this Agreement, or if such default requires more than thirty (30) days to cure, and the defaulting Party fails to commence such cure and diligently prosecute such cure to completion, in addition to any other remedies provided by law, the non-defaulting Parties may terminate this Agreement by written notice of termination. In addition to any other cause of default arising hereunder, a Party shall be in a default if:

- A. It fails to timely meet a material obligation provided in this Agreement; or
- B. It becomes insolvent; or
- C. It makes a general assignment of substantially all of its assets for the benefit of its creditors, files a petition for bankruptcy or reorganization, or seeks other relief under any applicable insolvency laws; or
- D. It has filed against it a petition for bankruptcy, reorganization or other relief under any applicable insolvency laws and such petition is not dismissed within sixty (60) days after it is filed.

#### XVI. AMENDMENTS

This Agreement may be modified, supplemented, or amended only by a writing duly executed by the Parties.

#### XVII. WAIVERS

Any waiver at any time by any Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any subsequent default or other matter arising in connection therewith. Any delay, short of the statutory period of limitation in asserting or enforcing any right, shall not be deemed a waiver of such right.

#### XVIII. SECTION HEADINGS

All captions and headings appearing in this Agreement are inserted to facilitate reference and shall not govern, except where logically necessary, the interpretations of the provisions hereof.

#### XIX. GOVERNING LAW

This Agreement shall be interpreted, governed by and construed under the laws of the State of California or the laws of the United States as applicable, as if executed and to be performed wholly within the State of California.

#### XX. NOTICES

A. Any notice, demand or request provided for in this Agreement, or served, given or made in connection with it, shall be in writing and shall be deemed properly served, given or made if delivered in person, by email or sent by United States mail, postage prepaid, to the persons specified below, unless otherwise provided for in this Agreement:

Camrosa Water District Attention: General Manager 7385 Santa Rosa Road Camarillo, California 93012

Fairfield Camino Ruiz LLC Attention: Jenna Woods; Larry Scott 5355 Mira Sorrento Place, Ste. 100 San Diego, CA 92121

B. Any Party may, at any time, by written notice to the other Parties, change the designation or address of the person so specified as the one to receive notices pursuant to this Agreement.

### XXI. SIGNATURE CLAUSE

The signatories hereto represent that they have been appropriately authorized to enter into this Agreement on behalf of the Party for whom they sign.

CAMI	ROSA	WATER DISTRICT
By:		Y STAFFORD ERAL MANAGER
Date:		
		CAMINO RUIZ LLC, mited liability company,
By:		Northwestern Mutual Life Insurance bany, a Wisconsin corporation, member
	By:	Northwestern Mutual Investment Management Company, LLC, a Delaware limited liability company, its wholly-owned affiliate  By:  Name:  Title:
		Date:
By:		CAMINO RUIZ LLC, aware limited liability company,
	By:	FRH GP LLC, a Delaware limited liability company its Non-Member Manager
		By:
		Name:
		Title:
		Date:



Board of Directors
Andy F. Nelson
Division 1
Jeffrey C. Brown
Division 2
Timothy H. Hoag
Division 3
Eugene F. West
Division 4
Terry L. Foreman
Division 5

General Manager Tony L. Stafford

May 15, 2023

Camino Ruiz Attention: Ed McCoy 5355 Mira Sorrento Place, Suite 100 San Diego, CA 92121

Subject: 5151 Camino Ruiz, Camarillo, Fairfield Residential Apartments (RPD-201) – Fee Schedule (EXHIBIT A)

#### Gentlemen:

This letter provides information on the required fees, agreements, and other incidental documents prior to issuance of Water and Sewer Will-Serve letters or other project approval from the District. The subject project involves the construction of 15- buildings consisting of a total of 385 apartment units and recreation center.

The below table identifies all-development fees related to the various agreements, capital improvement charges, meters, and other incidental costs for the project. All fees must be paid prior to issuance of Water and Sewer Will-Serve Letters.

Description	Fee(s)
Participation Agreement	\$3,239,455.00
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Fire Service Capital Fee (1) 8" FS @ \$1,500	\$1,500.00
Sewer Capital Fees (386) @ \$4675.00	\$1,804,550.00
Construction Water - \$45 x 15 Buildings	\$675.00
Plan Check	\$1,752.00
Construction Inspection	\$3,043.00
Total	\$6,158,146.13

In addition, the following documents are required:

- Application for Utility Service (attached)
- Cost Sharing for Oversizing Water Tank Agreement
  Water Service Participation and Drought Mitigation Agreement
- Development Agreement
- Two copies of Tentative Tract Map

#### Prior to construction:

- Bonds
- Insurance
- Schedule

Sincerely,	
Stella Pimentel	
Customer Accounts	

# AGREEMENT BETWEEN THE CAMROSA WATER DISTRICT AND FAIRFIELD CAMINO RUIZ, LLC. TO COST SHARE FOR THE OVERSIZING OF AN OFF-SITE POTABLE WATER TANK (PROJECT RPD 201)

THIS AGREEMENT is ma	de and entered into in the City of Camarillo on this,
day of	2023 (the "Effective Date"), by and between the CAMROSA WATER
DISTRICT, an independent	special district, hereinafter referred to as DISTRICT, and FAIRFIELD
CAMINO RUIZ LLC, a Delaw	are Limited Liability Company, hereinafter referred to as FAIRFIELD.

#### WITNESSETH:

**WHEREAS**, FAIRFIELD is the owner of a parcel of land known as RPD 201 (APN 160-0-093-305 & 160-0-093-295), which is to be developed into a community known as "Fairfield Camino Ruiz Apartments" (the "Property");

**WHEREAS**, the DISTRICT has identified a potable water storage deficiency in Pressure Zone No. 1 and desires to construct a future oversized potable water tank;

**WHEREAS,** FAIRFIELD is required to design and construct additional potable water storage to serve the Property as identified in the Camrosa's draft Facilities Master Plan and incorporated into the City of Camarillo's Conditions of Approval for the Property;

**WHEREAS**, the DISTRICT desires to have constructed an oversized 3.0 MG potable water storage tank;

**WHEREAS,** Government Code Section 66486 provides DISTRICT the authority to require FAIRFIELD to oversize potable water tanks subject to reimbursement to FAIRFIELD for the cost of oversizing the potable water tank ("Oversized potable water tank");

**WHEREAS**, FAIRFIELD is required by DISTRICT to design and construct an Oversized potable water tank;

**WHEREAS**, FAIRFIELD's Property does not have sufficient area or elevation to construct the Oversized potable water tank and requiring FAIRFIELD to locate and purchase a suitable site is not practical;

**WHEREAS,** in-lieu of building a 3.0 MG potable water tank, FAIRFIELD is requesting to enter into this AGREEMENT with the DISTRICT to partially finance (cost share) the cost for the future construction by DISTRICT of the off-site Oversized potable water tank;

**WHEREAS**, the aggregate engineer's "Opinion of Probable Construction Cost" (Cost Estimate) to construct the Oversized 3.0 MG potable water tank is \$7,777,814.04 as set forth in the attached Cost Estimate dated 12/23/2019 and updated on 1/4/2023, hereto as Exhibit "A" (the "Cost Estimate")

WHEREAS, DISTRICT and FAIRFIELD agree that the cost of the Oversized potable water tank shall be shared based on WREA's "Domestic and Fire Protection Water Study" (revised 1/6/22) showing a maximum day demand of 369,796 gallons, with FAIRFIELD being responsible for 12.30% ("FAIRFIELD's Share") and DISTRICT responsible for 87.70% of the Cost:

WHEREAS, DISTRICT and FAIRFIELD acknowledge that the timeframe to construct the Oversized potable water tank is unknown, therefore the basis for amounts set forth in the Cost Estimate are intended to serve as the basis for calculating the cost share portions for the Oversized potable water tank (the "Cost Sharing Percentages"), and after DISTRICT's receipt of FAIRFIELD's payment pursuant to Section 3 below, no additional costs or obligations related to the tank oversizing will be required of FAIRFIELD;

**WHEREAS**, FAIRFIELD's Share of the Cost Sharing Percentage provided herein has been calculated based upon a specific project that is planned by DISTRICT. DISTRICT has sole discretion to use this amount paid by FAIRFIELD for any other capital improvement projects for facilities for the storage, treatment, and distribution of water;

**WHEREAS**, FAIRFIELD will pay FAIRFIELD's Share to DISTRICT prior to issuance of any Certificates of Occupancy for any units shown on the approved RPD 201 or other plans for the Property.

**NOW, THEREFORE,** in consideration of their mutual promises, obligations, and covenants hereinafter contained, the parties hereto agree as follows:

The Recitals set forth above are hereby incorporated by reference herein as part of this AGREEMENT as though set forth in full.

- 1. <u>TERM.</u> The term of this AGREEMENT will be one year from the date the Camrosa Board of Directors authorizes entering into this AGREEMENT (the Effective Date).
- 2. <u>DISTRICT'S OBLIGATIONS.</u> The DISTRICT and FAIRFIELD agree that the amounts to be paid by the DISTRICT will be calculated based on the proportional volume ratio between a 3.0 million-gallons and 369,796-gallons potable water tank and as calculated in the Cost Estimate.
  - 2.1. If DISTRICT is in receipt of FAIRFIELD's Share, and all other conditions, terms, and fees related to RPD 201 and this AGREEMENT applicable to Fairfield have been met by Fairfield, DISTRICT shall not withhold any Will Serve Letters, Certificates of Occupancy, and installation of master water meters with respect to the Property.
- 3. <u>FAIRFIELD's OBLIGATION</u> FAIRFIELD will pay FAIRFIELD's Share (i.e., a lump-sum amount equal to \$956,671.13 based on the Oversized potable water tank Cost Estimate) to DISTRICT prior to issuance of any Will-Serve Letters, Certificate of Occupancy, and installation of master water meters for any building on the Property. Upon FAIRFIELD's payment to DISTRICT of Fairfield's share, FAIRFIELD shall have satisfied all its obligations to DISTRICT under this AGREEMENT, Government Code Section 66486, and the Conditions of Approval RPD 201.

#### 4. HOLD HARMLESS AND INDEMNIFICATION.

- 4.1. FAIRFIELD will defend and provide legal representation with attorney(s) reasonably acceptable to DISTRICT, indemnify and hold harmless the DISTRICT, its officials, officers, employees, representatives and agents from and against all claims, lawsuits, costs, liabilities or damages of whatsoever nature arising out of or in connection with or relating in any manner to any errors, omissions or acts of negligence of, its agents, employees, subcontractors and employees thereof in connection with performance or non-performance of this AGREEMENT, but not to the extent the loss arises from the District's gross negligence or willful misconduct. FAIRFIELD will thoroughly investigate any and all claims and indemnify the DISTRICT and do whatever is necessary to protect the DISTRICT, its officials, officers, employees, representatives, and agents from and against all such claims, lawsuits, costs, liabilities, or damages.
- 5. TERMINATION. In the event DISTRICT determines that FAIRFIELD is in breach of any of the provisions of this Agreement or is not performing as required hereunder in accordance with the DISTRICT'S Standards, DISTRICT may give FAIRFIELD a written Notice to Perform describing the deficiency in FAIRFILED's performance and giving FAIRFIELD a period of at least twenty (20) calendar days to cure or correct the breach or deficiency. In the event FAIRFIELD fails to correct or cure the deficiency or breach within the period prescribed by the Notice to Perform, DISTRICT can immediately terminate this Agreement by giving FAIRFIELD written Notice of Termination. However, if the breach or deficiency described in the Notice to Perform is such that a cure or correction cannot reasonably be completed within the period prescribed by the Notice to Perform, then DISTRICT may give FAIRFIELD written Notice of Termination only if FAIRFIELD has failed to make reasonable, substantial progress in curing or correcting the deficiency within the period prescribed by the Notice to Perform.
- 6. <u>AMENDMENTS.</u> The parties can amend this AGREEMENT only by written amendment. Any amendment, modification, or variation of the terms of this AGREEMENT will be in writing and will be effective only upon approval by the DISTRICT's General Manager and FAIRFIELD.
- 7. <u>ATTORNEY'S FEES</u>. The prevailing party in any action, lawsuit, arbitration, or other proceeding to enforce or interpret this Agreement shall be entitled to recover its reasonable attorney's fees and litigation costs, in addition to any other relief.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed the day and year first above written.

FAIRFIELD CAMINO RUIZ LLC, a Delaware limited liability company,			
	Ву:		Northwestern Mutual Life Insurance pany, a Wisconsin corporation, member
		Ву:	Northwestern Mutual Investment Management Company, LLC, a Delaware limited liability company, its wholly-owned affiliate
			By:
			Name:
			Title:
	Ву:		CAMINO RUIZ LLC, laware limited liability company,
		Ву:	FRH GP LLC, a Delaware limited liability company its Non-Member Manager
			By:
			Name:
			Title:
CAMROSA WATER DISTRICT			
BY:			
Tony Stafford, General Manage	r		



## **Board Memorandum**

May 25, 2023

To: **Board of Directors** 

From: General Manager

**Pleasant Valley County Water District Recycled Water Agreement** Subject:

**Objective:** Renew the recycled water agreement with Pleasant Valley County Water District (PVCWD).

Action Required: Authorize the General Manager to enter into an agreement with Pleasant Valley County Water District (PVCWD) extending the term to May 25, 2024, for delivery of Camrosa Water Reclamation recycled water that would otherwise be discharged into the creek and/or the Salinity Management Pipeline (SMP).

Discussion: The recycle water deliveries become available to PVCWD when there is no demand in Camrosa's service area. It will allow Camrosa to sell this recycled water to PVCWD during times of low demand and avoid the cost and labor of discharging into the creek and/or the SMP.

The District's updated Waste Discharge Requirement permit (WDR No. R4-2019-0118) allows the District to deliver recycled water from Camrosa Water Reclamation Facility to PVCWD. The District began delivery of recycled water to PVCWD on November 6, 2019.

The agreement is attached.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown Division 2 Timothy H. Hoag Division 3 Eugene F. West Division 4 Terry L. Foreman Division 5 **General Manager** 

Tony L. Stafford

#### AGREEMENT BETWEEN

#### CAMROSA WATER DISTRICT AND

## PLEASANT VALLEY COUNTY WATER DISTRICT

#### REGARDING USE OF CAMROSA'S RECYCLE WATER SUPPLY

THIS AGREEMENT BETWEEN CAMROSA WATER DISTRICT AND PLEASANT VALLEY COUNTY WATER DISTRICT REGARDING USE OF CAMROSA'S RECYCLE WATER SUPPLY ("Agreement") is entered into this 25th day of May, 2023, ("Effective Date"), between CAMAROSA WATER DISTRICT ("Camrosa") and PLEASANT VALLEY COUNTY WATER DISTRICT ("Pleasant Valley"), both California county water districts formed pursuant to California Water Code Section 30000, et seq. Camrosa and Pleasant Valley are at times collectively referred to as "Parties" or individually as "Party."

#### RECITALS

- A. Camrosa produces Recycle Water from the Camrosa Water Reclamation Facility ("CWRF"), which, unless used within the District would be discharged to the Salinity Management Pipeline ("SMP") and lost to the ocean.
- B. Pleasant Valley's primary mission is to provide supplemental water to agricultural users within the boundaries of its district, and to maintain and preserve the limited groundwater resources within its district. Using Camrosa's Recycle Water from the CWRF allows Pleasant Valley to reduce its groundwater production.
- C. Camrosa has previously made its Recycle Water available for use by Pleasant Valley pursuant to a Memorandum of Understanding, dated November 21, 2019.
- D. The parties wish to confirm and continue the arrangement for Pleasant Valley's use of Camrosa's Recycle Water, as set forth in this Agreement.

#### **AGREEMENT**

NOW THEREFORE, it is agreed as follows:

- 1. Availability of Water Pursuant to this Agreement.
- (a) Pleasant Valley acknowledges that Camrosa cannot guarantee, for whatever reason, to Pleasant Valley the amount of Recycle Water, if any, available for purchase by Pleasant Valley under this Agreement.

- (b) During the Term of this Agreement, Camrosa shall make available to Pleasant Valley for purchase any Recycle Water that would otherwise be subject to being discharged to the Salinity Management Pipeline (SMP). The purchase price for such Recycle Water is set forth in Section 3, below.
- 2. Use Restrictions; Indemnification. Pleasant Valley acknowledges and agrees that all Recycle Water delivered to Pleasant Valley pursuant to this Agreement must be used only within the boundaries of Pleasant Valley Water District. Pleasant Valley shall defend, indemnify, and hold harmless Camrosa, its officers, directors, employees, managers, and agents from any and all claims, lawsuits, demands, judgments, or other liability arising out of, directly or indirectly, Pleasant Valley's distribution of recycle water delivered under this Agreement inside and outside Pleasant Valley's jurisdictional boundaries.
- 3. Monthly Payment. Pleasant Valley has no obligation to take any Recycle Water from Camrosa under this Agreement. Pleasant Valley shall pay Camrosa for any Recycle Water delivered by Camrosa to Pleasant Valley ("Delivered Water") in accordance to with the following provisions:
- (a) The base unit price per acre foot of Project Water is \$196.45 per acre foot, plus calculated electrical cost. Costs are calculated according to a proportional share of the water delivered to PVCWD via the PV Metering Station, located at Camrosa's Ponds Pump site, where the discharge of the Camrosa-owned PV Pumps are metered into the PVCWD irrigation water distribution system. Both parties recognize that there are multiple interrelated variables that affect energy consumption and that the energy cost allocation described below is a reasonable but not exact allocation of energy consumption.
  - 1. A kWh/af energy factor for the production and delivery of CWRF water is calculated monthly.
  - 2. A cost per kWh is calculated and applied to the production and delivery components of the formula each month.
  - 3. Energy costs for delivery of CWRF water from the Camrosa Ponds are calculated by multiplying acre feet pumped to PVCWD by the energy factor by the cost per kWh.

Both parties recognize that there are multiple interrelated variables that affect energy consumption and that the energy cost allocation described below is a reasonable but not exact allocation of energy consumption.

- (b) Camrosa shall invoice Pleasant Valley on a monthly basis for Delivered Water during the prior month. Pleasant Valley shall render payment to Camrosa within thirty days of receiving a monthly invoice for Delivered Water. Any late payments will be considered delinquent and will be subject to Camrosa's standard penalty charges and disconnection procedures then in effect.
- 4. Relationship to Other Agreements. The volume of CWRF Recycle Water purchased by Pleasant Valley shall not decrement the yearly or monthly take-or-pay requirement defined in Sections 2 and 7 of the *Agreement For Recycled Water Service*, dated June 20, 2018, or the yearly take-or-pay requirement defined in Section 6 of the *Agreement Between Camrosa Water District and Pleasant Valley County Water District For The Sale of Water Pursuant to State Water Resources Control Board Water Right Decision 1638, dated April 10, 2014.*
- 5. Credits. There are no credits transferred or used in association with Recycle Water delivered under this Agreement. Credits as defined in the Fox Canyon Groundwater Management Agency resolution 2014-01 and the Agreement Between Camrosa Water District and Pleasant Valley County Water District For The Sale of Water Pursuant to State Water Resources Control Board Water Right Decision 1638 Agreement do not apply to this agreement.
- 6. Term. The "Term" of this Agreement is one year and shall commence on the Effective Date.
  - 7. Water Quality.
- (a) Pleasant Valley acknowledges that Camrosa cannot guarantee to Pleasant Valley the quality of the Recycle Water available for purchase by, and/or delivered to, Pleasant Valley pursuant to this Agreement. If water quality requirements set by Camrosa's waste discharge requirements are not met, Camrosa shall notify Pleasant Valley by telephone. Pleasant Valley shall provide to Camrosa the emergency phone number and contact at Pleasant Valley for purposes of this notification and shall promptly notify Camrosa in writing of any changes to this information during the term.

- (b) Pleasant Valley shall hold Camrosa harmless from any and all claims, lawsuits, demands, judgments, or other liability arising out of, directly or indirectly, the use of Recycle Water delivered under this Agreement, including but not limited to impurities, pollution, or chemical which may be introduced into the water made available under this Agreement. Notwithstanding the foregoing, Camrosa, its elective and appointive boards, officers, agents and employees, shall not be relieved from liability to Pleasant Valley for Camrosa's gross negligence or willful misconduct arising from or related to Camrosa's performance of its notification obligations under Section 7(a) of this Agreement.
- 8. Notices. Any notice required to be given hereunder shall be deemed to have been given by depositing said notice in the United States mail, postage prepaid, and addressed as follows:

CAMROSA: General Manager

Camrosa Water District 7385 Santa Rosa Road Camarillo, CA 93012

PLEASANT VALLEY: General Manager

Pleasant Valley County Water District

154 S Las Posas Rd.

Camarillo, CA 93010-8570

- 9. Miscellaneous.
- (a) Assignment. The Parties agree that this Agreement may not be assigned without the prior written consent of the other Party.
- (b) Waiver: Remedies Cumulative. Failure by a Party to insist upon the strict performance of any of the provisions of this Agreement by another Party, irrespective of the length of time for which such failure continues, shall not constitute a waiver of such Party's rights to demand strict compliance by such other Party in the future. No waiver by a Party of a default or breach by another Party or Parties shall be effective or binding upon such Party unless made in writing by such Party, and no such waiver shall be implied from any omission by a Party to take any action with respect to such default or breach. No express written waiver of a specified default or breach shall affect any other default or breach, or cover any other period of time, other than any default or breach and/or period of time specified. All of the remedies permitted or available to a Party under this Agreement, or at law or in equity, shall be cumulative and alternative, and invocation of any such right or remedy shall not constitute a waiver or election of remedies with respect to any other permitted or available right or remedy.
- (c) Construction. The provisions of this Agreement shall be construed as a whole according to its common meaning and purpose of providing a public benefit and not strictly for or against any Party. It shall be construed consistent with the provisions hereof, in order to achieve the objectives and purposes of the Parties. Wherever required by the context, the singular shall include the plural and vice versa, and the masculine gender shall include the feminine or neutral genders or vice versa.
- (d) Mitigation of Damages. In all situations arising out of this Agreement, the Parties shall attempt to avoid and minimize the damages resulting from the conduct of the other Party.
- (e) Governing Law. This Agreement, and the rights and obligations of the Parties, shall be governed and interpreted in accordance with the laws of the State of California.
- (f) Captions. The captions or headings in the Agreement are for convenience only and in no other way define, limit or describe the scope or intent of any provision or section of the Agreement.

- (g) Authorization. Each Party represents and warrants to the other that the execution, delivery, election to participate in, and performance of this Agreement (i) are within its powers, (ii) has been duly authorized by all necessary actions on its behalf and all necessary consents or approvals have been obtained and are in full force and effect; and (iii) binds said Party and its respective administrators, officers, directors, agents, employees, successors, assigns, principals, join venturers, insurance carries, and any others who may claim through it under this Agreement.
- (h) Entire Agreement. This Agreement supersedes any other agreements, either oral or in writing, between the Parties hereto with respect to the subject matter of this Agreement, and contains all of the covenants and agreements between the Parties with respect thereto. Any modifications of this Agreement will be effective only if it is in writing and signed by each Party to this Agreement.
- (i) Partial Invalidity. If any provision in this Agreement is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions will nevertheless continue in full force without being impaired or invalidated in any way.

  Relationship of the Parties. The relationship of the Parties to this Agreement shall be that of independent contractors and in no event shall any Party be considered an officer, agent, servant, or employee of any other Party. Without limiting the foregoing, each Party agrees to be solely responsible for any workers compensation, withholding taxes, unemployment insurance and any other employer obligations associated with the described work or obligations assigned to them under this Agreement.

## IN WITNESS WHEREOF, the Parties have entered into this Agreement.

CAMROSA WATER DISTRICT	
By Tony Stafford, General Manager	_ Date:
PLEASANT VALLEY COUNTY WATER DISTRICT	
By Jared I Bouchard General Manager	_ Date:



**Board Memorandum** 

May 25, 2023

To: **General Manager** 

Kevin Wahl, Superintendent of Operations From:

**Subject: Distribution Valve Replacement CIP** 

**Objective:** Ratify the action required during the installation of two 24-inch mainline valves.

Action Required: Ratify the action of the General Manager approving a change order of \$48,224.48 to an existing purchase order of \$29,750.00, to Sam Hill & Sons, Inc.

Discussion: The potable distribution system includes more than 100 miles of transmission and distribution pipelines, 1,300 mainline valves, and 1,100 fire hydrant valves. A majority of these valves were installed in the late 1960s and '70s.

The two 24-inch mainline valves at Conejo Wells are needed to isolate Conejo Wells from the distribution system so that repairs, maintenance, and testing can be performed without the need to shut down customers. Potholing and construction at the Conejo Wells have revealed a number of abandoned pipes and structures. Until the pipeline was fully exposed, the installation of the two valves had many unknowns.

Staff reached out to our vendors for time and materials (T&M) work estimates. Sam Hill & Sons, Inc. responded and provided a not-to-exceed T&M quote of \$29,750.00. On March 23, 2023, the Board approved a not-to-exceed T&M quote of \$29,750.00 to Sam Hill & Sons, Inc.

On April 10th customers were notified of the shutdown along Santa Rosa Road, and work began on April 11th. During the excavation process, a 6" steel raw water line was discovered to be in the way and needed to be removed. Trench shoring was placed, and holes were cut into the 24" mainline to assist in draining over 9,000 feet of pipe. The 24" steel water line was cut in preparation to install the valves. The existing steel water line turned out to be an odd size and has an outer diameter of over 26". This required extensive welding and modification of the pipe to accommodate the valves. Additional welders and time were required to install the valves. Operations staff were on site throughout the project and have reviewed the T&M invoice totaling \$77,974.48. A change order in the amount of \$48,224.48 is required for the unanticipated work involved in completing the project.

There are sufficient funds available in the existing CIP.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown Division 2 Timothy H. Hoag Division 3 Eugene F. West Division 4 Terry L. Foreman Division 5 **General Manager** Tony L. Stafford



## **Board Memorandum**

May 25, 2023

To: **Board of Directors** 

From: General Manager

**Subject: Groundwater Modeling Support** 

**Objective:** Review, update, and provide a pumping assessment in support of the Camrosa's Pleasant Valley Basin (PVB) Groundwater Development Plan.

Action Required: Authorize the General Manager to enter into an agreement with INTERA for groundwater modeling in support of Camrosa's Groundwater Development Plan and issue a purchase order in the amount of \$167,490.00.

**Discussion:** INTERA has submitted a proposal to review, update, and provide a pumping forecast assessment using the United Water Conservation District (UWCD) groundwater model in support of the Pleasant Valley Basin (PVB) Groundwater Development Plan.

Camrosa's agreement with Pleasant Valley County Water District (PVCWD) to implement Fox Canyon Groundwater Management Agency's (FCGMA) Resolution Ordinance 14-01 allows for a one-for-one exchange of CCP water delivered to PVCWD for Camrosa well extractions, with a yearly extraction limit of 4,500 acre-feet. Camrosa is interested in utilizing this exchanged groundwater to meet potable demands within our service area and has requested INTERA to assess the availability and impacts to the PVB using the existing regional groundwater model developed by UWCD. Under the current setup of the model, the pumping of the exchanged groundwater results in rapid declines in local groundwater levels, reducing the availability of groundwater; however, there are several potential updates to the hydrogeologic conceptual model (HCM) of the PVB which would impact UWCD model components and revise the feasibility of the pumping.

The proposal is attached.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown Division 2 Timothy H. Hoag Division 3 Eugene F. West Division 4 Terry L. Foreman Division 5

**General Manager** 

Tony L. Stafford



May 5, 2023

Tony Stafford
General Manager
Camrosa Water District

RE: Scope and Fee for the Groundwater Modeling Support for the Pleasant Valley Basin Groundwater Development Plan

Dear Mr. Stafford,

INTERA Incorporated (INTERA) is pleased to submit this scope of work and cost to Camrosa Water District (Camrosa) for the review, update, and pumping forecast assessment using the United Water Conservation District (UWCD) groundwater model in support of the Pleasant Valley Basin (PVB) Groundwater Development Plan.

Camrosa's agreement with Pleasant Valley County Water District (PVCWD) to implement Fox Canyon Groundwater Management Agency's (FCGMA) Resolution Ordinance 14-01 allows for a one-for-one exchange of CCP water delivered to PVCWD for Camrosa well extractions, with a yearly extraction limit of 4,500 acre-feet. Camrosa is interested in utilizing this exchanged groundwater to meet potable demands within their service area and has requested INTERA to assess the availability and impacts to the Pleasant Valley Basin using the existing regional groundwater model developed by UWCD. Under the current setup of the model, the pumping of the exchanged groundwater results in rapid declines in local groundwater levels, reducing the availability of groundwater; however, there are several potential updates to the hydrogeologic conceptual model (HCM) of the PVB which would impact UWCD model components and revise the feasibility of the pumping.

This proposal is based on discussions between INTERA and the Camrosa staff, including the General Manager Tony Stafford, and Director Terry Foreman. Communication received via email provided a Draft Scope of Work, which described expectations for model and document review, testing of potential model updates, and assessing the pumping against the potential model updates using the UWCD model. Follow-up discussions refined the understanding of project needs, and a revised HCM was agreed to be the necessary initial task followed by utilization of the MODFLOW-6 code to create a hybrid model, which would include a nested grid from the UWCD model, including components from the Arroyo Santa Rosa Valley Groundwater Basin (ASRVGB) model (Arroyo Santa Rosa Valley Groundwater Sustainability Agency, 2022) and the Las Posas Valley Basin (LPVB) model (INTERA, 2018), both developed by INTERA. The proposed tasks are summarized below:

**Task 1**: Revise and Update the HCM for the PVB structure and hydrogeology. The Draft Scope of Work provided by Camrosa referenced studies by Hopkins Groundwater Consultants (Hopkins) and Pacific Surveys, from which collected hydrogeologic information can be compared to the UWCD model:

- Hopkins, 2022 Preliminary Hydrogeological Study, Pleasant Valley Well No. 3, Well Site Feasibility Study, Camarillo, California, dated October 2022. This report is referenced to contain information on hydrostratigraphy and hydrogeologic properties.
- Hopkins, 2016 Summary of Operations Report, Camrosa Water District, Pleasant Valley Well No. 2, Construction Project, Camarillo, California, dated February 2016. This report is referenced to contain information on hydrogeologic properties.
- Pacific Surveys, 2016 Spinner, Fluid Velocity, Spinner Analysis, Pumping Condition log, dated June 28, 2016. This report is referenced to contain information on hydrogeologic properties.
- Hopkins, 2008 Preliminary Hydrogeological Study, Northeast Pleasant Valley Basin Surface Water and Groundwater Study, Somis, California, Prepared for Calleguas Municipal Water District, Dated November 7, 2008. This report is referenced to contain information on faulting and horizontal flow barriers.

The existing UWCD model grid and properties along with the above hydrogeologic studies will be reviewed and relevant information will be input into the existing 3D HCM (Leapfrog model) of the ASRVGB (used for the Arroyo Santa Rosa Valley Groundwater Sustainability Agency GSP), which currently includes information on the topography, geology, faults, and well logs for the eastern portion of the PVB. The HCM will be expanded as needed to include the areas of interest, notably the Mission Oaks and Leisure Village areas and the surrounding valley and mountain front of the eastern portion of the PVB. The model grid and properties for the ASRVGB and LPVB models will also be imported into the Leapfrog model for visual comparison to the UWCD model. The UWCD model will be assessed for the following items:

- 1. **Model Layering and Depth to Bedrock**: The hydrostratigraphy from the UWCD model, the ASRVGB model, and the Hopkins studies will be compared to inform potential alternative hydrostratigraphic layering for the model, including interpreting the depth to bedrock.
- 2. **Model Hydrogeologic Properties**: The hydrogeologic properties from the UWCD model and Hopkins and Pacific Surveys studies will be compared to inform potential adjustments to hydraulic conductivity and storage properties for the hydrostratigraphic units of the HCM. In addition, the ASRVGB model properties will be reviewed and considered.
- 3. **Faulting and Flow Barriers**: The faults/horizontal flow barriers in the eastern PVB area will be reviewed in the UWCD model, and any differences in patterns and orientations in comparison to the Hopkins study and any other available information will be assessed to inform potential alternative characterizations for the UWCD model properties. In addition, a model simulation without the faults in the PVB area will be run and compared to the original simulation to assess the impacts to the flow barriers.
- 4. **Surface Water and Bedrock Recharge:** The source of inflow to the groundwater system from the perennial Conejo Creek will be evaluated based on a comparison of the historical



groundwater level and water quality information available for the eastern PVB and ASRVGB. Streamflow data from gages 800 and 800A on Conejo Creek will also be reviewed and compared to the model results. Studies completed within the ASRVGB identified increasing trends in groundwater levels in relation to the discharges from the Hill Canyon Wastewater Treatment Plant. The same recharge mechanism modeled in the ASRVGB will be evaluated for the PVB model and may inform modifications to the boundary conditions, including updates to the surface water-groundwater interaction, and the rates and boundary condition type characterizing inflow from the fractured Conejo volcanics (bedrock) to the south.

- 5. **Northern Boundary Condition**: The boundary between the PVB and the Las Posas Valley Basin (LPVB) will be assessed based on consistency of hydrostratigraphy and surface water (Arroyo Las Posas) and shallow groundwater flow between the UWCD and LPVB models. Streamflow data from gage 806 on Arroyo Las Posas will also be reviewed and compared to the model results.
- 6. **Eastern Boundary Condition**: The boundary between the PVB and the ASRVGB will be assessed based on consistency of hydrostratigraphy between the UWCD and ASRVGB models. In addition, groundwater levels and water quality will be reviewed with respect to pumping response and wastewater discharges, along with any information that can be derived on basin structure or groundwater flow directions. The updated UWCD model will include a portion of the ASRVGB model (i.e., FCGMA area area west of the Bailey fault hydraulic barrier) that was modeled to be in hydraulic connection with the PVB (details discussed in Task 2 below).

Following completion of the above items for the HCM, the potential updates to the UWCD model will be reviewed with Camrosa and prioritized based on importance before incorporating with the updated model described in Task 2.

Task 2: Modifications to the UWCD Model: Once the model updates have been decided, the UWCD MODFLOW-NWT model will be converted to MODFLOW 6 to utilize the grid refinement capabilities. The portion of the UWCD model that encompasses the PVB area of interest will be isolated by creating a nested or unstructured grid with increased refinement. The run time of the model will also be assessed to help determine which grid refinement method will be best suited for the modified model (e.g., a nested grid runs as a separate model and interacts with the parent model results without requiring the entire model to be simulated). The appropriate level of model grid refinement will be determined based on existing model properties and boundary conditions, potential changes to model based on updates to the HCM, and anticipated model forecasting scenarios. The base model is assumed to consist of the refined/nested grid of the PVB area with an extension into the ASRVGB model area. The boundary conditions for the Arroyo Las Posas and Conejo Creek surface water features are assumed to be adopted from the LPVB and ASRVGB models, respectively. In addition, the overlap of structure, faulting, aquifer thickness, etc. from the LPVB model with the UWCD model will be rectified; however, the model will not be expanded into the LPVB model area. The expansion of the refined/nested UWCD grid is assumed to include the FCGMA area of the ASRVGB model (item #6 in Task 1) to represent the continuity between the models.



Note: the current ASRVGB modeled historical period starts in 2011 and the UWCD model starts in 1985. INTERA is planning to update the ASRVGB model to include an extension of the historical period starting in 1997, with work occurring concurrently with this proposed scope of work. Therefore, to include the boundary conditions and inputs from the ASRVGB model in the UWCD model (item #6 in Task 1), the nested grid will need to incorporate the updated ASRVGB model components. Due to this offset in historical periods, the calibration moving forward for the modified UWCD model will not focus on pre-1997 data.

Once the base model is created, modeled, and results are verified, additional modifications to the model will be tested (see subtasks below). The process for the model testing assumes separate models will be created, and the work to develop each model will include QA/QC processes and a sensitivity analysis – the sensitivity of modeled groundwater levels and flow to each of the model changes will be evaluated to determine any necessary recalibration. Simulated versus observed groundwater levels and streamflow data will be updated with the available data for the model area and calibration statistics will be updated for each model. Time-series plots and contour maps for available transient data for the groundwater levels and streamflow data will be generated and evaluated individually to identify any deviations from the calibration achieved in the original UWCD model build. Each model created in addition to the base nested grid model is described in the subtasks below:

- Task 2a Model Layer Elevations: Any adjustments to the elevations and thicknesses of layers
  (including depth to bedrock) based on the findings from the review of the hydrostratigraphy in
  Task 1 will be incorporated into the model. The layer elevation properties will be mapped to
  surfaces generated in the Leapfrog HCM model, and any additional adjustments for the
  numerical model will be addressed to minimize errors.
- Task 2b Hydrogeologic Properties: Any adjustments to the hydraulic conductivity and storage parameters based on the findings from the study review in Task 1 will be incorporated into the model. The hydraulic properties will be updated based on zonal definitions developed in the HCM Task 1, and any additional adjustments for the numerical model will be addressed to minimize errors.
- Task 2c Model horizontal flow barriers (HFB): The orientation and frequency of faults characterized in the HCM (item #3 in Task 1) will be updated in the UWCD model properties based on the updated grid refinement and hydrostratigraphy. The HFB boundary conditions will be digitized in the model based on surfaces generated in the Leapfrog HCM model, and any additional adjustments for the numerical model will be addressed to minimize errors.
- Task 2c Conejo Creek boundary conditions and Conejo volcanics inflow: Any updates to the Conejo Creek surface water boundary condition type and/or properties, and the Conejo volcanic bedrock inflow term (item #4 in Task 1) will be addressed into the model. Any additional adjustments for the numerical model will be addressed to minimize errors.

**Task 3**: Recalibration: following the sensitivity analysis for each test model development, a meeting will be held to discuss the results and decide which model components will be incorporated into the base model for recalibration. Based on the differences noted in the initial model testing subtasks,



specific areas and components of the model will be recalibrated (e.g., adjustments to boundary conditions, hydraulic properties, etc.) to match available observed groundwater level and flow data for the historical period (1985-2019). This task is expected to involve revisions to model components developed under Task 2, and the evolution of the model will be documented. In addition, automated calibration may be utilized to increase efficiency.

Task 4: Model Forecast Scenario(s): once suitable calibration is achieved in Task 3, the base model will be setup for forecasting groundwater extraction of the available rates (up to 4,500 AFY) from the PVB. Multiple iterations are expected and at least one extra scenario is included in the budget (Task 4a); additional simulations will be added to the budget as needed. Projected pumping from other extraction wells (e.g., Camarillo desalter wells) and other projected inputs are assumed to be based on the setup for the PVB GSP forecast model developed by UWCD; however, other model projection setups will be reviewed and considered. Any projects or management actions that have been implemented since the PVB modeling was developed for the GSP will be incorporated. All other model components are assumed to be projected at constant rates based on average conditions for the PVB area, and the distribution of forecasted pumping rates and locations will be determined based on discussions with Camrosa staff. The model results for groundwater levels and flow will then be post-processed and summarized to be presented to Camrosa in an additional meeting.

Task 5: Meetings/Presentations/Project Management: Regular weekly meetings will be held internally (the internal team includes Bryan Bondy as support outside of INTERA, identified as the project technical advisor), along with meetings with the client scheduled as needed (not expected to be more than bi-weekly). Three meetings with presentations are expected to occur with Camrosa to review and discuss the model HCM (Task 1), model testing/sensitivity (Task 2), and model forecast results (Task 4), and will be scheduled upon completion of each task – the budget for Task 4 includes preparation of slide decks for these meetings. Project management work is also included in this task.

A contingency fee of 10% is included for this work, which includes potential complications due to data exchange and communication, dataset interpretations and formulations, unforeseen QA/QC procedures, model instability issues, and other factors. The contingency will only be activated upon communication and approval by Camrosa.

The schedule for this task is expected to start after approval of this scope and budget. The duration is estimated to be approximately 16-18 weeks, ending with presenting the results from Task 4.

The cost of the complete scope of work is estimated to be \$184,239 (including the 10% contingency fee), as outlined in the cost table below.



<b>PVB Modeling</b>			н	ours			Budg	get		
			Project	Hydrologist/				Hydrologist	/	
Section/Task	Section/Task Title	Principal	Manager/	Modeler/	Engineer/	Principal	Project Manager/	Modeler/	Engineer/	
		Engineer	Lead	GIS	Scientist	Engineer	Lead	GIS	Scientist	Total
						\$ 275			0 \$ 130	
			Н	ours			Bud	get		
1	Study Review/HCM Updates	4	40	80	64	\$ 1,100	\$ 7,200	\$ 12,00	0 \$ 8,320	\$ 28,620
2	Create MODFLOW-6 nested model	4	24	130	80	\$ 1,100	\$ 4,320	\$ 19,50	0 \$ 10,400	\$ 35,320
2a	Update hydrostratigraphy		4	8	24	\$ -	\$ 720	\$ 1,20	0 \$ 3,120	\$ 5,040
2b	Update hydraulic properties		2	16	24	\$ -	\$ 360	\$ 2,40	0 \$ 3,120	\$ 5,880
2c	Update horizontal flow barriers		8	16	40	\$ -	\$ 1,440	\$ 2,40	0 \$ 5,200	\$ 9,040
2d	Update Conejo Cr./bedrock inflow		8	40	16	\$ -	\$ 1,440	\$ 6,00	0 \$ 2,080	\$ 9,520
3	Recalibration	4	24	80	60	\$ 1,100	\$ 4,320	\$ 12,00	0 \$ 7,800	\$ 25,220
4	Forecast scenario setup/processing	4	8	40	64	\$ 1,100	\$ 1,440	\$ 6,00	0 \$ 8,320	\$ 16,860
4a	Additional forecast scenario	2	4	24	24	\$ 550	\$ 720	\$ 3,60	0 \$ 3,120	\$ 7,990
5	Meetings/Presentations/Project									
J	Management	16	40	48	40	\$ 4,400	\$ 7,200	\$ 7,20	0 \$ 5,200	\$ 24,000
Total		34	162	482	436	\$ 9,350	\$ 29,160	\$ 72,300	\$56,680	\$167,490
								Conting	ency 10%	\$ 16,749
									TOTAL	\$184,239

If you have questions or need additional information, please do not hesitate to contact Abhishek Singh or Steven Humphrey.

Sincerely,

**INTERA** Incorporated

Abhishek Singh, PhD , PE Principal Engineer Steven Humphrey, PG Project Manager

Shu Hypey





## **Board Memorandum**

May 25, 2023

To: **Board of Directors** 

From: General Manager

**Subject: Closed Session Conference – Personnel Matters** 

**Objective:** Discuss personnel matters.

Action Required: No action necessary; for information only.

Discussion: Personnel matters may be discussed in closed session pursuant to Government Code section

54957.

**Board of Directors** Andy F. Nelson Division 1 Jeffrey C. Brown Division 2 Timothy H. Hoag Division 3 Eugene F. West Division 4 Terry L. Foreman Division 5

**General Manager** Tony L. Stafford



## **Read File**

The following material is provided to members of the Board for information only and is not formally a part of the published agenda.

- A. Change Order Listing
- B. Cash Balances (April 2023)
- C. 2023 Board Calendar

#### **CURRENT PROJECT CHANGE ORDERS**

				CURRENT PROJECT CHANG				
Project # PW/Agreement			vailable Budget Contractor	Award Date Brd/Gm	gr Change Orde	er Original Bid	Negotiated Value	Scope of Services/Change Order Description
900-18-01	CWRF Chemical Storage & Feed System	\$ 1,057,500.00 \$	11,808.82					
								engineering services to rehabilitate the CRWF's chemical storage and feed system- Originally a combined project to
								include equipment storage shed. The project scope was reduced to eliminate storage shed and price for the
2019-58			Cannon Corporation	12/13/2018 BD		\$ 100,705.00		Chemical Feed System was negotiated.
				9/19/2019 GM	CO #1	\$ 1,700.00	\$ 1,700.00	Engineeering for 3 additional pumps
				12/12/2019 BD	CO #2	\$ 24,553.00	\$ 18,944.00	Construction support services
				6/23/2020 GM	CO #3	\$ 4,407.00	\$ 4,407.00	Construction support services
						_	\$ 96,816.00	
S 19-05								
			Travis Ag	12/12/2019 BD		\$ 747,862.00	\$ 747,862.00	Construction
			· ·	5/26/2020 GM	CO #1	\$ 5,520.00		Modify single to dual chemical feed pump
				8/28/2020 GM	CO #2	\$ 2,840.00		Provide additional skid mounting supports (total of 16)
				2/16/2021 GM	CO #3	\$ 8,335.02		Provide Foundation Soil Stability for Canopy Footing
				11/23/2021 GM	CO #4	\$ 11,335.55		Install 2 additional 4inch flange on top of tanks fosr ultrasonic sensor installation
				9/27/2022 GM	CO #5	\$ 8,050.00		install approx. 32LF of 6x6 curb
					CO #6	\$ 3,496.00		
				10/5/2022 GM		. ,		grit extension
				2/22/2023 GM	CO #7	\$ 2,070.00		exchange primer
							\$ 788,498.06	
900-18-03	Effluent Pond Relining	\$ 1,501,500.00 \$	191,954.79					
2017-30			MNS Engineeers, Inc	7/27/2017 BD		\$ 71,988.00	\$ 69,208.00	Award and up to \$14,000 out-of-scope
				7/27/2017 GM	CO #1	\$ 7,165.00	\$ 7,165.00	Geotechnical Investigations (Included in 7/27/20 BM)
				7/27/2017 GM	CO #2	\$ 1,380.00		Groundwater management alternatives (Included in 7/27/20 BM)
				2/28/2019 BD	CO #3	\$ 19,795.00		Additional project elements, slope stabilization and surface water management
				5/28/2020 BD	CO #4	\$ 11,330.00		Services to amend and update plans and specs
				5/13/2021 BD	CO#5	\$ 15,355.00		Engineering support services during construction
				3/13/2021 00	23/13			
							\$ 124,233.00	
			Oakridge Geoscience, Inc.	5/13/2021 BD			\$ 22,200.00	compaction and material testing services
				10/11/2021 GM	CO#1	\$ 3,360.00	\$ 3,360.00	supplemental materials testing services
							\$ 25,560.00	
RW21-01			BOSCO Constructors, Inc.	5/13/2021 BD		\$ 1,055,401.00	\$ 1.055.401.00	Construction of CWRF Effluent Storage Basin Improvements
NW21-01			boseo constructors, me.	1/6/2022 GM	CO #1	7 1,055,401.00		Grinding and patching existing catch basin
				1/6/2022 GM	CO #2			Install Concrete Curb in lieu of Berm
				1/6/2022 GIVI	CO #2			
							\$ 1,066,115.26	
900-18-02	CWRF Dewatering Press	\$ 2,158,000.00 \$	1,994,063.42					
2017-33			MNS Engineers, Inc.	8/31/2017 BD		\$ 97,932.00		Award and up to \$10,000 contingency
				12/8/2017 GM	CO #1	\$ 5,370.00	\$ 5370.00	Surveying services
				5/28/2020 BD	CO #2	\$ (44,900.00)		) Credit
						\$ (44,900.00) \$ 87,911.00	\$ (44,900.00 \$ 87,911.00	) Credit professional engineering services to amend and update existing plans and specifications
				5/28/2020 BD	CO #2	\$ (44,900.00)	\$ (44,900.00 \$ 87,911.00	
				5/28/2020 BD 5/28/2020 BD	CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00	\$ (44,900.00 \$ 87,911.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees
				5/28/2020 BD 5/28/2020 BD	CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees
650-15-01	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	201,401.37	5/28/2020 BD 5/28/2020 BD	CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD	CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ <b>170,983.00</b>	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees
<b>650-15-01</b> 2014-56	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	<b>201,401.37</b> Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD	CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ <b>170,983.00</b> \$ 156,600.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM	CO #2 CO #3 CO #4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ <b>170,983.00</b> \$ 156,600.00 \$ 2,950.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope  Additional work field locating
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM	CO #2 CO #3 CO #4 CO #1 CO #2	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ <b>170,983.00</b> \$ 156,600.00 \$ 2,950.00 \$ 3,821.00	professional engineering services to amend and update existing plans and specifications  Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope  Additional work field locating  PV well rendering
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM	CO #2 CO #3 CO #4 CO #1 CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ <b>170,983.00</b> \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD	CO #2 CO #3 CO #4 CO #1 CO #2 CO #3 CO #4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to amend and update existing plans and specifications Award and to amend up to \$15,000 for out-of-scope Additional work field locating Propare Pre-bid documents for pump and motor Construction services to pump only installation
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD	CO #2 CO #3 CO #4 CO #1 CO #2 CO #3 CO #4 CO #5	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 <b>\$ 170,983.00</b> \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 4,935.00 \$ 4,935.00 \$ 795.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD 1/13/2022 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services construction support services construction support services
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD 1/13/2022 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD 1/13/2022 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 4,935.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$		5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 6/24/2021 BD 1/13/2022 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 75,803.00 \$ 14,962.00 \$ 384,904.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 4,935.00 \$ 7,182.00 \$ 76,062.00 \$ 75,803.00 \$ 14,962.00 \$ 2,965,198.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services - additional work  PV Well construction services
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD 6/24/2021 BD 6/24/2021 BD 6/24/2021 BD 2/15/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ -	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 2,965,198.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services - additional work Construction support services- additional work Construction services Add 23 working days no cost
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD 6/24/2021 BD 6/24/2021 BD 2/15/2022 GM 5/31/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #12	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,95.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 2,965,198.00 \$ 18,515.19	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work Construction support services- additional work PV Well construction services Add 23 working days no cost PLC cost sharing
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD 6/24/2021 BD 2/23/2023 BD 6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD 6/24/2021 BD 6/24/2021 BD 2/15/2022 GM 5/31/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #12	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD 10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD 6/24/2021 BD 2/23/2023 BD 6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 3/9/2023 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 6/24/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #12  CO #1 CO #2 CO #3 CO #4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,162.00 \$ 75,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 75,803.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 3/9/2023 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,162.00 \$ 75,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 6/24/2021 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #12  CO #1 CO #2 CO #3 CO #4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,4956.00 \$ 4,935.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 344,964.00 \$ 384,904.00 \$ 384,904.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00 \$ 15,500.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 75,803.00 \$ 14,962.00 \$ 14,962.00 \$ 14,962.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 4,935.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 2,965,198.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08 \$ 3,046,254.27 \$ 68,200.00 \$ 4,000.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours construction management services @ 100 hours
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 75,803.00 \$ 14,962.00 \$ 14,962.00 \$ 14,962.00 \$ 14,962.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,4956.00 \$ 4,935.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 344,964.00 \$ 384,904.00 \$ 384,904.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00 \$ 15,500.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours construction management services @ 100 hours
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 3/9/2023 GM 6/24/2021 BD 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 3/9/2023 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 4,935.00 \$ 76,062.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 14,962.00 \$ 18,515.19 \$ 16,338.00 \$ 4,935.00 \$ 3,046,254.27 \$ 68,200.00 \$ 15,500.00 \$ 4,000.00 \$ 37,700.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM 3/9/2023 GM 12/12/2022 GM 5/31/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2023 BD  6/24/2021 BD 5/3/2022 GM 2/23/2023 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#3 CO#4  CO #2 CO#4 CO#2 CO#4 CO#4 CO#4 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 75,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 4,922.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00 \$ 3,046,000.00 \$ 37,700.00 \$ 3,900.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM 3/9/2023 GM 12/12/2022 GM 3/9/2023 GM 12/12/2022 GM 12/12/2022 GM 12/12/2022 GM 12/12/2022 GM 12/12/2023 BD  7/16/2015 GM 7/26/2018 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO #3 CO #4  CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4  CO #1 CO #2 CO #1 CO #2 CO #1	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 24,670.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 4,956.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 384,904.00 \$ 3,046,254.27 \$ 68,200.00 \$ 3,046,254.27 \$ 68,200.00 \$ 3,900.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00 \$ 3,040.00	Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours labor compliance support labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 3/9/2023 GM 6/24/2021 BD 5/3/2022 GM 12/12/2022 GM 12/12/2022 GM 7/16/2018 BD 5/3/2022 GM 2/23/2023 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,090.00 \$ 4,935.00 \$ 795.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ - \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,090.00 \$ 7,182.00 \$ 7,182.00 \$ 76,062.00 \$ 76,062.00 \$ 34,956.00 \$ 34,956.00 \$ 7,182.00 \$ 14,962.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08 \$ 3,046,254.27 \$ 68,200.00 \$ 3,040.00 \$ 3,900.00 \$ 3,900.00 \$ 4,700.00 \$ 24,500.00 \$ 24,500.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours  labor compliance support labor compliance support labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM 2/23/2023 BD  7/16/2015 GM 7/26/2018 BD 6/24/2021 BD 5/3/2022 GM 1/26/2018 BD 5/3/2022 GM 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4  CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO #1 CO#2 CO #1 CO#2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 170,983.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 7,182.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08 \$ 3,046,254.27 \$ 68,200.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 9,024.00	professional engineering services to amend and update existing plans and specifications.  Modify plans to rotate solids handling building 90 degrees.  Award and to amend up to \$15,000 for out-of-scope.  Additional work field locating.  PV well rendering.  Prepare Pre-bid documents for pump and motor.  Construction services to pump only installation.  Review iron and manganese filter & finalize contract plans & specs.  T&M Future FE/MN revisions.  Finalize plans and specifications.  engineering design of the removal of filters and reconfiguration of the diesel generator.  engineering design of the removal of filters and reconfiguration of the diesel generator.  engineering & construction support services.  construction support services- additional work.  PV Well construction services.  Add 23 working days no cost.  PLC cost sharing.  Custom Tee/Raise foundation for chlorine tank.  trenching.  construction management services. @ 100 hours.  construction management services. @ 100 hours.  labor compliance support.  labor compliance support.  labor compliance support.  labor compliance support.
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 12/12/2022 GM 12/12/2022 GM 3/9/2023 GM 6/24/2021 BD 5/3/2022 GM 12/12/2022 GM 12/12/2022 GM 7/16/2018 BD 5/3/2022 GM 2/23/2023 BD	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO#4	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 170,983.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 7,182.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08 \$ 3,046,254.27 \$ 68,200.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 9,024.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additonal work construction support services- additonal work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours  labor compliance support labor compliance support labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM 2/23/2023 BD  7/16/2015 GM 7/26/2018 BD 6/24/2021 BD 5/3/2022 GM 1/26/2018 BD 5/3/2022 GM 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4  CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO #1 CO#2 CO #1 CO#2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00 \$ 87,911.00 \$ 170,983.00 \$ 170,983.00 \$ 156,600.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 7,182.00 \$ 14,962.00 \$ 14,962.00 \$ 384,904.00 \$ 2,965,198.00 \$ 18,515.19 \$ 16,338.00 \$ 46,203.08 \$ 3,046,254.27 \$ 68,200.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 3,900.00 \$ 9,024.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work  construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours  construction management services @ 100 hours  labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM 2/23/2023 BD  7/16/2015 GM 7/26/2018 BD 6/24/2021 BD 5/3/2022 GM 1/26/2018 BD 5/3/2022 GM 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4  CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO #1 CO#2 CO #1 CO#2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 34,956.00 \$ 7,182.00 \$ 76,062.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00   \$ 87,911.00   \$ 170,983.00   \$ 170,983.00   \$ 156,600.00   \$ 2,950.00   \$ 3,821.00   \$ 4,935.00   \$ 4,935.00   \$ 7,182.00   \$ 76,062.00   \$ 7,182.00   \$ 14,962.00   \$ 14,962.00   \$ 384,904.00   \$ 2,965,198.00   \$ 18,515.19   \$ 16,338.00   \$ 46,203.08   \$ 3,046,254.27   \$ 68,200.00   \$ 4,000.00   \$ 3,900.00   \$ 4,700.00   \$ 9,024.00   \$ 9,024.00   \$ 9,024.00   \$ 15,040.00   \$ 15,040.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work  construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours  construction management services @ 100 hours  labor compliance support
	PV Well (Lynwood Well)	\$ 5,967,000.00 \$	Perliter & Ingalsbe  Unified Field Services  American Public Works Consulting Engineers  Golden State Labor Compliance	5/28/2020 BD 5/28/2020 BD 5/28/2020 BD 9/24/2020 BD 9/24/2020 BD  10/22/2014 BD 5/26/2015 GM 11/15/2016 GM 11/7/2017 GM 7/26/2018 BD 12/12/2019 BD 9/2/2020 GM 3/11/2021 BD 3/11/2021 BD 3/11/2021 BD 1/13/2022 BD 2/23/2023 BD  6/24/2021 BD 2/15/2022 GM 5/31/2022 GM 5/31/2022 GM 12/12/2022 GM 5/31/2022 GM 6/24/2021 BD 5/3/2022 GM 2/23/2023 BD  7/16/2015 GM 7/26/2018 BD 6/24/2021 BD 5/3/2022 GM 1/26/2018 BD 5/3/2022 GM 5/3/2022 GM	CO #2 CO #3 CO #4  CO #1 CO #2 CO #3 CO #4 CO #5 CO #6 CO #7 CO #8 CO #9 CO #10 CO #11 CO #12  CO #1 CO#2 CO#4  CO #2 CO#4  CO #1 CO#2 CO#4  CO #1 CO#2 CO #1 CO#2 CO #1 CO#2 CO #3	\$ (44,900.00) \$ 87,911.00 \$ 24,670.00 \$ 2,950.00 \$ 3,821.00 \$ 14,922.00 \$ 8,826.00 \$ 3,090.00 \$ 7,182.00 \$ 76,062.00 \$ 55,803.00 \$ 14,962.00 \$ 2,965,198.00 \$ 18,515.19 \$ 17,023.00 \$ 49,565.00	\$ (44,900.00   \$ 87,911.00   \$ 24,670.00   \$ 170,983.00   \$ 156,600.00   \$ 2,950.00   \$ 3,821.00   \$ 14,922.00   \$ 8,826.00   \$ 4,935.00   \$ 795.00   \$ 7,182.00   \$ 76,062.00   \$ 76,062.00   \$ 14,962.00   \$ 14,962.00   \$ 384,904.00   \$ 384,904.00   \$ 2,965,198.00   \$ 18,515.19   \$ 16,338.00   \$ 46,033.08   \$ 3,046,254.27   \$ 68,200.00   \$ 15,500.00   \$ 4,700.00   \$ 3,900.00   \$ 4,700.00   \$ 9,024.00   \$ 15,040.00    \$ 15,040.00	professional engineering services to amend and update existing plans and specifications Modify plans to rotate solids handling building 90 degrees  Award and to amend up to \$15,000 for out-of-scope Additional work field locating PV well rendering Prepare Pre-bid documents for pump and motor Construction services to pump only installation Review iron and manganese filter & finalize contract plans & specs T&M Future FE/MN revisions Finalize plans and specifications engineering design of the removal of filters and reconfiguration of the diesel generator engineering design of the removal of filters and reconfiguration of the diesel generator engineering & construction support services construction support services- additional work  construction support services- additional work  PV Well construction services Add 23 working days no cost PLC cost sharing Custom Tee/Raise foundation for chlorine tank trenching  construction management services @ 100 hours construction management services @ 100 hours  construction management services @ 100 hours  labor compliance support

			9/14/2022 GM	CO#1		\$	4,500.00 testing and inspection services
			2/10/2023 GM	CO#2		\$	1,500.00 testing and inspection services
						\$	10,480.00
600-20-02	Conejo Wellfield Treatment	\$ 11,275,000.00 \$ 785,005.31					
2020-86		Provost & Pritchard	6/11/2020 BD		\$	437,000.00 \$	375,000.00 GAC Engineering Design
			9/4/2020 GM	CO#1	\$	5,000.00 \$	5,000.00 alternative design evaluation
			9/29/2020 GM	CO#2	\$	7,000.00 \$	7,000.00 second survey for modified footprint and land acquisition
			2/25/2021 BD	CO#3	\$	58,200.00 \$	58,200.00 Environmental compliance
			10/14/2021 BD	CO#4	\$	(10,200.25) \$	(10,200.25) Enviromental compliance credit
			10/14/2021 BD	CO#5	\$	10,200.25 \$	10,200.25 Phase CDFW/MMRP
			3/23/2023 GM	CO#6	Ś	3,925.00 \$	3,925.00 Additional MMRP
			3,23,2323 3	00.10	Ψ.	\$	449,125.00
						Ţ	445,123.00
		James C. Cushman, Inc.	11/18/2021 BD			\$	5,792,150.00 GAC construction
		James C. Cushinan, Inc.	8/9/2022 GM	CO#1		Ś	4,184.00 Drain inlet box
					NI/A		
			12/6/2022 GM	Temp. Ext.			- zero cost, time only, to bridge longer contract negotiation
			12/12/2022 GM	CO#2	\$	95,610.00 \$	82,535.00 fencing and one 1 bypass
			2/22/2023 GM	CO#3	\$	5,067.00 \$	5,067.00 modifications to grading of detention basin
			4/19/2023 GM	CO #4	\$	27,000.00 \$	24,958.86 Modifications to CO2 System
			4/19/2023 GM	CO #4	\$	6,800.00 \$	6,004.18 Addition of Auxillary Power Break for Generator
			3/23/2023 BD	CO #5	\$	15,276.00 \$	14,658.00 Edison Transformer Pad
			3/23/2023 BD	CO #5	\$	15,694.00 \$	14,796.00 Booster Pump/Temporary Power
			3/23/2023 BD	CO #5	\$	23,524.00 \$	23,524.00 Modification of tank finish bolted tanks
						\$	5,967,877.04
		Michael K. Nunley & Associates	11/18/2021 BD		\$	179,850.00 \$	179,850.00 Conejo Wellfield construction management
		,	11/16/2022 GM	CO#1	\$	23,956.09 \$	23,956.09 Remainder construction management.
			, ,			\$	203,806.09
		Royal CED	11/10/2021 BD		\$ 1	1,054,110.97 \$	1,054,110.97
		·	3/3/2023 GM	CO#1	\$	1,899.17 \$	1,899.17 PCM panel, elliminate mmcs, spare cabinet, plm bom panel
						\$	1,056,010.14
						*	
650-22-02	Tierra Rejada Well	\$ 540,000.00 \$ 19,380.77					
	•	Hopkins Groundwater Consultants	11/16/2020 GM		\$	3,960.00 \$	3,960.00 Task 1 Well Information Review and Analysis
		·	2/1/2021 GM	CO#1	\$	12,720.00 \$	12,720.00 Task 2,3,& 4
			6/25/2021 GM	CO#2	Ś	3.540.00 \$	3.540.00 Technical Support, Review update specifications Task 5
			6/25/2021 GM 7/14/2021 GM	CO#2 CO#3		3,540.00 \$ 3,240.00 \$	3,540.00 Technical Support. Review update specifications Task 5 3,240.00 Additional technical support Task 2 & Task 3
			7/14/2021 GM	CO#3	\$	3,240.00 \$	3,240.00 Additional technical support Task 2 & Task 3
			7/14/2021 GM 12/9/2021 BD	CO#3 CO#4	\$	3,240.00 \$ 5,490.00 \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview
			7/14/2021 GM 12/9/2021 BD 5/26/2022 BD	CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services
			7/14/2021 GM 12/9/2021 BD	CO#3 CO#4	\$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$	<ul> <li>3,240.00 Additional technical support Task 2 &amp; Task 3</li> <li>5,490.00 Additional inspection services/spinner overview</li> <li>17,810.00 Additional hydrogeological Design/Inspection Services</li> <li>1,539.00 T&amp;M basis to perform a summary report</li> </ul>
			7/14/2021 GM 12/9/2021 BD 5/26/2022 BD	CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM	CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM	CO#3 CO#4 CO#5 CO#6	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report 48,299.00 Rehabilitation of Tierra Rejada Well
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM	CO#3 CO#4 CO#5 CO#6	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report 48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD	CO#3 CO#4 CO#5 CO#6	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report 48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning additional pump installation/removal
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip
		General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment
	ASDR CSA CSD	General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip
	ASRB GSA GSP		7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD 11/10/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report 48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip
	ASRB GSA GSP	General Pump	7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD 11/10/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report 48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 486,138.98  603,390.00 Development of groundwater sustainability plan
	ASRB GSA GSP		7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD 11/10/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip  603,390.00 Development of groundwater sustainability plan Hydrogeologic Conceptual Model Task 1
	ASRB GSA GSP		7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 BD 12/9/2021 BD 12/9/2022 BD 11/10/2022 BD 10/6/2021 BD 8/17/2022 GM 8/17/2022 GM	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 17,810.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip  603,390.00 Development of groundwater sustainability plan 39,000.00 Hydrogeologic Conceptual Model Task 1 16,480.00 GSP team calls/coordination/project management
	ASRB GSA GSP		7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD 11/10/2022 BD	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 17,810.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip  603,390.00 Development of groundwater sustainability plan 19,000.00 Hydrogeologic Conceptual Model Task 1 16,480.00 GSP team calls/coordination/project management 4,010.00 Water budget partition across bailey fault
	ASRB GSA GSP		7/14/2021 GM 12/9/2021 BD 5/26/2022 BD 9/27/2022 GM 8/5/2021 BD 10/21/2021 GM 12/9/2021 BD 12/9/2021 BD 6/29/2022 BD 11/10/2022 BD 10/6/2021 BD 8/17/2022 GM 8/17/2022 GM	CO#3 CO#4 CO#5 CO#6 CO#1 CO#2 CO#3 CO#4 CO#5	\$ \$ \$	3,240.00 \$ 5,490.00 \$ 17,810.00 \$ 1,814.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,240.00 Additional technical support Task 2 & Task 3 5,490.00 17,810.00 Additional inspection services/spinner overview 17,810.00 Additional hydrogeological Design/Inspection Services 1,539.00 T&M basis to perform a summary report  48,299.00  222,223.00 Rehabilitation of Tierra Rejada Well 950.00 Conduct dynamic video and provide report 32,925.50 Additional cleaning 29,765.73 additional pump installation/removal 139,733.00 cleaning and redevelopment 60,541.75 purchase and installation of column pip  603,390.00 Development of groundwater sustainability plan 39,000.00 Hydrogeologic Conceptual Model Task 1 16,480.00 GSP team calls/coordination/project management

#### **FUNDS FY 22-23**

UNRESTRICTED FUNDS	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	% Invested	
Investments LAIF TREASURY BILLS	44,758,016.93 -	43,758,016.93	43,758,016.93	43,908,107.32 -	29,108,107.32 13,374,186.00	28,608,107.32 13,374,186.00	29,217,920.34 13,374,186.00	29,217,920.34 13,374,186.00	9,217,920.34 32,744,886.00	9,389,206.59 32.744.886.00	22% 78%	1,5
	44,758,016.93	43,758,016.93	43,758,016.93	43,908,107.32	42,482,293.32	41,982,293.32	42,592,106.34	42,592,106.34	41,962,806.34	42,134,092.59	100%	
Operating Accounts UNION BANK DEPOSIT ACCOUNT	270,711.97	1,024,800.16	595,956.69	31,159.68	573,001.19	965,144.58	250,255.53	190,014.92	404,005.80	271,553.86		
UNION BANK DISBURSEMENTS ACCOUNT	1,193,625.04	587,060.36	568,349.70	1,537,467.79	792,851.38	1,478,840.65	752,101.50	992,831.73	487,091.52	459,989.41		
BANK OF AMERICA-RTL ACCOUNT	361,004.22 1,825,341.23	449,079.26 2,060,939.78	201,821.81 1,366,128.20	233,863.77 1,802,491.24	409,626.99 1,775,479.56	206,989.25 2,650,974.48	239,076.51 1,241,433.54	217,193.67	127,777.80	163,277.58		
	1,825,341.23	2,000,939.76	1,300,120.20	1,002,491.24	1,775,479.56	2,650,974.48	1,241,433.54	1,400,040.32	1,018,875.12	894,820.85		
TOTAL	\$ 46,583,358.16 \$	45,818,956.71 \$	45,124,145.13 \$	45,710,598.56 \$	44,257,772.88	\$ 44,633,267.80	\$ 43,833,539.88	\$ 43,992,146.66	\$ 42,981,681.46	\$ 43,028,913.44		
RESTRICTED FUNDS												
PAYMENT FUND 2016	2,114.77	4,323.38	6,270.43	8,307.71	10,715.83	858,379.76	6,370.83	10,829.84	13,737.06	17,091.61		2,3,4
RESERVES 2016	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69	879,528.69		3
WATER ACQUISITION FUND 2016	319,785.23	319,785.23	262,568.14	183.14	183.14	183.14	183.14	183.14	183.14	183.14		4
WASTEWATER ACQUISITION FUND 2016 TOTAL	\$ 1,207,479,56 \$	6,050.87	6,050.87	6,050.87	6,050.87	6,050.87	6,050.80	6,050.87	6,050.87	6,050.87		
TOTAL	\$ 1,207,479.56 \$	1,209,688.17 \$	1,154,418.13 \$	894,070.41 \$	896,478.53	\$ 1,744,142.46	\$ 892,133.46	\$ 896,592.54	\$ 899,499.76	\$ 902,854.31		
GRAND TOTAL	\$ 47,790,837.72 \$	47,028,644.88 \$	46,278,563.26 \$	46,604,668.97 \$	45,154,251.41	\$ 46,377,410.26	\$ 44,725,673.34	\$ 44,888,739.20	\$ 43,881,181.22	\$ 43,931,767.75		
U.S. Treasury Bills												
Financial Institution	Settlement	Maturity	Par	Market Price	Amount	Yield to	Market Value					
	Date	Date	Value	at Purchase		Maturity	Current					
Pershing, LLC	11/7/2022	11/2/2023	14,000,000	95.5299	13,374,186.00	4.69%	13,657,980.00					
Pershing, LLC	3/17/2023	2/22/2024	10,000,000	96.01475	9,601,475.00	4.385%	9,626,600.00					
Pershing, LLC	3/17/2023	9/14/2023	10,000,000	97.69225	9,769,225.00	4.777%	9,818,100.00					
Series 2016-Reserve Fund												
Cusip Number	Financial Institution	Settlement	Yield to	Maturity	Amount	Accrued Income						
odolp (tallibo)	Thansa histagon	Date	Worst	watanty	Amount	Accided income						
09248u445	Blackrock Liquidity Funds	10/19/2016	4.64%	N/A	879,528.69	3,343.46						
Series 2016-Water Acquisition Fund												
Cusip Number	Financial Institution	Settlement	Yield to	Maturity	Amount	Accrued Income						
		Date	Worst									
09248u445	Blackrock Liquidity Funds	10/19/2016	4.64%	N/A	183.14	0.60						
ANTICIPATED OUTFLOWS							FINANCE MEETING	3				
Water Purchases April 2023	460,659,95	DA	TE		5/16/2023		THE THE	-				
Payroll PR 5-1, 5-2 & ME	400,000.00		-									
AP Check Run 5/17, 5/31	800,000.00		- 100.	$\Delta \Lambda \Lambda$								
Large CIP Project Payments	-		10 mg	TO I	oral)							
Bond Payments		Tor	ny Stafford -General N	anager	3 10							
	\$ 1,660,659.95		_		1	A						
			¥	10 /	1	140						
		0	bma 10	Kel Han	Herene	1 10	_					
		Tar	mara Sexton-Finance	Manager San	dra Llamas-Senior	r Accountant						

#### MEETING NOTES:

- 1. Interest for quarter ended March 31, 2023 in the amount of \$171,286.25 was deposited to LAIF
- 2. The payment fund received interest earnings in the amount of \$51.20 in the month of April
- 3. The reserve fund received interest earnings in the amount \$3,302.73 in the month of April. The full amount was transferred to the payment fund 4. The water acquisition fund received interest earnings in the amount of \$0.62 in the month of April. The full amount was transferred to the payment fund
- 5. LAIF's average monthly rate of return for the period was 2.870

## 2023 Camrosa Board Calendar

		J/	ANUA	RY			10		FE	BRU/	ARY					- 1	MARC	Н			2023 Holidays
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	January 2 <sup>nd</sup> - New Year's Holiday (Observed)
1	2	3	4	5	6	7				1	2	3	4	8			1	2	3	4	February 20 <sup>th</sup> - President's Day
8	9	10	11	12	13	14	5	6	7	8	9	10	11	5	6	7	8	9	10	11	May 29 <sup>th</sup> - Memorial Day
15	16	17	18	19	20	21	12	13	14	15	16	17	18	12	13	14	15	16	17	18	July 4 <sup>th</sup> - Independence Day
22	23	24	25	26	27	28	19	20	21	22	23	24	25	19	20	21	22	23	24	25	September 4th - Labor Day
29	30	31					26	27	28					26	27	28	29	30	31		November 13 <sup>th</sup> - Veteran's Day
							.,							,							November 23 <sup>rd</sup> & 24 <sup>th</sup> - Thanksgiving
							- 1														December 22 <sup>nd</sup> & 25 <sup>th</sup> - Christmas
			APRII	Ĺ						MAY							JUNE				December 29 <sup>th</sup> - New Year's Eve
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	
						1		1	2	3	4	5	6				-	1	2	3	2023 Conferences
2	3	4	5	6	7	8	7	8	9	10	11	12	13	4	5	6	7	8	9	10	CASA Winter Conf. (Palm Springs) - Jan. 25 <sup>th</sup> - 27 <sup>th</sup>
9	10	11	12	13	14	15	14	15	16	17	18	19	20	11	12	13	14	15	16	17	ACWA Spring Conf. (Monterey) - May 9 <sup>th</sup> - 11 <sup>th</sup>
16	17	18	19	20	21	22	21	22	23	24	25	26	27	18	19	20	21	22	23	24	CASA 68th Annual Conf. (San Diego) - Aug. 9th - 11th
23	24	25	26	27	28	29	28	29	30	31				25	26	27	28	29	30		ACWA Fall Conf. (Indian Wells) - Nov. 28 <sup>th</sup> - 30 <sup>th</sup>
30																					
ĵ <u></u>							T I														2023 AWA Meetings
			JULY	-					А	UGU:	ST					SE	PTEM	BER			"Water Issues" Third Tuesday (except Apr., Aug., Dec.)
S	M	T	W	T	F	S	S	M	Т	W	T	F	S	S	M	T	W	T	F	S	Waterwise Breakfast (See yellow on calendar)
						1			1	2	3	4	5						1	2	AWA Board Meetings (See orange on calendar)
2	3	4	5	6	7	8	6	7	8	9	10	11	12	3	4	5	6	7	8	9	May 25 <sup>th</sup> - Annual Symposium
9	10	11	12	13	14	15	13	14	15	16	17	18	19	10	11	12	13	14	15	16	August - DARK (No Meetings or Events)
16	17	18	19	20	21	22	20	21	22	23	24	25	26	17	18	19	20	21	22	23	September 28th - Reagan Library Reception
23	24	25	26	27	28	29	27	28	29	30	31			24	25	26	27	28	29	30	December 7 <sup>th</sup> - Holiday Mixer
30	31																				
																					2023 VCSDA Meetings
		0	стов	ER					NO	VEMI	BER					DE	CEME	BER			February 7 <sup>th</sup> - Annual Dinner
S	M	T	W	T	F	S	S	M	T	W	Т	F	S	S	M	T	W	I	F	S	April 4 <sup>th</sup>
1	2	3	4	5	6	7				1	2	3	4						1	2	June 6 <sup>th</sup>
8	9	10	11	12	13	14	5	6	7	8	9	10	11	3	4	5	6	7	8	9	August 1 <sup>st</sup>
15	16	17	18	19	20	21	12	13	14	15	16	17	18	10	11	12	13	14	15	16	October 3 <sup>rd</sup>
22	23	24	25	26	27	28	19	20	21	22	23	24	25	17	18	19	20	21	22	23	December 5 <sup>th</sup>
29	30	31					26	27	28	29	30			24	25	26	27	28	29	30	
														31							
Camr	osa V	Vater (	Distri	ct			le se cons	241									2-1	Marian A			
7385	Santa	a Ros	a Roa	d									-	highlight					150	are	
Cama	arillo,	CA 9	3012				held	on th	e 2nd	& 4t	h Thu	rsday	of ea	ch month	at 5pr	m unl	ess in	dicate	ed.		
										,				TV.							
							Calle	guas	Board	Meet	ings a	re hei	ld 1st	& 3rd Wed	nesda	y - 5.0	00 PM				