

Board Agenda

Regular Meeting

Tuesday, October 13, 2026

Camrosa Board Room

7385 Santa Rosa Rd., Camarillo, CA 93012

10:00 A.M.

Call to Order

NOTE: As authorized by California Government Code section 54953(b), a board member will be participating in this meeting via teleconferencing. The teleconference location is accessible to the public. The address of the teleconference is: 406 Cliff House Road • Lutsen, MN 55612

Public Comments

At this time, the public may address the Board on any item not appearing on the agenda which is subject to the jurisdiction of the Board. Public comment on an item appearing on the agenda may be made prior to the Board's consideration of that item. Persons wishing to address the Board should fill out a white comment card and submit it to the Board President prior to the meeting. All comments are subject to a 5-minute time limit.

Consent Agenda

Matters appearing on the Consent Agenda are expected to be non-controversial and will be acted upon by the Board at one time, without discussion, unless a member of Board or the Staff requests an opportunity to address any given item. Items removed from the Consent Agenda will be discussed at the beginning of the Primary Items. Approval by the Board of Consent Items means that the recommendation of the Staff is approved along with the terms and conditions described in the Board Memorandum.

1. Approve Minutes of the Regular Meeting of September 22, 2026

2. **Approve Vendor Payments

Objective: Approve the payments as presented by Staff.

Action Required: Approve accounts payable in the amount of \$1,288,497.93.

3. **Board of Director's Meeting Calendar for 2027

Objective: Receive the Board meeting calendar for 2027.

Action Required: Adopt a calendar of regular Board meetings for calendar year 2027.

Primary Agenda

4. Employee Spotlight

Objective: Spotlight a Camrosa Employee.

Action Required: No action is necessary; for discussion only.

5. **Floating Solar Project

Objective: Update the Board on the Floating Solar Project at the District's non-potable ponds.

Action Required: No action required; for information and discussion only.

6. **Reservoir 4C- Alternative Siting Evaluation

Objective: Receive a presentation from Cannon Corp. on the findings and results of the 4C Tank geotechnical screening and siting alternatives study.

Action Required: No action required; for information and discussion only.

7. **University Well No. 2

Objective: Provide the Board with the results of the public bid opening for the University Well No. 2 and outline the District's options in response to a bid withdrawal request submitted by the apparent low bidder and make a contract award for the work to the second lowest bidder.

Action Required: It is recommended that the Board of Directors:

- 1) Appropriate \$4,600,000 from the Potable Water Capital Replacement Fund for the University Well No. 2 project; and
- 2) Make a determination that Cedro Construction meets the requirements of PCC §5103 and consents to release Cedro Construction from its obligation to enter into a contract; and
- 3) Authorize the General Manager to award a contract and issue a purchase order to Filanc (second lowest bidder) in the amount of \$4,289,477 for construction of the University Well No. 2 project; and
- 4) Authorize the General Manager to issue a purchase order to Cannon Corp. for engineering support services in the amount of \$125,012, for the University Well No. 2 project.

8. **Proposed Amendments to ACWA's Bylaws and Designation of Voting Representative

Objective: Designate a voting representative and authorize the representative to vote on the proposed amendments to ACWA's bylaws.

Action Required: It is recommended that the Board of Directors:

- 1) Designate Norman Huff, General Manager as Camrosa Water District's authorized voting representative for the Association of California Water Agencies (ACWA); and
- 2) Authorize the designated voting representative to cast Camrosa Water District's vote in favor of the proposed Amended and Restated ACWA Bylaws.

Comments by General Manager; Comments by Directors

CLOSED SESSION

Discussions of Closed Session Agenda items are closed to the public. The President will announce when the Board is going into closed session.

9. **CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (Gov. Code, §54956.9(d)(1))**
NAME OF CASE: OPV Coalition et al v. Camrosa Water District, Santa Barbara County Superior Court Case No. VENCI00555357.

Open Session

10. **Announcement of Reportable Action Taken During the Closed Session.**

Adjournment

Upon request, this agenda will be made available in appropriate alternative formats to persons with disabilities, as required by Section 202 of the Americans with Disabilities Act of 1990. Any person with a disability who requires a modification or accommodation to participate in a meeting should direct such request to Donnie Alexander at (805) 482-8514 at least 48 hours before the meeting, if possible.

October 13, 2026

Board of
Directors
Agenda Packet

Board Minutes

Regular Meeting

Tuesday, September 22, 2026

Camrosa Board Room

10:00 A.M.

Call to Order The meeting was convened at 10:03 A.M.

Present: Eugene F. West, President
Jeffrey C. Brown, Vice President
Timothy H. Hoag, Director
Andrew F. Nelson, Director

Absent: Terry L. Foreman, Director

Staff: Norman Huff, General Manager
Brad Milner, Assistant General Manager
Josi Zabarsky, Customer Service Manager
Kevin Wahl, Director of Operations
Kim Nakamura, Finance Manager
Mike Phelps, Water Quality & Environmental Compliance Manager
Luis Garcia, Associate Engineer
Johnny Munsill, IT Manager
Graham Moland, Laboratory Analyst II
Donnie Alexander, Customer Service Rep II
Cambria Loose, Laboratory Analyst I
Keith Lemieux, Legal Counsel

Public Comments

None

Consent Agenda

1. **Approved Minutes of the Regular Meeting of September 8, 2026**
2. **Approved Vendor Payments**

Motion to approve the Consent Agenda: Brown Second: Hoag
Motion carried unanimously by those present.

Primary Agenda

3. Public Hearing to Consider Adoption of Proposed Modifications to Ordinance 39, Conflict of Interest Code

The Board took the following actions:

- 1) Convened a Public Hearing at 10:04 A.M. for the purpose of accepting public testimony regarding the adoption of proposed changes to Ordinance 39, Conflict of Interest Code; and
- 2) Having received no public comment, closed the Public Hearing at 10:04 A.M.; and
- 3) Adopted Ordinance 39-26, Conflict of Interest Code; and
- 4) Authorized the General Manager to make any non-substantive revisions to the form or content of the ordinance that may be required by the County as part of its review and approval process.

Motion to approve: Nelson **Second:** Hoag

Rollcall: Nelson-Yes; Brown-Yes; Hoag-Yes; West-Yes

Absent: Foreman

4. Board Authorized Promotion

The Board authorized the General Manager's recommended promotion of Graham Moland to the position of Laboratory Supervisor.

Motion to approve the Consent Agenda: Brown **Second:** Hoag

Motion carried unanimously by those present.

5. Board of Directors Meeting Calendar for 2027

The Board discussed the calendar of regular Board meetings for calendar year 2027.

No action was necessary; for discussion only.

6. Water Professionals Appreciation Week

The Board adopted Resolution 26-22 Recognizing October 3rd – 11th, 2026, as Water Professionals Appreciation Week.

Motion to approve: Brown **Second:** Nelson

Rollcall: Nelson-Yes; Brown-Yes; Hoag-Yes; West-Yes

Absent: Foreman

Comments by General Manager

- Reported on a successful District Tour, highlighting new facilities and the importance of educating the community, and discussed the potential for virtual tours to expand outreach.
- Updated the Board on a meeting with Fox Canyon Groundwater Management Agency (FCGMA), Pleasant Valley County Water District (PVCWD), and the City of Camarillo, reporting progress on developing a FCGMA program for granting storage credits in the Pleasant Valley Basin for recycled water deliveries to PVCWD.

Comments by Directors

- None

Closed Session The Board cancelled the Closed Session to confidentially discuss a legal matter, as authorized by Government Code section 54956.9(d)(1).

7. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (Gov. Code, §54956.9(d)(1))
(cancelled)

NAME OF CASE: OPV Coalition et al v. Camrosa Water District, Santa Barbara County Superior Court Case No. VENCI00555357.

Open Session

8. Announcement of Reportable Action Taken During the Closed Session *(cancelled)*

Adjournment

There being no further business, the meeting was adjourned at 10:15 A.M.

Norman Huff, Secretary
Board of Directors
Camrosa Water District

Eugene F. West, President
Board of Directors
Camrosa Water District

(ATTEST)

Board Memorandum

October 13, 2026

To: General Manager

From: Alejandra Beard, Fiscal Associate I

Subject: Approve Vendor Payments

Objective: Approve the payments as presented by Staff.

Action Required: Approve accounts payable in the amount of \$1,288,497.93.

Discussion: A summary of accounts payable is provided for Board information and approval.

Payroll PR 9-2, 10-1 & ME	\$ 230,108.69
Accounts Payable 09/02/2026-09/15/2026	\$ <u>1,058,389.24</u>
Total Disbursements	\$ <u>1,288,497.93</u>

DISBURSEMENT APPROVAL	
<u>BOARD MEMBER</u>	<u>DATE</u>
<u>BOARD MEMBER</u>	<u>DATE</u>
<u>BOARD MEMBER</u>	<u>DATE</u>

Norman Huff, General Manager

Camrosa Water District

Accounts Payable Period:

09/16/2026-10/06/26

Expense Acct	Account Description	Amount
10302	Escrow Account-Pacific Hydro	
11100	AR Other	
11700	Meter Inventory	
11900	Prepaid Insurance	
11905	Prepaid Maintenance Ag	
15773	UAL Prepayment	
13400	Construction in Progress	638,152.26
20053	Current LTD Bond 2016	
20202	Invoice Cloud Fees Payable	180.00
20400	Contractor's Retention	
20250	Non-Potable Water Purchases	
23100	Refunds Payable	1,706.86
50110	Payroll FLSA Overtime-Retro	
50010	Water Purchases & SMP Charge	
50020	Pumping Power	
50100	Federal Tax 941 1 st QTR	
50013	CamSan Reclaimed Water	
50135	PERS Required UAL	
50200	Utilities	
50210	Communications	10,516.45
50220	Outside Contracts	186,341.99
50230	Professional Services	50,406.35
50240	Pipeline Repairs	20,792.22
50250	Small Tool & Equipment	2,257.22
50260	Materials & Supplies	49,842.80
50270	Repair Parts & Equip Maint	58,645.05
50280	Legal Services	29,709.94
50290	Dues & Subscriptions	4,944.99
50300	Conference & Travel	
50310	Safety & Training	4,084.11
50330	Board Expenses	
50340	Bad Debt	
50350	Fees & Charges	809.00
50360	Insurance Expense	
50500	Misc Expense	
50600	Fixed Assets	
50700	Interest Expense	
TOTAL		1,058,389.24

Expense Approval Report



Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
	10/05/2026	U.S. BANK CORPORATE	9/26/2026-a	Credit Card Purchases-GSA	89.56
TOTAL VENDOR PAYMENTS-GSA					\$ 89.56
3562	09/21/2026	DEPOSIT ONLY-CAMROSA WTR	9-22-26-PR	Transfer to Disbursements Account	463,000.00
3563	09/21/2026	DEPOSIT ONLY-CAMROSA WTR	9-22-26-AP	Transfer to Disbursements Account	1,572,000.00
					2,035,000.00
	09/28/2026	805 Auto Inc.	6932	Ford Ranger Repair Unit 10	9,961.50
	10/05/2026	4Imprint, Inc	15528776	Water Bottles	2,913.44
	10/05/2026	Airgas USA, LLC.	5527978165	CO2 Rental -Woodcreek & Tierra Rejada	168.78
	10/05/2026	Airgas USA, LLC.	5527982243	CO2 Rental	64.98
	09/24/2026	Airgas USA, LLC.	9175615955	CO2 Tierra Rejada Well	85.91
	09/28/2026	Airgas USA, LLC.	9175699852	CO2 Tank- Conejo GAC	3,718.89
	10/05/2026	Airgas USA, LLC.	9176131463	CO2 Rental - Conejo GAC	50.00
	10/05/2026	Airgas USA, LLC.	9176172001	CO2 Rental - Tierra Rejada	85.91
					4,174.47
	10/05/2026	Aleshire & Wynder LLP	109497	Legal Services-Dundas	2,466.50
	10/05/2026	Aleshire & Wynder LLP	109498	Legal Services	1,081.70
	10/05/2026	Aleshire & Wynder LLP	109534	Legal Services - OPV	25,756.74
					29,304.94
	10/05/2026	All Connected, Inc.	112037	Managed IT Services with All Connected INC.	15,477.95
	10/05/2026	All Connected, Inc.	112038	Managed IT Services with All Connected INC.	147.30
	10/05/2026	All Connected, Inc.	112043	ClSv5 Monthly Hosting Fee	2,317.80
	10/05/2026	All Connected, Inc.	44747	Managed IT Services with All Connected INC.	96.00
					18,039.05
	10/06/2026	American Society of Civil Engineers	2027 Membership	Civil Engineers Membership-TerryC	342.00
	10/05/2026	AS&T, Inc.	I261001965	Security System-Monitoring	267.00
	09/24/2026	Badger Meter, Inc.	1834138	Repair Smart Cover	780.00
	09/30/2026	Badger Meter, Inc.	1836155	Smart Cover Relocation	850.00
					1,630.00
	09/30/2026	Black & Vetch Corporation	1506877	Conejo WTP PDR	35,083.26
	10/05/2026	Blue-White Industries Ltd	787098	M4 Chemical Pump Repair	3,012.73
	10/02/2026	Brentag Pacific, Inc.	BPI635175	Chemicals (Hydroxide) - Conejo GAC	13,938.91
	10/02/2026	Brentag Pacific, Inc.	BPI635952	Chemicals (Hydroxide) - Conejo GAC	2,707.59
					16,646.50
	09/22/2026	BSK Associates	AJ23579	Outside Lab Work for the Conejo GAC Facility	1,858.00

Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
	09/30/2026	Cannon Corporation	96746	Annual Inspection Services	11,545.00
	09/30/2026	Cannon Corporation	96964	Annual Inspection Services	9,954.75
	09/30/2026	Cannon Corporation	96966	Annual Inspection Services	16,178.00
	09/30/2026	Cannon Corporation	96967	Annual Inspection Services	262.00
	09/30/2026	Cannon Corporation	97092	Repair Sewer Collection Hotspots - Engineering	1,149.00
	09/30/2026	Cannon Corporation	97099	Santa Rosa Well No. 10 Rehabilitation Project	3,412.50
	09/30/2026	Cannon Corporation	97104	Rehabilitate Power Distribution System at CWRF	943.25
					43,444.50
	09/30/2026	Central Coast Tank Testing, Inc.	3361	Fuel Tank Inspections-Sept2026	1,436.75
	10/06/2026	Central Coast Tank Testing, Inc.	3395	Fuel Tank Inspections-Oct26	1,161.75
					2,598.50
	10/06/2026	Central Communications	000041-742-121	After Hours Answering Service	518.25
	10/05/2026	Central Courier LLC	62590	Courier Service-10-01-26 Through 10-31-26	449.41
	10/05/2026	City of Thousand Oaks	901-100126	Sewer Treatment for Read Rd	771.84
	10/05/2026	Clifton Larson Allen, LLP	L261595677	CLA Data and Reporting Project	15,120.00
	10/06/2026	Colantuono, Highsmith & Whatley, PC	72858	Legal Services	405.00
	10/06/2026	CoreLogic Information Solutions, Inc.	30909740	Assessors Parcel Info for Ventura County	186.46
	10/05/2026	Culligan of Ventura County	1954178	Water Softener - Lynnwood	200.35
	10/05/2026	Culligan of Ventura County	1955002	Water Softener - Pennywell	76.29
					276.64
	10/02/2026	Daniels Tire Service, Inc.	250155116	Brakes Unit #41	1,519.29
	10/02/2026	Daniels Tire Service, Inc.	250155209	Tire Service for BackHoe-Shop	300.55
					1,819.84
	09/24/2026	Davmar Air Enterprises, LLC	12907	Air Compressor Maintenance - CWRF	3,166.99
	10/02/2026	E.J. Harrison & Sons, Inc.	010626-B	Trash Removal Act 5-0080466-9-January 2026 Invoice	564.49
	09/24/2026	E.J. Harrison & Sons, Inc.	091626	Trash Removal - Acct 1-0012400-5	588.41
					1,152.90
	10/02/2026	Enhanced Landscape Development, Inc	71363	Landscaping-September 2026	2,065.30
	09/28/2026	Enhanced Landscape Development, Inc	71950	Landscaping - Irrigation Repair	550.36
					2,615.66
	09/30/2026	Famcon Pipe & Supply, Inc.	S100187674-001	Materials & Supplies - 1.5" Copper	2,468.90
	09/24/2026	Famcon Pipe & Supply, Inc.	S100190704-001	Repair Parts for 4" Meter Riser	304.59
	09/24/2026	Famcon Pipe & Supply, Inc.	S100190813-001	Repair Parts for 4" Meter Riser	1,052.12
					3,825.61
	10/05/2026	Ferguson Waterworks #1083	0086480	Copper for service line leak repairs	7,570.52
	10/02/2026	Ferguson Waterworks #1083	0086516	Small Tools-Unit#12	523.77
					8,094.29
	10/02/2026	Filanc	217-03	Construction Services for Sewer Lift No. 4	527,000.00
	10/02/2026	Filanc	Retention-217-03	Retention from Invoice Ref#217-03	(26,350.00)
					500,650.00
	09/30/2026	Frontier Communications	Sept2026	VOIP - Land Lines	1,387.74

Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
	09/21/2026	Fruit Growers Lab. Inc.	614987A	Quality Control for the Laboratories Reagent Water	174.00
	09/28/2026	Fruit Growers Lab. Inc.	616923A	Outside Lab Work for the CWRP Facility	324.00
	09/21/2026	Fruit Growers Lab. Inc.	616924A	Outside Lab Work for Lynwood Well	80.00
	09/21/2026	Fruit Growers Lab. Inc.	616927A	Outside Lab Work for the RMWTP Facility	44.00
	09/21/2026	Fruit Growers Lab. Inc.	616928A	Outside Lab Work for the RMWTP Facility	44.00
	09/21/2026	Fruit Growers Lab. Inc.	616929A	Outside Lab Work for the Conejo GAC Facility	44.00
	09/21/2026	Fruit Growers Lab. Inc.	617105A	Outside Lab Work for the CWRP Facility	44.00
	09/21/2026	Fruit Growers Lab. Inc.	617236A	Outside Lab Work for the RMWTP Facility	44.00
	10/02/2026	Fruit Growers Lab. Inc.	617662A	Outside Lab Work for Quality Control Microbiology	66.00
	09/28/2026	Fruit Growers Lab. Inc.	617664A	Outside Lab Work for the GAC Facility	44.00
					908.00
	09/21/2026	Gannet Media Corp.	0007870664	NIB for Univ Well Site Project	499.20
	10/06/2026	Gannet Media Corp.	0007913498	COI PH Notices in VCStar	363.00
					862.20
	10/05/2026	Gold Coast Environmental, Inc.	15475	Gas Meter Calibration	1,132.00
	10/02/2026	Hydrocorp LLC	CI-16295	Cross Connection Program - HydroCorp Solutions	13,611.04
	10/06/2026	Infosend , Inc.	318301	Printing & Mailing the Septmber 2026 Statements	3,683.04
	10/06/2026	Infosend , Inc.	318683	Infosend Address Correction	11.00
					3,694.04
	10/06/2026	Invoice Cloud, Inc.	4235-2026-9	Payment Process & ACH Reject Fees	2,415.00
	10/02/2026	Janitek Cleaning Solutions	60181A	Janitorial Cleaning Service - October 2026	1,963.50
	10/06/2026	Kennedy/Jenks Consultants	190474	RRA and ERP Preparation	1,327.50
	10/06/2026	Laser Toner & Computer Supply, Inc.	176495	Toner for Office Printer	675.54
	09/24/2026	Linde Gas & Equipment. Inc.	59149652	Oxygen and Acetylene	130.04
	10/06/2026	Mackay Communications, Inc.	SB-202608-179842	Mackay Satellite Phone Annual Support Renewal	1,456.70
	10/06/2026	Mackay Communications, Inc.	SB-202608-180222	Mackay Satellite Phone Annual Support Renewal	552.10
					2,008.80
	10/02/2026	McMaster-Carr Supply Co.	726018160	Stock - Fans/Power Cords	975.27
	09/30/2026	Michael K. Nunley and Associates, LLP	3903	Design for Sewer Lift Station No 2	1,631.05
	09/30/2026	Michael K. Nunley and Associates, LLP	3928	Design for Sewer Lift Station No 2	5,064.00
					6,695.05
	09/28/2026	Northstar Chemical	353085	Chemicals (Chlorine) - Tierra Rejada	1,590.03
	09/28/2026	Northstar Chemical	353086	Chemicals (Chlorine) - RMWTP	4,797.52
					6,387.55
	10/05/2026	Oilfield Electric Company	2040943	Transfer Switch - Woodcreek Well	32,035.14
	10/06/2026	Pape Material Handling, Inc.	6472637	Forklift Maintenance	253.99
	10/06/2026	Pape Material Handling, Inc.	6472638	Forklift Maintenance	253.99
					507.98
	10/02/2026	PSI Water Technologies	INV0010041	PSI Chlorine Generator Service	3,700.00
	10/02/2026	Puretec Industrial Water	2454807	Resin Tank for Car Wash Station	31.25
	10/02/2026	Puretec Industrial Water	2454808	Water Softener CWRP	30.14
					61.39

Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
	09/24/2026	RP Barricade, Inc	68334	Traffic Control for Manhole Rehab	870.00
	09/24/2026	RP Barricade, Inc	68335	Traffic Control for Manhole Rehab	870.00
	10/06/2026	RP Barricade, Inc	68363	Traffic Control for Manhole Rehab	870.00
	10/06/2026	RP Barricade, Inc	68364	Traffic Control for Manhole Rehab	905.00
	10/06/2026	RP Barricade, Inc	68365	Traffic Control for Manhole Rehab	905.00
					4,420.00
	09/28/2026	Sam Hill & Sons, Inc.	6049	Leak Repair 1" Service	13,175.64
	09/24/2026	SC Fuels	IN0000437802	Unleaded Fuel for Shop	2,012.59
	09/24/2026	SC Fuels	IN0000442692	Unleaded Fuel for Shop	3,265.71
	10/02/2026	SC Fuels	IN0000447836	Unleaded Fuel for Shop	2,095.23
					7,373.53
	10/02/2026	S-I INtermediate Holdings, Inc	5771992	Replacement Pump - SR Pump House	26,983.91
	09/28/2026	Stepping Stones Riding Program	63501	2026FallRegistration	50.00
	10/06/2026	TerraVerde Energy LLC	3417	Implementation Services	9,035.25
	10/05/2026	The Pun Group, LLP.	116313	Agreed upon procedures on Investment Policy 25-26	2,800.00
	07/30/2026	Thomas Scientific	3933078	Lab Supplies	279.30
	08/31/2026	Thomas Scientific	3953227	Lab Supplies	13.02
	08/31/2026	Thomas Scientific	3953917	Lab Supplies	128.34
	08/31/2026	Thomas Scientific	3955199	Lab Supplies	127.57
	09/10/2026	Thomas Scientific	3962674	Lab Supplies	139.65
	09/14/2026	Thomas Scientific	3964219	Laboratory Supplies	125.31
	10/02/2026	Thomas Scientific	3976253	Lab Supplies	13.90
	10/05/2026	Thomas Scientific	3980372	Lab Supplies	269.03
	10/05/2026	Thomas Scientific	3980379	Lab Supplies	128.09
	07/30/2026	Thomas Scientific	91366	Credit from invoice ref#3828312	(826.38)
	07/30/2026	Thomas Scientific	92403	Credit from invoice ref#3905860	(147.14)
					250.69
	10/01/2026	Travis Agricultural Construction, Inc.	26358-P	Sampling Stations - Potable Water	32,019.40
	10/01/2026	Travis Agricultural Construction, Inc.	26538-P2	Sampling Stations - Potable Water	42,580.60
					74,600.00
	10/02/2026	Underground Service Alert	26-270936	Dig Alert Tickets-Monthly Charges	169.16
	10/02/2026	Underground Service Alert	920260235	Dig Alert Tickets-Monthly Charges	380.50
					549.66
	09/24/2026	Unifirst Corporation	2210335931	Office Cleaning Supplies - Towel-Mat Service	82.22
	09/24/2026	Unifirst Corporation	2210335944	Uniform Cleaning Service	207.26
	09/24/2026	Unifirst Corporation	2210337920	Office Cleaning Supplies - Towel-Mat Service	82.22
	09/24/2026	Unifirst Corporation	2210337927	Uniform Cleaning Service	205.46
	10/02/2026	Unifirst Corporation	2210339936	Office Cleaning Supplies-Towel-Mat Service	82.22
	10/02/2026	Unifirst Corporation	2210339947	Uniform Cleaing Service	205.70
	10/06/2026	Unifirst Corporation	2210342185	Office Cleaning Supplies - Towel-Mat Service	82.22
	10/06/2026	Unifirst Corporation	2210342190	Uniform Cleaning Service	205.70
					1,153.00
	09/21/2026	USA Blue Book	INV01158724	Lab Supplies	100.99
	09/28/2026	USA Blue Book	INV01169413	Laboratory Supplies	92.79
	09/28/2026	USA Blue Book	INV01169447	Calcium & New Edition of Standard Methods Lab	693.70
	09/30/2026	USA Blue Book	INV01173635	Thread Sealant	379.19
	10/05/2026	USA Blue Book	INV01179202	Thread Sealant	642.85
	10/06/2026	USA Blue Book	INV01180550	Thread Sealant	107.14
					2,016.66

Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
	10/05/2026	U.S. Bank Corporate	2026 September	Credit Card Purchases	25,709.31
	10/06/2026	Ventura County Air Polution Control District	1060022	Generator Permit - PS2	809.00
	09/24/2026	Ventura County Overhead Door	4446194	Repair Automatic Gate at Shop	268.00
	10/02/2026	Ventura County Overhead Door	4446344	Automatic Gate Repair-Shop	1,167.20
					1,435.20
	09/30/2026	Ventura Regional Sanitation District, Inc.	083126-B	VRSD Sewer Cleaning	4,058.66
	10/06/2026	Verizon Wireless	6154050848	Cell Phone's	2,370.99
	09/24/2026	W W Grainger, Inc.	9080441570	Repair Parts for Office Automatic Gate	310.30
	09/24/2026	W W Grainger, Inc.	9080441588	Fuses for CSUCI Booster Station	550.42
	09/30/2026	W W Grainger, Inc.	9092746339	Small Tools Unit#25	576.84
	09/30/2026	W W Grainger, Inc.	9094915734	Repair Parts - EQ Pump	225.10
	10/06/2026	W W Grainger, Inc.	9105065750	Pipe Wrenches	857.61
					2,520.27
	09/28/2026	Walton Motors & Controls, Inc.	84929	Motor Repair - Booster 7 Conejos	4,918.79
	09/24/2026	West Coast Air Conditioning	IAC13957	Air Conditioning Maintenance-Server Room	1,663.90
	09/24/2026	White Cap, L.P.	10024686244	Materials & Supplies - Sand Bags	487.61
	10/06/2026	Woodard & Curran, Inc.	ARIV1000763	PDR for Phase 1 Pump Stations	32,508.75
	10/06/2026	Zebron, Inc.	53374	Manhole Rehabilitation	30,835.00
	10/01/2026	ZWorld GIS, LLC	30000155	2026 Digital Aerial Map Flyover	12,800.00
	10/02/2026	ZWorld GIS, LLC	30000164	GIS Services	4,800.00
					17,600.00
	10/05/2026	Norman Huff	Reimburse-BoardPhotoShoot	Reimburse Board Photo Shoot	550.00
	09/21/2026	CSI Construction	00006608	Temporary Fire Hydrant Deposit Refund-4606 Calle Q	726.36
	09/21/2026	Holiday Higa	00003475	Deposit Refund Act 3475 - 5176 Crekside Rd	78.15
	09/28/2026	Katie E Hutchinson	00005338	Deposit Refund Act 5338 - 13049 Sunny Ln	298.91
	09/21/2026	Kendra Brown-Walker	00010626	Overpayment Closed Act-417 Castiano Dr	79.49
	09/21/2026	Kristina Katsenis	00004983	Deposit Refund Act 4983-6893 Aviano Dr	210.58
	09/28/2026	Patricia Lopez	00000605	Deposit Refund Act 605 - 6180 Gitana Ave	96.94
	09/28/2026	Radolf Abrena	00006426	Deposit Refund Act 6426 - 7037 Paseo Encantada	26.67
	09/21/2026	Shirley Huang	00001535	Deposit Refund Act 1535 - 784 Hillcrest Dr	77.18
	09/21/2026	Terry R Holts (Trust)	00002063	Deposit Refund Act 2063 - 5255 Felicia St	112.58
TOTAL VENDOR PAYMENTS-CAMROSA					\$ 1,058,389.24

Payment number	Payable Date	Vendor Name	Payable Number	Description	Payable Amount
1848	10/05/2026	ACWA Joint Powers Inc.	7012026-09302026	Worker's Compensation Premium	18,421.10
1845	10/01/2026	ACWA/JPIA	9-26 PR ME	Health, Dental & Vision Premiums	76,089.49
DFT0006792	09/17/2026	CAL PERS 457 PLAN	INV0018511	Deferred Compensation	6,827.74
DFT0006788	09/17/2026	California State Disbursement Unit	INV0018507	Child Support	595.96
DFT0006817	10/01/2026	California State Disbursement Unit	INV0018561	Child Support	595.96
					1,191.92
1846	10/01/2026	COLONIAL SUPPLEMENTAL INS	9-26 PR ME	Colonial benefits	393.78
DFT0006812	09/17/2026	EMPLOYMENT DEVELOP. DEPT.	INV0018538	Payroll-SIT	15,235.96
DFT0006793	09/17/2026	Empower Annuity Ins Co of America	INV0018512	Deferred Comp 457	618.46
63494	09/17/2026	FRANCHISE TAX BOARD	INV0018534	FTB Garnishment	95.00
63502	10/01/2026	FRANCHISE TAX BOARD	INV0018578	FTB Garnishment	95.00
					190.00
DFT0006795	09/17/2026	LINCOLN FINANCIAL GROUP	INV0018514	Deferred Compensation	3,702.00
DFT0006808	09/17/2026	LINCOLN FINANCIAL GROUP	INV0018531	Profit Share Contribution	7,471.67
DFT0006797	09/17/2026	Public Employess	INV0018517	PERS-Classic Employee Portion	52,933.04
DFT0006799	09/17/2026	SYMETRA LIFE INS CO.	INV0018519	Life Insurance	376.00
DFT0006809	09/17/2026	UNITED STATES TREASURY	INV0018535	FIT	33,731.01
DFT0006810	09/17/2026	UNITED STATES TREASURY	INV0018536	Payroll-Social Security Tax	967.94
DFT0006811	09/17/2026	UNITED STATES TREASURY	INV0018537	Payroll- Medicare Tax	9,963.41
					44,662.36
63495	09/17/2026	UNITED WAY OF VENTURA CO.	INV0018506	Charity-United Way	20.00
63503	10/01/2026	UNITED WAY OF VENTURA CO.	INV0018560	Charity-United Way	20.00
					40.00
1847	10/01/2026	UNUM LIFE INSURANCE	INV0018520	Lont Term Disability	1,580.26
1847	10/01/2026	UNUM LIFE INSURANCE	INV0018532	Short Term Disability	374.91
					1,955.17
TOTAL PAYROLL VENDOR PAYMENTS-CAMROSA					\$ 230,108.69

Month of :	September-26				
CAL-Card Monthly Summary					
Date	Statement	Vendor	Purchase	Item	
Purchased	Date	Name	Total	Description	Staff
09/14/26	09/22/26	The Home Depot	\$577.86	Salt Penny	JS
08/27/26	09/22/26	The Home Depot	\$982.37	Salt Lynnwood	JS
08/28/26	09/22/26	Google	\$82.99	Live TV for OPS Emergency Monitoring	JS
08/27/26	09/22/26	Amazon	\$139.88	Coffee for Office	JS
08/27/26	09/22/26	Amazon	\$133.76	Coffee for Office	JS
08/27/26	09/22/26	Amazon	\$399.84	Coffee for Office	JS
09/18/26	09/22/26	YSI	\$949.51	Brackets for Ditch Analyzers	JK
09/01/26	09/22/26	Grainger's	\$497.82	Replacement sensor for handheld gas analyzers (CJ's sensor)	JK
08/29/26	09/22/26	Water North America (Watura)	\$540.00	Water CEU class membership	JK
08/28/26	09/22/26	CWEA	\$259.00	CWEA Membership Jude	JK
08/27/26	09/22/26	Amazon	\$21.03	Coffee organizer	JZ
08/28/26	09/22/26	Constant Contact	\$140.00	Subscription	JZ
08/31/26	09/22/26	Amazon	\$76.41	Coffee organizer	JZ
09/19/26	09/22/26	Rolling Pin	\$87.75	Tour breakfast	JZ
08/30/26	09/22/26	Vons	\$20.24	Ice for Lynnwood	BB
08/27/26	09/22/26	TEquipment	\$291.92	Current transducer for Penny Well CL2 generator	BB
9/14/2026	09/22/26	GFOA	\$350.00	Best Practices Forum	SL
08/25/26	09/22/26	Cedar valley plumbing	\$46.06	Fittings - leak repair	CC
09/03/26	09/22/26	Red wings shoes	\$359.27	Safety boots	CC
09/11/26	09/22/26	Autozone	\$138.95	AC refill unit 6	CC
09/13/26	09/22/26	Vons	\$20.24	Ice for lynwood	MS
09/12/26	09/22/26	Vons	\$20.24	Ice for lynwood	MS
09/12/26	09/22/26	Habor Freight	\$60.02	Tools	MS
09/12/26	09/22/26	Discount Pool Mart	\$34.30	PH test strips Lynwood	MS
09/10/26	09/22/26	Vons	\$18.84	Ice for lynwood	MS
09/09/26	09/22/26	Vons	\$25.59	Ice for lynwood	MS
09/02/26	09/22/26	Red Wings Shoes	\$391.44	Work Boots Safty toe	MS
08/25/26	09/22/26	Bluebeam Inc.	\$330.00	Bluebeam Editing Softwar for LuisG	TC
09/10/26	09/22/26	Harbor Freight	\$64.33	Oil pale manual transfer pump	JC
09/03/26	09/22/26	Amazon	\$77.21	Garden Hose Transfer pump	JC
09/01/26	09/22/26	The Home Depot	\$152.33	Cwrf office janitorial supplies	JC
09/16/26	09/22/26	Eckerson Chiropractic and DOT	\$120.00	DOT Physical for Class A license	KH
09/02/26	09/22/26	Cedar Valley Plumbing	\$216.22	PRV for CSUCI lube line	KH
08/27/26	09/22/26	The Home Depot	\$63.79	Cooler for Lynnwood Cl2 Generator	KH
08/27/26	09/22/26	Grainger	\$18.45	Parts for Lynnwood (Hardware)	KH
08/28/26	09/22/26	Vons	\$18.84	Ice for Lynnwood Cl2 Generator	KH
08/24/26	09/22/26	ACWA	\$3,996.00	Winter Conference Registration	NH
09/09/26	09/22/26	76 - Car Wash	\$39.99	Car Wash	NH
09/19/26	09/22/26	Staples	\$70.77	WPAW Cards	NH
09/18/26	09/22/26	Dollar Tree	\$8.04	Thank You Cards	NH
09/18/26	09/22/26	Costco	\$639.84	WPAW Gift Cards	NH
08/24/26	09/22/26	Cedar Valley Plumbing	\$43.66	Plumbing Parts	RV
09/05/26	09/22/26	The Wharf	\$171.32	Work Boots	RV
09/16/26	09/22/26	MCC Electrical	\$166.06	Fuses and fuse holder	SD
08/25/26	09/22/26	Spectrum	\$199.69	Spectrum Internet	JM
08/25/26	09/22/26	Network Solutions	\$4.78	Asrgsa.com Monthly Forwarding	JM
09/01/26	09/22/26	Zoom.com	\$122.98	Zoom Monthly Subscription	JM
09/02/26	09/22/26	Thinking2	\$80.00	Web Hosting www.camrosa.com	JM
09/02/26	09/22/26	Thinking2	\$80.00	Web Hosting www.asrgsa.com	JM
09/09/26	09/22/26	Spectrum	\$3,498.00	Spectrum Cable, Dedicated fiber Internet 2Gbps, 13 Static IP Add	JM
09/14/26	09/22/26	Apple Business	\$70.83	AppleCare+ Subscription for District Apple Devices	JM
09/22/26	09/22/26	Network Solutions	\$4.78	Asrgsa.com Monthly Forwarding	JM
09/09/26	09/22/26	American Water College	\$299.99	Wastewater Treatment Exam Prep Course	JD
08/26/26	09/22/26	Silvas Oil	\$12.36	Scale for Truck Weight	JD
09/14/26	09/22/26	Target	-\$21.00	Target Credit	DA
08/26/26	09/22/26	USA Today	\$75.00	VCStar Annual Digital Subscription	DA
09/01/26	09/22/26	Flags Express	\$611.40	US & State Flags for Offices	DA
09/11/26	09/22/26	Total Brand Delivery	\$696.05	Custom Camrosa EZ-UP	DA
09/15/26	09/22/26	Sharky's Mexican Grill	\$811.88	9/15 Safety Lunch	DA
09/15/26	09/22/26	Vons	\$51.12	Beverages & Ice for Safety Lunch	DA
09/18/26	09/22/26	Smart & Final	\$99.00	Snacks & Tableware for CWD Tour	DA
09/19/26	09/22/26	Vons	\$71.56	Beverages & Ice for CWD Tour	DA
09/19/26	09/22/26	Starbucks	\$45.00	Coffee for CWD Tour	DA
09/18/26	09/22/26	Jersey Mikes	\$359.80	Lunch for CWD Tour	DA
09/14/26	09/22/26	MCC Electrical Supply	\$3,496.00	Replacement Breaker Booster 7 Conejos	GM
09/16/26	09/22/26	Primo Water	\$114.83	Distilled Water	GM
09/02/26	09/22/26	UPS Store	\$225.84	Shipped samples to bsk and associates	GM
09/02/26	09/22/26	Neal's Food Mart	\$7.50	Ice to ship samples	GM
09/10/26	09/22/26	CWEA	\$259.00	Membership renewal	GM
09/11/26	09/22/26	Environmental Exspress	\$384.62	Double weigh filters for TSS	GM
09/15/26	09/22/26	Cole Parmer	\$459.67	Sterile Buffer solutions	GM
09/21/26	09/22/26	UPS Store	\$234.71	Shipped samples to bsk and associates	GM
09/02/26	09/22/26	The Home Depot	\$24.56	Concrete for yard	VG
09/16/26	09/22/26	B and B Do it Center	\$148.11	Concrete for pumpkin patch	VG
09/17/26	09/22/26	The Home Depot	\$38.47	Concrete for pumpking patch back flow	VG
08/31/26	09/22/26	The Toll Roads of CA	\$19.48	Toll road towards conference	MP
09/14/26	09/22/26	USPS	\$174.14	Returned Items for Penny well and G.A.C	MS
09/08/26	09/22/26	Vons	\$20.24	Lynwood well CL2 Generator	MS
09/03/26	09/22/26	The Home Depot	\$125.10	Lynwood Well Supplies	MS
08/27/26	09/22/26	Vons	\$18.84	Lynwood well CL2 Generator	MS
08/26/26	09/22/26	Silvas Oil	\$12.36	Unit #23 GVWR	MS
Total Camrosa			\$25,798.97		

Board Memorandum

October 13, 2026

To: General Manager
From: Donnie Alexander, Customer Service Rep. II
Subject: Board of Directors Meeting Calendar for 2027

Objective: Receive the Board meeting calendar for 2027.

Action Required: Adopt a calendar of regular Board meetings for calendar year 2027.

Discussion: Prior to the beginning of each calendar year, the Board adopts its official calendar for Board meetings. The attached Board meeting calendar has been prepared to provide meetings that generally coincide with the second and fourth Tuesday of each month. Where holidays or conferences interfere with that schedule, the meetings have been adjusted to maintain regular opportunities for the Board to conduct the District's business. Upon adoption, this will become the regular 2027 Board Meeting schedule and made available to the public.

Attachment:

- 2027 Board Calendar

2027 BOARD CALENDAR

JANUARY							FEBRUARY							MARCH							2027 Holidays						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	January 1 st - New Year's Day						
					1	2		1	2	3	4	5	6		1	2	3	4	5	6	February 15 th - President's Day						
3	4	5	6	7	8	9	7	8	9	10	11	12	13	7	8	9	10	11	12	13	May 31 st - Memorial Day						
10	11	12	13	14	15	16	14	15	16	17	18	19	20	14	15	16	17	18	19	20	July 5 th - Independence Day (Observed)						
17	18	19	20	21	22	23	21	22	23	24	25	26	27	21	22	23	24	25	26	27	September 6 th - Labor Day						
24	25	26	27	28	29	30	28							28	29	30	31				November 11 th - Veteran's Day						
31																					November 25 th & 26 th - Thanksgiving						
																					December 24 th & 27 th - Christmas						
																					December 31 st - New Year's Eve						
APRIL							MAY							JUNE							2027 Conferences						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	CASA Winter Conf. (Indian Wells) Jan. 27 th - 29 th						
				1	2	3							1			1	2	3	4	5	ACWA Spring Conf. (San Francisco) May 11 th - 13 th						
4	5	6	7	8	9	10	2	3	4	5	6	7	8	6	7	8	9	10	11	12	CASA Annual Conf. (TBD)						
11	12	13	14	15	16	17	9	10	11	12	13	14	15	13	14	15	16	17	18	19	ACWA Fall Conf. (San Francisco) Nov 30 th - Dec 2 nd						
18	19	20	21	22	23	24	16	17	18	19	20	21	22	20	21	22	23	24	25	26							
25	26	27	28	29	30		23	24	25	26	27	28	29	27	28	29	30										
							30	31																			
JULY							AUGUST							SEPTEMBER							2027 AWA Meetings						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	WaterWise Breakfast (Highlighted in Yellow)						
				1	2	3	1	2	3	4	5	6	7				1	2	3	4	April 15 th - Annual Symposium						
4	5	6	7	8	9	10	8	9	10	11	12	13	14	5	6	7	8	9	10	11	August - DARK (No events or meetings)						
11	12	13	14	15	16	17	15	16	17	18	19	20	21	12	13	14	15	16	17	18	September 16 th - Reagan Library Reception						
18	19	20	21	22	23	24	22	23	24	25	26	27	28	19	20	21	22	23	24	25	December 9 th - Holiday Mixer						
25	26	27	28	29	30	31	29	30	31					26	27	28	29	30									
OCTOBER							NOVEMBER							DECEMBER							2027 VCSDA Meetings						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	February 2 nd - Annual Dinner						
					1	2		1	2	3	4	5	6				1	2	3	4	April 6 th						
3	4	5	6	7	8	9	7	8	9	10	11	12	13	5	6	7	8	9	10	11	June 1 st						
10	11	12	13	14	15	16	14	15	16	17	18	19	20	12	13	14	15	16	17	18	August 3 rd						
17	18	19	20	21	22	23	21	22	23	24	25	26	27	19	20	21	22	23	24	25	October 5 th						
24	25	26	27	28	29	30	28	29	30					26	27	28	29	30	31		December 7 th						
31																											
Camrosa Water District 7385 Santa Rosa Road Camarillo, CA 93012							Camrosa Board Meetings are highlighted in RED . Board Meetings are usually held on the 2nd & 4th Tuesday of each month at 10am unless indicated.																				
							Calleguas Board Meetings are held 1st & 3rd Wednesday - 4:00 PM																				

Board Memorandum

October 13, 2026

To: Board of Directors

From: Jozi Zabarsky, Customer Service Manager

Subject: Employee Spotlight

Objective: Spotlight a Camrosa employee.

Action Required: No action is necessary; for discussion only.

Discussion: The primary goals of the District's Strategic Plan are Water Supply Independence, Infrastructure Integrity, Prudent Financial Management, Public Trust, and Service Excellence Through Organization Development. In fulfilling the District's commitment to that Plan, management staff would like to spotlight one of its employees whose commitment, dedication, and hard work helps the District advance towards those goals.

Board Memorandum

October 13, 2026

To: Board of Directors

From: Norman Huff, General Manager

Subject: Floating Solar Project

Objective: Update the Board on the Floating Solar Project at the District's non-potable ponds.

Action Required: No action required; for information and discussion only.

Background: On March 24th the Board approved a Shared Savings Agreement (SSA) with White Pine Renewables dba Pristine Solar, LLC for an array of floating solar photovoltaic (PV) panels and a Battery Energy Storage System (BESS) on the District's non-potable ponds. The power generated would be delivered to the electrical grid at the time of peak value, maximizing the system's ability to generate offsetting bill credits through Edison's Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) program.

The next step was an SCE interconnect application. On June 15, 2026, SCE issued the Rule 21 System Impact Study for the Camrosa Solar and BESS project. The proposed SCE interconnect charges were driven by ground-fault overvoltage mitigation on their circuits. White Pine explored alternate mitigating actions with lower costs, but those were not acceptable to SCE engineers. The proposed interconnection costs at the pond site were deemed untenable (~\$1M in upgrades). The process was monitored and evaluated by Terra Verde, and they concurred with the feasibility analysis that the increased cost would make the project as configured economically unviable.

Discussion: White Pine and Terra Verde explored other ways to reduce the interconnection costs by relocating or reconfiguring the project.

- Option 1: Relocation to CSUCI land where CSUCI currently has solar panels located. Deemed not feasible due to land acquisition challenges and difficulty connecting to Camrosa meters.
- Option 2: Relocation to Camrosa Water Reclamation Facility (CWRf) land (on-site, closer to SCE infrastructure). Would use portions of the unused drying beds and old works areas (~3 acres needed for ~1 MW fixed tilt system). Deemed not feasible due to area size limitations, land use would limit future CWRf expansion, and some shading from Round Mountain.
- Option 3: New project configuration at Hill Canyon / Santa Rosa Road parcel owned by City of Thousand Oaks, currently leased to a farmer (potential new RO facility site). Positives include the flat topography, no shading, tracker viable, and plenty of area (~67 acres + adjacent ~30-acre parcel). Potential negatives include the City's reluctance to sell the entire parcel. White Pine provided a PPA proposal for that site. Moving forward with that site could be facilitated by the White Pine acquisition of a transformer and Tesla BESS pre-order from original project.

Attachment: White Pine Updated Solar & Storage Proposal



White Pine Updated Solar & Storage Proposal for **Camrosa Water District**

September 23rd, 2026

White Pine Renewables
7621 N. Del Mar #102
Fresno, CA 93711

1808 Wedemeyer St #221
San Francisco, CA, 94129
www.WhitePineRenew.com



Confidential

September 23rd, 2026
Norman Huff, General Manager
7385 Santa Rosa Rd
Camarillo, CA 93012

Mr. Huff,

White Pine Renewables (WPR) is pleased to present a proposal with the following updates to Camrosa Water District:

1. Revised project location and racking from floating to single axis tracking.
2. Revised project sizing to minimize interconnection costs and the odds of any generation credit loss.
3. Revised project contract structure from a Shared Savings Agreement to Power Purchase and Battery Services Agreements, a more straightforward arrangement for new project type.
4. Updated savings pro forma and analysis using the latest SCE rates (effective 6/1/26).

Please don't hesitate to reach out with any questions on the material below—we look forward to building a successful partnership between White Pine Renewables and Camrosa Water District.

Evan Riley
CEO & Managing Partner
White Pine Renewables
(248)-808-2015
Evan@whitepinerenew.com

Andrew Sundling
Vice President of Business Development
White Pine Renewables
(650) 826-9463
Andrew@whitepinerenew.com

Proposal Summary: Camrosa Water District	
	Single Axis Tracking Solar PV + BESS
	9-23-2026
Solar PV System Size _{dc}	1,200 kW _{dc}
Solar PV System Size _{ac}	999 kW _{ac}
Battery Storage Size (kW / kWh)	979.2 kW / 3916.8 kWh
Solar PV Generation (kWh)	2,532,000 kWh
Offtake Program	SCE RES-BCT
Number of SCE Meters Credited ¹	35 + all new load
PPA and Battery Services Summary	
PPA Rate (Year 1) ²	\$0.1270 / kWh
Battery Services Rate (Year 1)	\$13.70 / kW*month
Term Length	30 Years
Escalator	2.0%
Savings Summary	
Yr 1 Value of Solar and Storage (\$)	\$682,576
Yr 1 Cost of Solar and Storage (\$)	\$482,544
Yr 1 Net Value to Customer (\$)	\$200,032
Term Net Value to Customer (\$) – 4.5% Utility Escalation Assumed	\$13,276,438
Term Net Value to Customer (\$) – 7.5%³ Utility Escalation Assumed	\$38,215,391

¹ See sample breakdown of credits on page 16.

² The PPA rate shown assumes an estimate for anticipated SCE interconnection upgrade costs of \$50,000. White Pine would pay these costs upfront, and they are factored into the PPA rate presented to Camrosa Water District. For each additional \$25k in interconnection cost upgrades in excess of this figure, the PPA rate would be adjusted upwards by \$.0030/kWh (and vice-versa). Based on interconnection maps provided by SCE for solar siting, White Pine believes there is ample capacity on the distribution lines such that major and costly upgrades would not be necessary. The PPA rate also assumes that White Pine retains all renewable attributes and the current tax credit and tariff regime as of 9/23/2026.

³ The historical 10-year average escalation value of this project for SCE's RES-BCT rate is 7.5% (see more on page 6).

Bill Credit Usage Calculation - Project is Conservatively Sized to Minimize Risk

- Bill Credit Sizing for Year 1 is between 85% and 100% of today's load
- Bill Credit Sizing for Year 1 is between 54% and 67% of 2029/2030 forecasted load

The proposed solar PV and battery energy storage project may offset not only Camrosa WD's existing electricity charges from SCE, but also those associated with future load. White Pine found that at Camrosa WD's existing meters, every kWh of load on average has \$0.0706 of SCE cost that can be offset by a RES-BCT system (the portion of the bill that relates to the generation energy component). White Pine extrapolated this average cost to the future load figure of 14,215,954 kWh that Camrosa WD provided on 7/3/2025.

Existing Camrosa WD Main Meter Summary

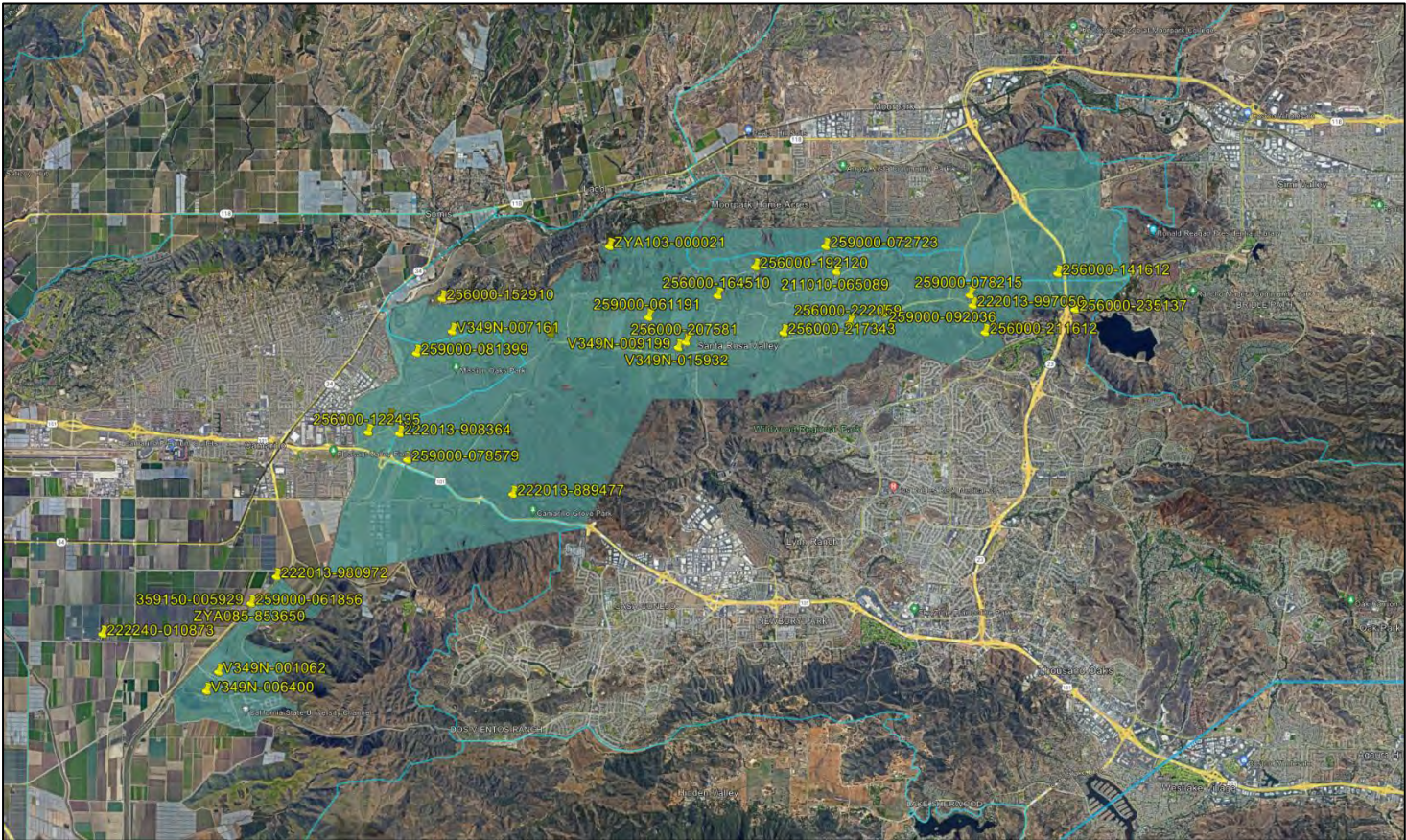
SCE Rate	Number of Camrosa WD Meters	Total Annual Energy Consumption (kWh)	Total Existing Charges RES-BCT Project can Offset	Offsetable Average Charges/kWh
Total	35	8,980,241	\$633,775	\$0.07
TOU-PA-3-D	5	6,525,714	\$438,072	\$0.07
TOU-PA-2-D	12	1,809,228	\$138,067	\$0.08
TOU-PA-2-E	6	457,192	\$40,804	\$0.09
TOU-GS-2-D	1	114,016	\$8,164	\$0.07
TOU-GS-1-E	11	74,091	\$8,668	\$0.12

Total New Charges RES-BCT Project Can Offset: \$369,507 = 5,235,713 kWh * \$0.0706/kWh

- Camrosa WD FY 29/30 Projected Total Load: **14,215,954 kWh**
- Camrosa WD FY 29/30 Projected New Load: 14,215,954 kWh – 8,980,241 kWh = 5,235,713 kWh

Total Charges RES-BCT Project can Offset, Existing and New Load: \$1,003,283

Sample Project Layout and Meters Covered



SCE's Renewable Energy System Bill Credit Transfer Program (RES-BCT)

The Renewable Energy Bill Credit Transfer (RES-BCT) program offered by SCE allows a Local Government to install up to 5 MW_{ac} (~7 MW_{dc}) of renewable generation per project site within its geographic boundary to offset any coincident usage at the generator site and convert excess electricity exported to the utility grid to credits that can be used to offset generation component charges at other meters within the same geographic boundary. **There is currently 31.7 MW_{ac} capacity left in SCE's RES-BCT program.**

To be eligible for RES-BCT, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, or a joint powers authority (JPA).

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

$$\text{Monthly Bill Credit} = \text{Total Monthly Bill Credit} \times \text{Allocation Percentage}$$

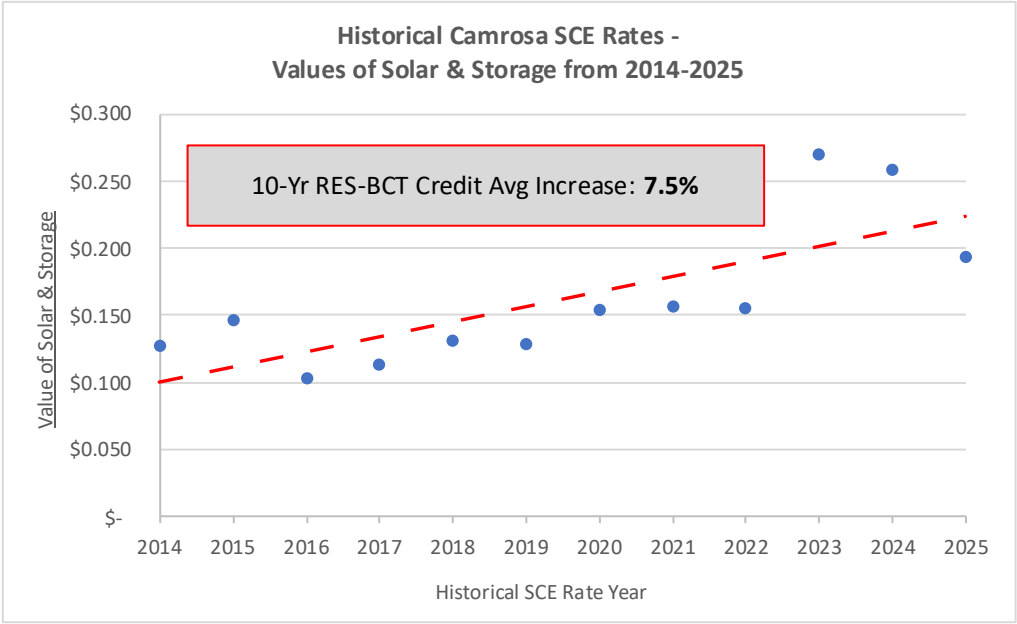
Where:

- Monthly Bill Credit is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- Total Monthly Bill Credit is as defined in (a) above;
- Allocation Percentage is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

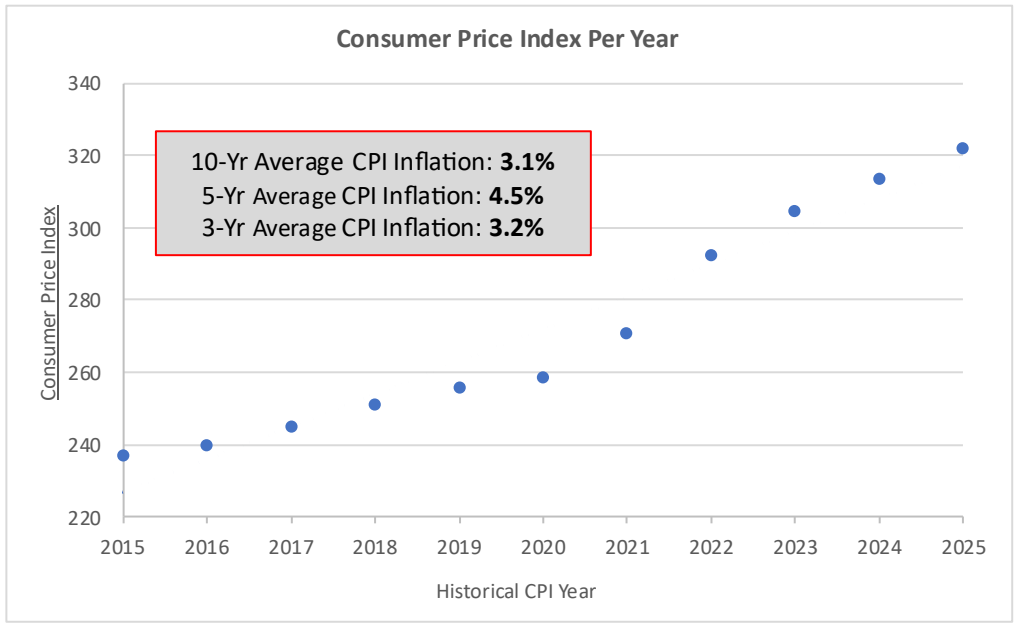
Monthly Bill: Each Generating and Benefiting Account's electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account. If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference. If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be applied within the Relevant Period and/or carried forward to the next billing cycle as a financial credit to the next billing cycle.

Historical Value of Project

White Pine performed an analysis of the value of the proposed project on historical SCE rates dating back to 2014 to understand how it has changed over time. We found that the value has grown by an average of 7.5% over the past 10 years. Therefore, we have modeled project economics for both a conservative 4% utility escalation case as well as a 7% utility escalation case.

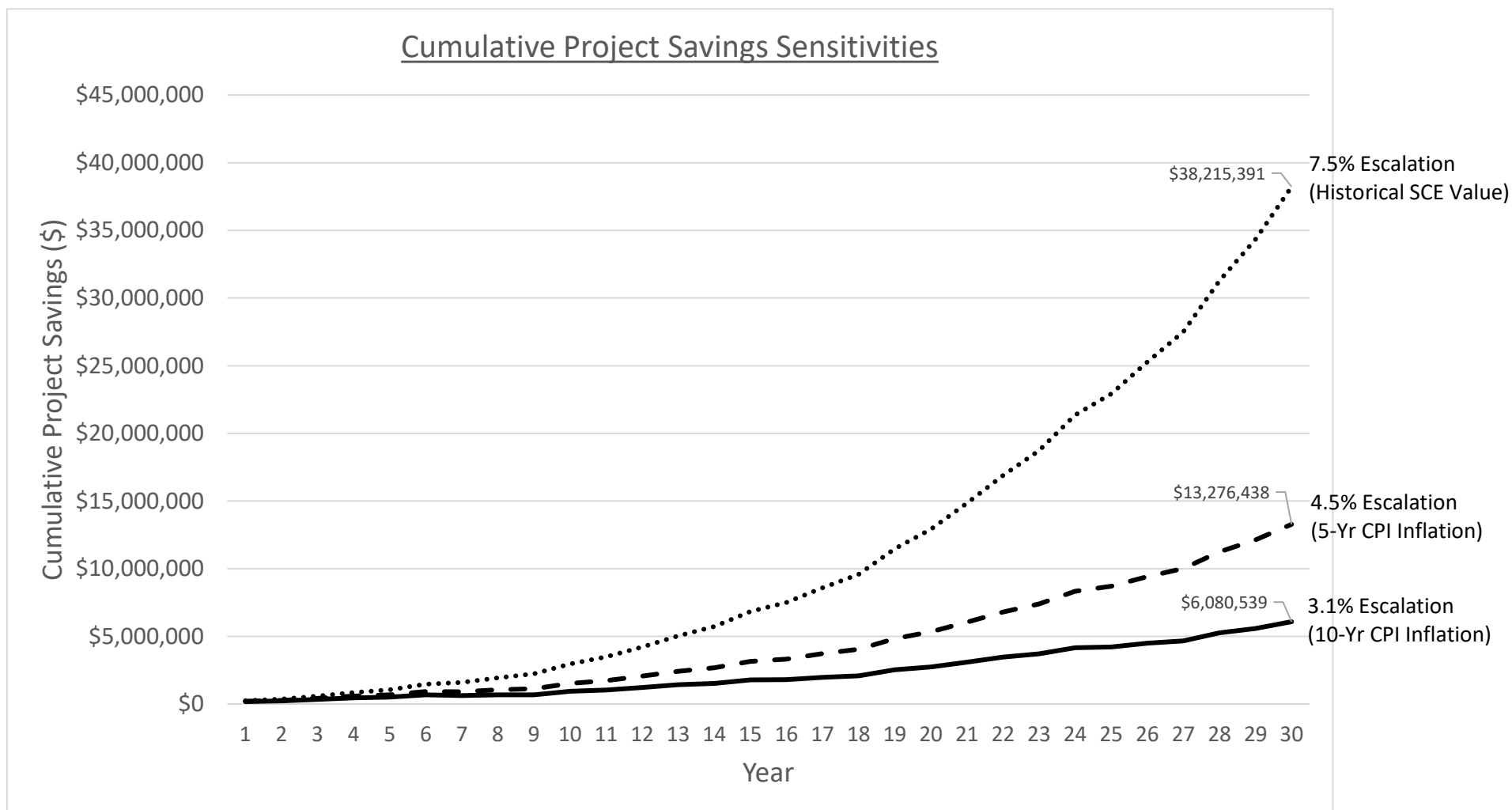


Historical CPI Inflation⁴



⁴ Source: <https://data.bls.gov/timeseries/CUUR0000SA0>

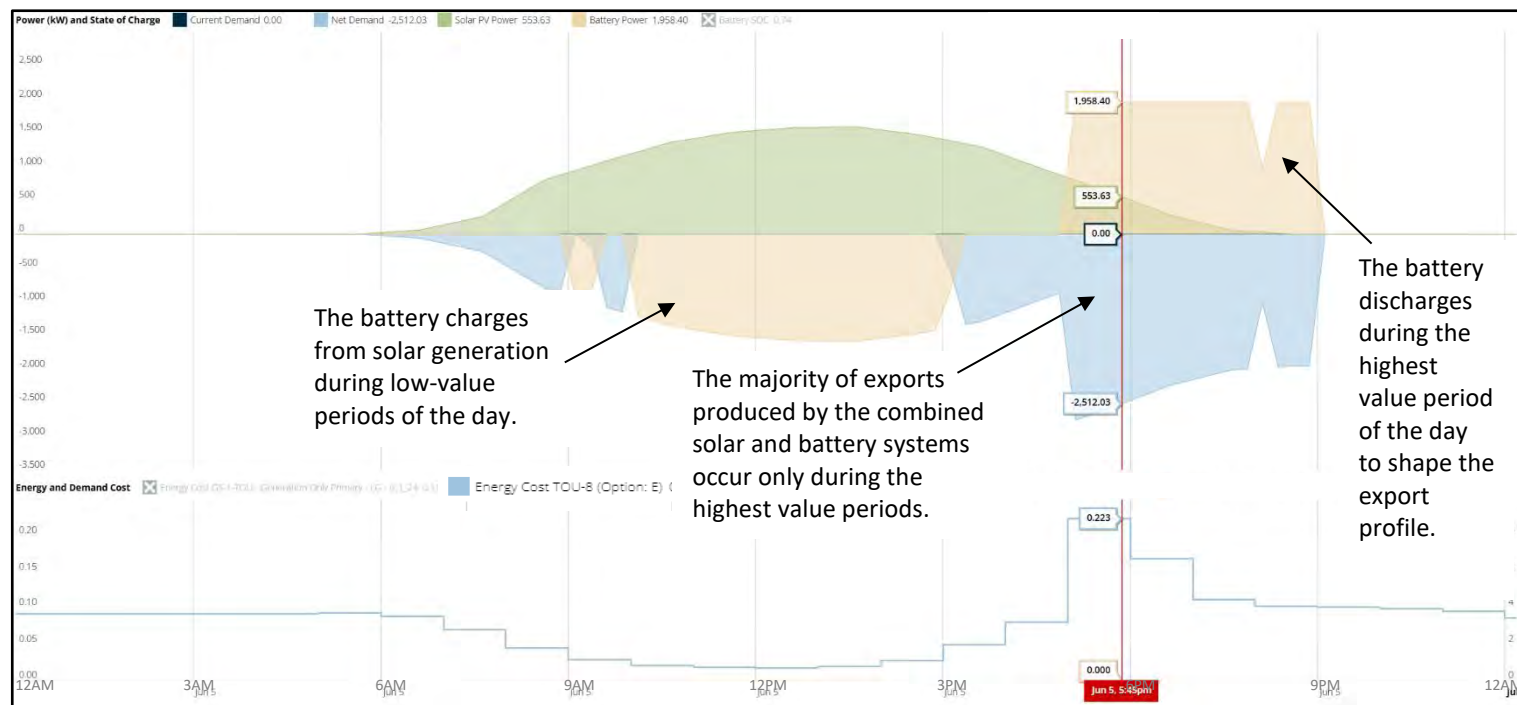
Utility Escalation Sensitivity Analysis



Value Proposition for the Solar and Storage System

White Pine Renewables proposes interconnecting the solar and energy storage systems behind a new primary service under SCE's RES-BCT program. As described on page 6, the RES-BCT program offered by SCE is a limited-capacity program specifically for public agencies that allows a solar and battery system to produce energy credits that are applied at any meter within the agency's service territory. In this case, the plant meter would be the primary benefactor of all credits produced by the solar and energy storage systems, with other meters included in the "RES-BCT arrangement" to absorb excess credits in high-value years. The value of the credits produced by the solar and energy storage systems is a function of the rate schedule selected for the new primary meter alone, and all meters receiving credits can remain and their existing rates.

White Pine has conducted extensive analysis and found the most optimal rate schedule for the new primary RES-BCT meter to be TOU-GS-1-RTP. This schedule allows the solar and energy storage systems to produce variable credits depending on both the hour of the day as well as the daily high temperature in SCE's service territory⁵. As seen in the solar and storage operational profile below, the battery energy storage system moves the solar generation to the most expensive export period under this rate schedule, reaching as much as \$5.92/kWh for hot summer days.



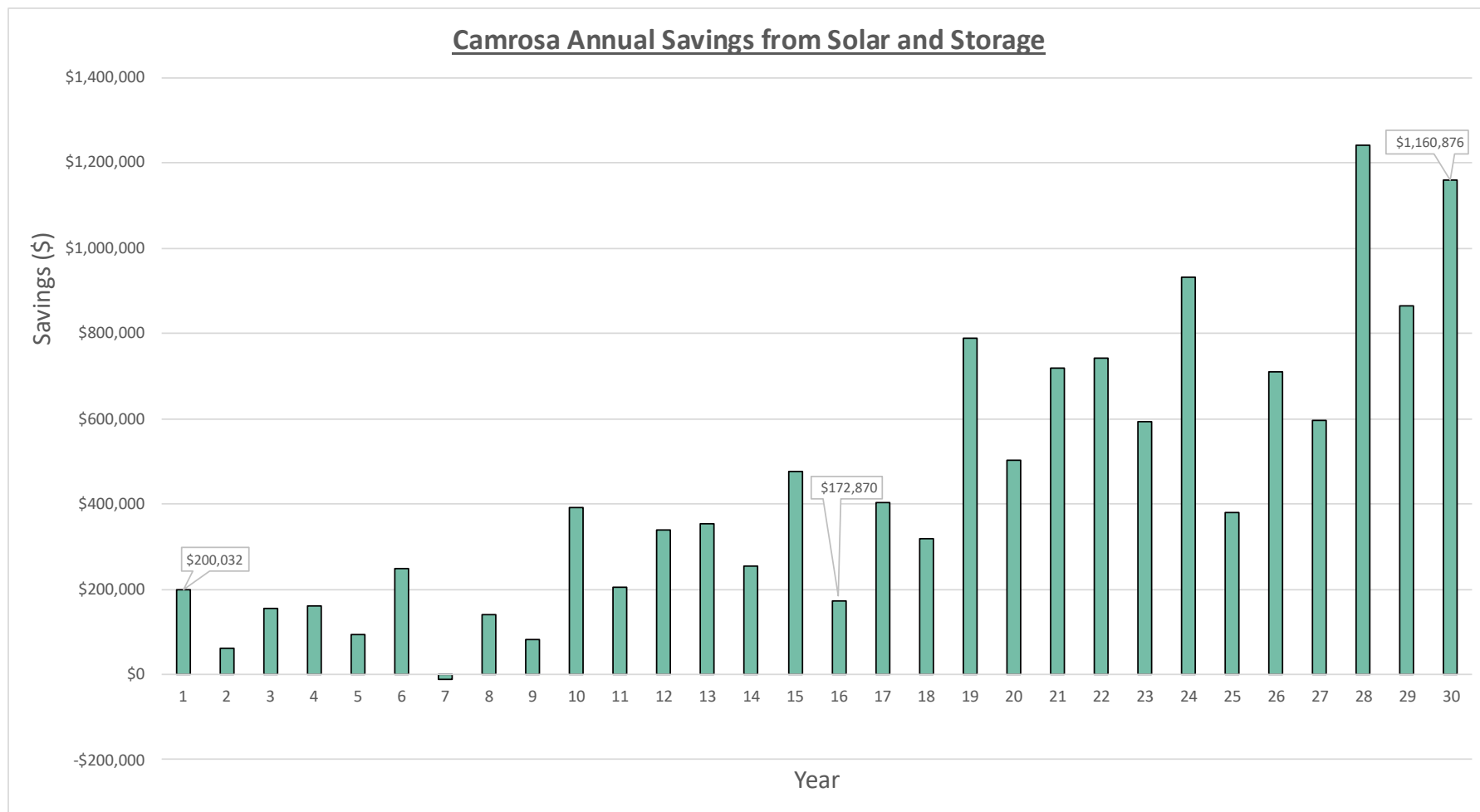
⁵ Defined as the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service.

Savings Pro Forma over Project Life⁶ - 4.5% Utility Escalation Assumed

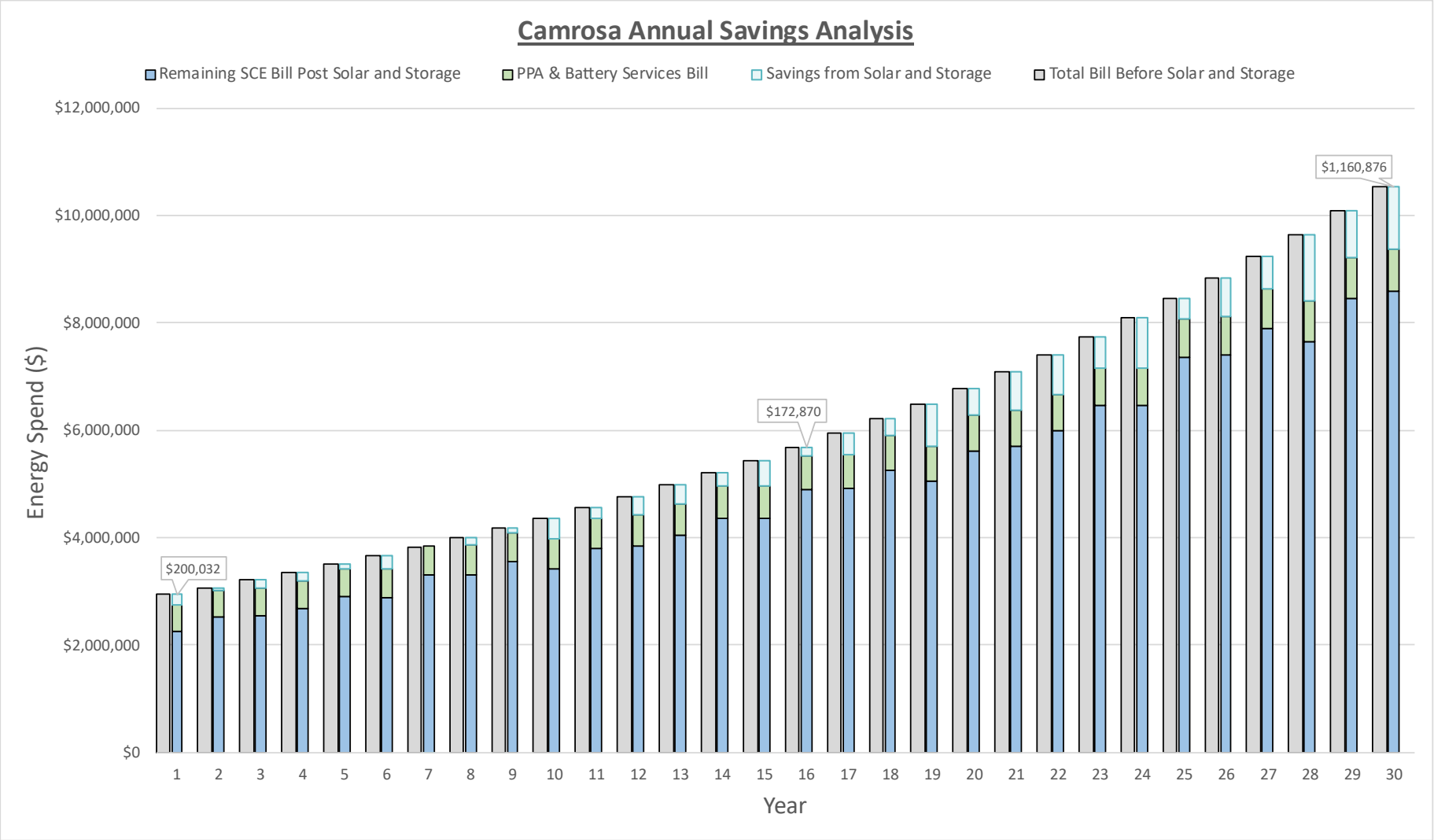
	Historical Weather Year Basis	PV Generation	PPA Payments & Savings - Solar PV + BESS								
Year	(Credits produced are affected by daily temperature distributions)	Annual PV Generation (kWh)	RES-BCT Credits Generated (\$)	Total Camrosa Generation Charges (\$)	Credits Absorbed (\$)	PPA Rate (\$/kWh)	Battery Services Rate (\$/kW*Month)	PPA Payments (\$)	Battery Services Payments (\$)	Annual Savings (\$)	Cumulative Total Savings (\$)
1	2015	2,532,000	\$682,576	\$1,012,953	\$682,576	\$0.1270	\$13.70	\$321,564	\$160,980	\$200,032	\$200,032
2	2016	2,519,340	\$552,605	\$1,058,536	\$552,605	\$0.1295	\$13.97	\$326,355	\$164,200	\$62,049	\$262,081
3	2017	2,506,743	\$652,484	\$1,106,170	\$652,484	\$0.1321	\$14.25	\$331,218	\$167,484	\$153,782	\$415,863
4	2018	2,494,210	\$668,695	\$1,155,948	\$668,695	\$0.1348	\$14.54	\$336,153	\$170,834	\$161,708	\$577,571
5	2019	2,481,739	\$609,066	\$1,207,965	\$609,066	\$0.1375	\$14.83	\$341,162	\$174,250	\$93,654	\$671,226
6	2020	2,469,330	\$772,745	\$1,262,324	\$772,745	\$0.1402	\$15.13	\$346,245	\$177,735	\$248,765	\$919,990
7	2021	2,456,983	\$522,028	\$1,319,128	\$522,028	\$0.1430	\$15.43	\$351,404	\$181,290	(\$10,666)	\$909,324
8	2022	2,444,698	\$681,832	\$1,378,489	\$681,832	\$0.1459	\$15.74	\$356,640	\$184,916	\$140,276	\$1,049,600
9	2023	2,432,475	\$633,048	\$1,440,521	\$633,048	\$0.1488	\$16.05	\$361,954	\$188,614	\$82,480	\$1,132,080
10	2015	2,420,312	\$949,984	\$1,505,345	\$949,984	\$0.1518	\$16.37	\$367,347	\$192,387	\$390,250	\$1,522,330
11	2016	2,408,211	\$773,305	\$1,573,085	\$773,305	\$0.1548	\$16.70	\$372,821	\$196,234	\$204,250	\$1,726,579
12	2017	2,396,170	\$917,211	\$1,643,874	\$917,211	\$0.1579	\$17.03	\$378,376	\$200,159	\$338,676	\$2,065,256
13	2018	2,384,189	\$941,885	\$1,717,848	\$941,885	\$0.1611	\$17.37	\$384,013	\$204,162	\$353,710	\$2,418,966
14	2019	2,372,268	\$850,906	\$1,795,151	\$850,906	\$0.1643	\$17.72	\$389,735	\$208,245	\$252,925	\$2,671,891
15	2020	2,360,407	\$1,085,288	\$1,875,933	\$1,085,288	\$0.1676	\$18.08	\$395,542	\$212,410	\$477,336	\$3,149,226
16	2021	2,348,605	\$790,964	\$1,960,350	\$790,964	\$0.1709	\$18.44	\$401,436	\$216,659	\$172,870	\$3,322,096
17	2022	2,336,862	\$1,031,427	\$2,048,566	\$1,031,427	\$0.1743	\$18.81	\$407,417	\$220,992	\$403,018	\$3,725,113
18	2023	2,325,177	\$957,883	\$2,140,751	\$957,883	\$0.1778	\$19.18	\$413,488	\$225,412	\$318,984	\$4,044,098
19	2015	2,313,551	\$1,437,538	\$2,237,085	\$1,437,538	\$0.1814	\$19.57	\$419,649	\$229,920	\$787,970	\$4,832,067
20	2016	2,301,984	\$1,163,096	\$2,337,754	\$1,163,096	\$0.1850	\$19.96	\$425,902	\$234,518	\$502,676	\$5,334,743
21	2017	2,290,474	\$1,388,670	\$2,442,953	\$1,388,670	\$0.1887	\$20.36	\$432,247	\$239,209	\$717,214	\$6,051,957
22	2018	2,279,021	\$1,426,119	\$2,552,886	\$1,426,119	\$0.1925	\$20.76	\$438,688	\$243,993	\$743,438	\$6,795,396
23	2019	2,267,626	\$1,287,596	\$2,667,766	\$1,287,596	\$0.1963	\$21.18	\$445,224	\$248,873	\$593,499	\$7,388,895
24	2020	2,256,288	\$1,638,285	\$2,787,815	\$1,638,285	\$0.2003	\$21.60	\$451,858	\$253,850	\$932,577	\$8,321,472
25	2021	2,245,007	\$1,096,061	\$2,913,267	\$1,096,061	\$0.2043	\$22.04	\$458,591	\$258,927	\$378,543	\$8,700,015
26	2022	2,233,782	\$1,439,592	\$3,044,364	\$1,439,592	\$0.2084	\$22.48	\$465,424	\$264,106	\$710,063	\$9,410,078
27	2023	2,222,613	\$1,338,882	\$3,181,360	\$1,338,882	\$0.2125	\$22.93	\$472,359	\$269,388	\$597,136	\$10,007,214
28	2015	2,211,500	\$1,997,007	\$3,324,522	\$1,997,007	\$0.2168	\$23.38	\$479,397	\$274,775	\$1,242,835	\$11,250,049
29	2016	2,200,442	\$1,632,324	\$3,474,125	\$1,632,324	\$0.2211	\$23.85	\$486,540	\$280,271	\$865,513	\$12,115,562
30	2017	2,189,440	\$1,940,542	\$3,630,461	\$1,940,542	\$0.2255	\$24.33	\$493,789	\$285,876	\$1,160,876	\$13,276,438

⁶ Under schedule TOU-GS-1-RTP, RES-BCT credits generated vary as a function of yearly weather (how many warm days there are in a particular year). White Pine has modeled historical weather distributions to repeat in the same cycle in the future.

Annual Savings on Energy Costs from Solar and Storage – 4.5% Utility Escalation Assumed



Annual Savings Analysis – 4.5% Utility Escalation Assumed

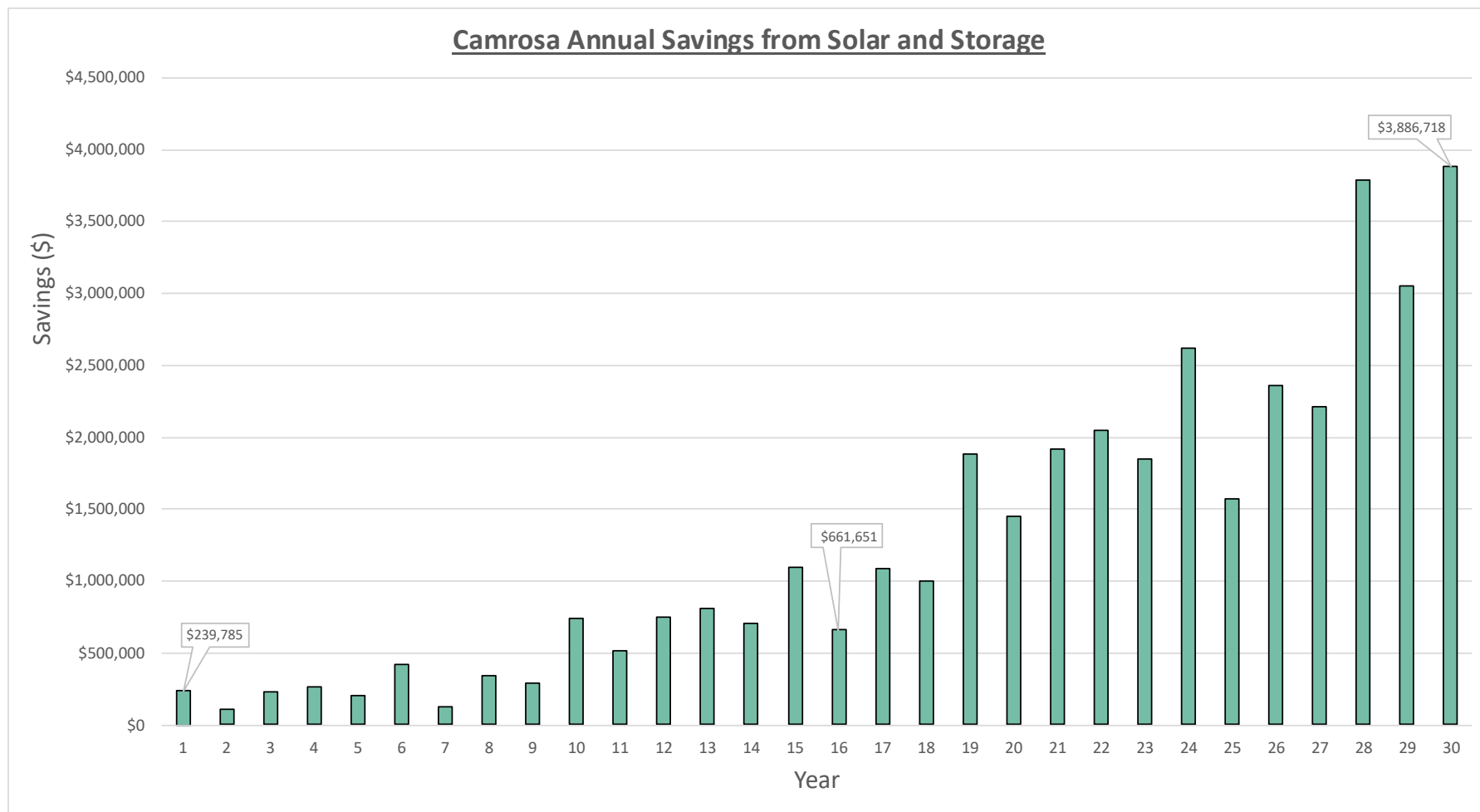


Savings Pro Forma over Project Life⁷ - 7.5% Utility Escalation Assumed

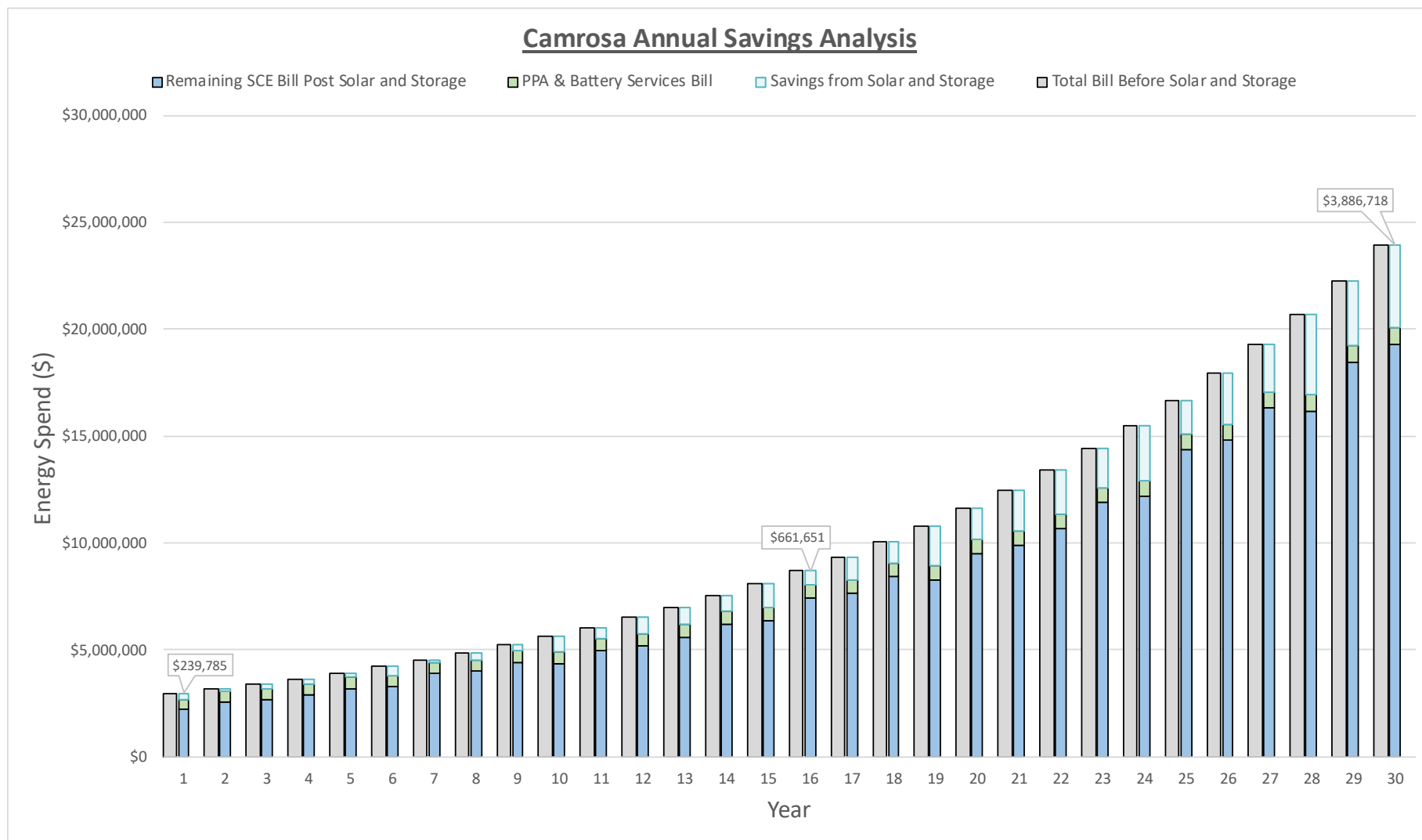
	Historical Weather Year Basis	PV Generation	PPA Payments & Savings - Solar PV + BESS								
Year	(Credits produced are affected by daily temperature distributions)	Annual PV Generation (kWh)	RES-BCT Credits Generated (\$)	Total Camrosa Generation Charges (\$)	Credits Absorbed (\$)	PPA Rate (\$/kWh)	Battery Services Rate (\$/kW*Month)	PPA Payments (\$)	Battery Services Payments (\$)	Annual Savings (\$)	Cumulative Total Savings (\$)
1	2015	2,532,000	\$722,329	\$1,071,948	\$722,329	\$0.1270	\$13.70	\$321,564	\$160,980	\$239,785	\$239,785
2	2016	2,519,340	\$601,577	\$1,152,344	\$601,577	\$0.1295	\$13.97	\$326,355	\$164,200	\$111,021	\$350,806
3	2017	2,506,743	\$730,699	\$1,238,770	\$730,699	\$0.1321	\$14.25	\$331,218	\$167,484	\$231,997	\$582,804
4	2018	2,494,210	\$770,352	\$1,331,677	\$770,352	\$0.1348	\$14.54	\$336,153	\$170,834	\$263,365	\$846,169
5	2019	2,481,739	\$721,801	\$1,431,553	\$721,801	\$0.1375	\$14.83	\$341,162	\$174,250	\$206,389	\$1,052,558
6	2020	2,469,330	\$942,066	\$1,538,920	\$942,066	\$0.1402	\$15.13	\$346,245	\$177,735	\$418,086	\$1,470,644
7	2021	2,456,983	\$654,683	\$1,654,339	\$654,683	\$0.1430	\$15.43	\$351,404	\$181,290	\$121,989	\$1,592,633
8	2022	2,444,698	\$879,644	\$1,778,414	\$879,644	\$0.1459	\$15.74	\$356,640	\$184,916	\$338,088	\$1,930,720
9	2023	2,432,475	\$840,154	\$1,911,795	\$840,154	\$0.1488	\$16.05	\$361,954	\$188,614	\$289,585	\$2,220,306
10	2015	2,420,312	\$1,296,971	\$2,055,180	\$1,296,971	\$0.1518	\$16.37	\$367,347	\$192,387	\$737,237	\$2,957,542
11	2016	2,408,211	\$1,086,067	\$2,209,318	\$1,086,067	\$0.1548	\$16.70	\$372,821	\$196,234	\$517,012	\$3,474,555
12	2017	2,396,170	\$1,325,158	\$2,375,017	\$1,325,158	\$0.1579	\$17.03	\$378,376	\$200,159	\$746,623	\$4,221,177
13	2018	2,384,189	\$1,399,873	\$2,553,144	\$1,399,873	\$0.1611	\$17.37	\$384,013	\$204,162	\$811,697	\$5,032,874
14	2019	2,372,268	\$1,300,960	\$2,744,629	\$1,300,960	\$0.1643	\$17.72	\$389,735	\$208,245	\$702,980	\$5,735,854
15	2020	2,360,407	\$1,706,947	\$2,950,476	\$1,706,947	\$0.1676	\$18.08	\$395,542	\$212,410	\$1,098,994	\$6,834,848
16	2021	2,348,605	\$1,279,746	\$3,171,762	\$1,279,746	\$0.1709	\$18.44	\$401,436	\$216,659	\$661,651	\$7,496,499
17	2022	2,336,862	\$1,716,712	\$3,409,644	\$1,716,712	\$0.1743	\$18.81	\$407,417	\$220,992	\$1,088,303	\$8,584,802
18	2023	2,325,177	\$1,640,076	\$3,665,368	\$1,640,076	\$0.1778	\$19.18	\$413,488	\$225,412	\$1,001,177	\$9,585,979
19	2015	2,313,551	\$2,531,995	\$3,940,270	\$2,531,995	\$0.1814	\$19.57	\$419,649	\$229,920	\$1,882,427	\$11,468,406
20	2016	2,301,984	\$2,107,420	\$4,235,791	\$2,107,420	\$0.1850	\$19.96	\$425,902	\$234,518	\$1,447,000	\$12,915,406
21	2017	2,290,474	\$2,588,373	\$4,553,475	\$2,588,373	\$0.1887	\$20.36	\$432,247	\$239,209	\$1,916,917	\$14,832,323
22	2018	2,279,021	\$2,734,487	\$4,894,985	\$2,734,487	\$0.1925	\$20.76	\$438,688	\$243,993	\$2,051,806	\$16,884,129
23	2019	2,267,626	\$2,539,755	\$5,262,109	\$2,539,755	\$0.1963	\$21.18	\$445,224	\$248,873	\$1,845,658	\$18,729,787
24	2020	2,256,288	\$3,324,251	\$5,656,768	\$3,324,251	\$0.2003	\$21.60	\$451,858	\$253,850	\$2,618,543	\$21,348,330
25	2021	2,245,007	\$2,287,869	\$6,081,025	\$2,287,869	\$0.2043	\$22.04	\$458,591	\$258,927	\$1,570,351	\$22,918,681
26	2022	2,233,782	\$3,091,208	\$6,537,102	\$3,091,208	\$0.2084	\$22.48	\$465,424	\$264,106	\$2,361,679	\$25,280,360
27	2023	2,222,613	\$2,957,490	\$7,027,385	\$2,957,490	\$0.2125	\$22.93	\$472,359	\$269,388	\$2,215,744	\$27,496,103
28	2015	2,211,500	\$4,537,877	\$7,554,439	\$4,537,877	\$0.2168	\$23.38	\$479,397	\$274,775	\$3,783,704	\$31,279,808
29	2016	2,200,442	\$3,815,676	\$8,121,021	\$3,815,676	\$0.2211	\$23.85	\$486,540	\$280,271	\$3,048,865	\$34,328,673
30	2017	2,189,440	\$4,666,384	\$8,730,098	\$4,666,384	\$0.2255	\$24.33	\$493,789	\$285,876	\$3,886,718	\$38,215,391

⁷ Under schedule TOU-GS-1-RTP, RES-BCT credits generated vary as a function of yearly weather (how many warm days there are in a particular year). White Pine has modeled historical weather distributions to repeat in the same cycle in the future.

Annual Savings on Energy Costs from Solar and Storage – 7.5% Utility Escalation Assumed



Annual Savings Analysis – 7.5% Utility Escalation Assumed



Predicted Project Schedule

- **Contracting and Interconnection Application**
 - Initial Proposal Delivered – 2/7/2024
 - Updated Proposal with Isigenere Floats Delivered – 6/6/2024
 - Updated Proposal with Future Load Considerations Delivered – 11/1/2024
 - Updated Proposal with Modified Future Load Considerations & Contract Structure Delivered – 7/16/2025
 - Verbal Award (anticipated) – 8/12/2025
 - IR Submittal Work Start – 8/12/2025
 - IR Submittal – 9/1/2025
 - Contract Signing – 9/15/2025 (Shared Savings)
 - **Updated Proposal with ground-mounted Single-Axis Tracking (New Site) – 9/23/2026**
 - **New PPA Contract Signing – 12/30/2026**
- **Grandfathering Under the “One Big Beautiful Bill Act”**
 - **Updated Reimbursement Agreement & Term Sheet Signed – 10/30/2026**
 - Transformer Tied to Project – 12/31/2025
 - White Pine has already procured a transformer for this project to demonstrate start of construction prior to the solar ITC deadline. We will reassign this transformer to another project if we do not reach a signed agreement.
- **Tesla Megapack 2 Ordered – 5/15/2026**
- **SCE Study Process**
 - **Floating Solar Interconnection Cancelled – 8/26/2026**
 - **Ground-mounted Interconnection Application Submission – 11/15/2026**
 - **Study Results in Hand 4/15/2026**
- **Development**
 - Geotechnical Study – 4/30/2027 – 7/30/2027
 - Alta and Topo Survey – 4/30/2027 – 7/30/2027
 - CEQA Exemption – 4/30/2027 – 5/30/2027
- **Engineering, Procurement and Construction**
 - Solar Modules and Long-Lead Equipment Ordered – 6/30/2027
 - Detailed Design – 7/30/2026 - 9/30/2026
 - B&E Permits Applied – 9/30/2027
 - Mobilization and B&E Permits Received – 12/29/2027

Mechanical Completion – 5/30/2028

Plant Energization and Ribbon Cutting — 7/30/2028

Credit Allocations to Meters in RES-BCT Arrangement

Credit Allocation Summary	
Service Account ID	Approximate Credits (Yr 1)
New Load	\$248,992
8000487654	\$104,694
8004562575	\$79,143
8000012360	\$67,998
8000180211	\$31,073
8003144807	\$24,947
8002807147	\$18,847
8001365355	\$15,756
8000288013	\$13,349
8000822962	\$13,291
8001027889	\$10,643
8002302547	\$6,078
8005162993	\$6,048
8005052646	\$5,450
8000188396	\$3,960
8000319586	\$3,956
8003217839	\$3,713
8001028451	\$3,357
8000057617	\$1,874
8001690848	\$1,833
8001029552	\$1,750
8000419313	\$1,365
8002280350	\$1,319
8001684850	\$1,194
8001625936	\$1,172
8004359028	\$1,159
8003109375	\$844
8002769941	\$606
8003978081	\$547
8003017534	\$395
8001026930	\$285
8001077147	\$260
8000700418	\$122
8001221137	\$23
8001684572	\$11
8000820692	\$8
Total	\$676,060

Board Memorandum

October 13, 2026

To: General Manager

From: Terry Curson, District Engineer

Subject: Reservoir 4C – Alternative Siting Evaluation

Objective: Receive a presentation from Cannon Corp. on the findings and results of the 4C Tank geotechnical screening and siting alternatives study.

Action Required: No action is necessary; for information and discussion only.

Discussion: On February 24, 2026, the Board of Directors awarded a contract to Cannon Corp to prepare an analysis to evaluate geotechnical slope stability and siting study for the Reservoir 4C. The Geotechnical and siting technical memorandum is complete, and Cannon staff will provide an overview of the report. The presentation will also offer an opportunity for the Board to ask questions, discuss the project objectives and potential next steps.

Attachments:

- *Cannon 4C Tank Alternatives Evaluation Technical Memorandum*
- *Yeh and Assoc. Slope Stability Technical Memorandum (Due to document size, is available by request in electronic format)*

TECHNICAL MEMORANDUM

4C Tank Alternatives Evaluation

Camrosa Water District · Prepared by Cannon

To	District Engineer, Camrosa Water District
From	Cannon
Engineer	J. Eric Porkert, PE
Subject	4C Tank Alternatives Evaluation Technical Memorandum
Date	September 23, 2026

SUMMARY FOR THE BOARD AND MAINTENANCE STAFF

This section summarizes the report in plain language for the Board and Maintenance staff. It reaches the same conclusions as the sections that follow, without the engineering detail. The Executive Summary and Sections 1.0 through 8.0 contain the full technical analysis, prepared primarily for the District Engineer; Appendices A through C contain supporting detail referenced within those sections.

The 4C Tank is the water storage tank that serves part of the District, built in about 1967. It sits at the top of a steep slope roughly 400 feet high. Two separate geotechnical firms — specialists in soils and slope stability, working independently of Cannon — have now studied that slope five years apart. Both reached the same conclusion: it does not meet today's safety standards for building a new full-size tank in the same spot, or for reliably repairing the existing tank in place. That finding — not cost, and not convenience — is what drives the recommendation in this report.

The District asked whether the slope could simply be fixed. It was studied. Four approaches were evaluated: move the tank back from the edge, build a large earth buttress against the hillside, install deep piles, or chemically strengthen the ground. To meet the safety standard by setback alone, the tank would have to move about 230 feet back — which puts it on the far side of Presilla Road, off the property. The piles would need to be roughly 410 feet deep, and even then the slope would only just meet the earthquake standard, with nothing to spare. The geotechnical engineers concluded that none of these appears to be a workable or cost-effective fix. The cost of any of them would run into the tens of millions of dollars, which is far more than the difference between the options being compared. For that reason this report does not carry a repair cost for those options; it treats them as not feasible and says so.

Cannon compared nine ways the District could solve its storage and pressure needs at this location, from rebuilding on the same site, to a smaller tank on the same site, to moving away from a hillside tank altogether in favor of a pump-and-pressure system, to buying nearby land. Each was scored against the same factors: slope safety, downslope safety for neighboring homes, water system performance, cost, property needs, construction difficulty, environmental review, visual impact, and long-term maintenance. Because the slope is the controlling problem, slope safety carries the most weight.

The clearest path forward is Alternative 3: replacing the hillside tank with a pump-and-pressure-tank system. Because it does not put a large tank on the unstable slope, it takes the tank off the hillside altogether. The new water main that Alternative 3 requires runs through the setback zone shown on Figure 1, as the District's existing mains already do; the geotechnical engineer has confirmed that this is a pipeline design matter rather than a slope safety finding, and it is handled with flexible couplings, shut-off valves, leak detection and earthquake-resistant pipe. At about \$15.7 million it is also the lowest-cost option that carries a complete cost — though only just, because Alternative 5 comes in within about four percent, which at this stage of estimating is no difference at all. The recommendation does not rest on cost. Notably, this is the same direction the geotechnical engineer pointed to in 2021, when they suggested a pump station at a lower elevation as the less invasive approach.

Cannon recommends the District advance this alternative for detailed engineering, along with upgrades to the two pump stations it depends on.

The options, in order of how they scored:

Option	What it is	Cost	Status
Alt. 3	Pump-and-pressure system; no hillside tank	\$15.7 million	Recommended
Alt. 6a	Tall tank on the vacant lot to the east, built high enough to match today's water pressure	\$25.0 million	Backup option
Alt. 6b	Ordinary tank on the vacant lot to the east, with pumps to serve the higher homes	\$23.4 million	Backup option
Alt. 5	New tank on the property across the road	\$16.3 million	Backup option
Alt. 1b	Smaller tank on the current site	Not complete	Fails slope safety
Alt. 1a	Full-size replacement on the current site	Not complete	Fails slope safety
Alt. 2	Repair the current tank in place	Not complete	Fails slope safety
Alt. 4b	New tank on the vacant land next to a neighbor's house	Not complete	Fails slope safety
Alt. 4a	New tank where a neighbor's house now stands	Not complete	Fails slope safety

"Not complete" means the cost shown in Section 5.0 covers the tank and site work but not the slope repair, because no workable slope repair has been identified to price. Those options are not being compared on cost. All costs are in today's dollars; Section 5.0 also shows what each would cost if construction begins around 2029.

A word on where these costs come from. Every price in this report was checked in September 2026 against what similar work has actually bid for — mostly other California water agencies over the last three years. The figures went up when that was done, in some cases by half again. That is not the project getting more expensive; it is the estimate getting more refined. Section 5.1 records the source of every number, so the Board can see where each one came from. At this stage, before a site is chosen and before anything is designed, the right way to read these figures is as a range: roughly 20 to 30 percent below to 30 to 50 percent above what is shown.

Figure 2, in Section 4.0, shows all nine options on a single aerial photograph. It is the quickest way to see why the answer comes out as it does: everything on the uphill side of Presilla Road fails the slope safety check, and everything that passes is on the other side of the road.

The three backup options all pass the slope safety check, and all three sit on the north side of Presilla Road, where the ground is markedly better than on the south side. They differ in what they give up. All three hold a million gallons, the same as the tank the District has now. Alternative 6a is the only one that also matches today's water pressure, but it is a tall structure on a ridgeline and would be visible for some distance. Alternative 6b is an ordinary tank sitting lower down, which means a large share of the neighborhood would be served by pumps instead of by gravity. The two cost estimates are within about seven percent of each other, so the choice between them is about how the water gets

delivered, not about price. Both, however, now cost some \$7 to \$9 million more than the recommended option, and that gap is large enough to be real. Alternative 5 is the most conventional tank of the three — and the hardest to actually get, because it means buying an occupied home. The property is an attractive place to live, with north-facing views, and the same good ground that makes it a sound tank site is part of what makes it a desirable home. The District does not expect the owner to be willing to sell. It is also, on paper, the least expensive of the three backup options by a wide margin — roughly \$7 million below either option on the eastern lot. That figure should not be relied on. It assumes the District could buy the property at close to its listed value, and an owner who does not want to sell commands more than that. If the District had to compel the sale it would owe relocation costs on top, which are not included. The price shown is a floor, not an estimate. That is why Alternative 5 still ranks behind the two options on the vacant lot to the east, which sit on ground that is very nearly as good, cost a known amount, and require no one to give up a house.

Recommended next steps: advance detailed engineering and cost work on the pump system (Alternative 3), including the two pump station upgrades it depends on; continue evaluating the three backup options; confirm the eastern parcel is still available for purchase; and, if the Board wishes to keep Alternatives 1a or 1b open, authorize the focused soils investigation and independent review described in Section 8.0 — that is the defined cost of finding out whether those options can ever be built, and it is a far smaller commitment than the repair itself.

EXECUTIVE SUMMARY

This Technical Memorandum evaluates feasible alternatives for the existing 4C Tank, including hydropneumatic, alternate-site, ground tank and elevated tank concepts, to identify the most practical path forward. The controlling constraint is geotechnical feasibility at and around the existing site, where slope stability findings do not support a replacement configuration at that location.

Two independent geotechnical evaluations now support that conclusion. Oakridge Geoscience (2021) found a static factor of safety of 1.17 at the slope edge and 0.98 pseudostatic at the 5-centimeter movement threshold, and determined that a 230-foot setback would be required to reach a static factor of safety of 1.5 — a distance that places the facility across Presilla Road. Yeh and Associates (2026) independently estimated the required setback along the same section at approximately 221 feet, and found static factors of safety between 1.0 and 1.4 with estimated seismic displacements between 9.8 and 77.8 inches against a 2-inch tolerable threshold. Both firms evaluated mitigation and concluded that no approach appears feasible or cost-effective. Section 3.4 and Appendix C address this in detail.

Accordingly, Alternatives 1a, 1b, 2, 4a and 4b do not pass geotechnical screening. Their costs are presented in Section 5.0 for completeness but exclude slope mitigation, which has no defined scope and whose order of magnitude — tens of millions of dollars — exceeds the entire spread between the alternatives being compared. They are not advanced on cost grounds and should not be read as inexpensive.

Alternative 3, a hydropneumatic system that eliminates reliance on a hillside tank at the existing site, ranks first at a weighted score of 3.90 and carries the lowest complete

project cost at \$15,712,800. It ranks first under all four weighting scenarios tested in Section 6.4, including a scenario weighting cost at 25 percent. This is consistent with Oakridge's 2021 observation that an alternative water conveyance system at a lower elevation would likely be more cost-effective than the earthwork options they evaluated.

The opinion of probable cost has been rebuilt for this revision on benchmarked market rates, and Section 5.1 states the basis of estimate in full. Total project costs rise between 7 and 60 percent against the prior revision. The ranking of the four alternatives carrying complete costs is unchanged, but the separation is not: Alternative 3 and Alternative 5 now differ by 3.9 percent and are not distinguishable on cost. The recommendation does not rest on that difference. Cost carries 5 percent of the evaluation weight; Alternative 3 is recommended on Geotechnical Feasibility at 40 percent and Risk at 15 percent, neither of which depends on the estimate.

Three secondary alternatives pass geotechnical screening: Alternative 6a at 3.80, Alternative 6b at 3.70, and Alternative 5 at 3.65. All three are sized at 1 MG, matching the existing tank, so none reduces the District's storage. Alternative 6a is the only configuration that also achieves an operating high water level comparable to the existing 4C Tank, consistent with the District's stated preference, at the cost of visual prominence and the highest capital cost evaluated at \$24,951,900. Alternative 6b, within about seven percent of it on cost, converts a substantial portion of the service area to pumped service. Alternative 5 is the least expensive of the three but depends on acquiring an occupied residence that the District does not expect to be available. Alternative 5 offers conventional gravity operation on the most favorable ground of any site evaluated, but requires acquiring and demolishing an occupied residence that the District does not expect to be available. Its geotechnical advantage over the eastern parcel is marginal — both sites meet both criteria with margin — while its property obstacle is not. Alternative 5 is therefore ranked last of the three and carried forward as a contingency rather than as a preferred path.

Recent aerial imagery of the eastern parcel that Alternatives 6a and 6b depend upon suggests possible site activity. Confirmation of availability through parcel records review and direct owner contact should be prioritized.

Figure 1 (Section 3.2) reproduces the Yeh setback exhibit, and Figure 2 (Section 4.0) locates all nine alternatives on a single aerial photograph.

1.0 PURPOSE AND OBJECTIVES

Camrosa Water District requested that Cannon prepare this Technical Memorandum (TM) to evaluate feasible alternatives for the existing 4C Tank and to support planning-level decision-making regarding future improvements. The TM provides a comparative screening of alternatives, identifies key risks and constraints, and establishes a technical basis for determining which concepts should advance for additional investigation, environmental review, or preliminary design.

The existing 4C site contains an approximately 75-foot-diameter, one-million-gallon steel reservoir constructed in about 1967, together with existing pumps, electrical equipment, a generator, and communications facilities. The pad sits at approximately elevation 1,045 to 1,046 feet, with a high water level of approximately 1,078 feet. The original replacement concept contemplated a new above-grade one-million-gallon welded steel

reservoir west of the existing tank, together with associated piping, pavement, and replacement of existing pumps, pipes, and vaults.

The geotechnical design report identified the site as bordered on the south by an approximately 400-foot-high descending slope, inclined at about 1.25 horizontal to 1 vertical and locally steeper, with evidence of erosion and slope instability. That report noted that a formal slope stability evaluation consistent with CGS Special Publication 117A and County of Ventura requirements was not within the original authorized scope. A slope stability evaluation was subsequently performed by Oakridge Geoscience (August 16, 2021) specifically to assess the descending slope south of the existing and proposed tank pad.

Oakridge concluded that the analyzed reservoir location did not satisfy the current static slope stability criterion of FS 1.5, returning 1.17 at the slope edge and 1.19 at the reservoir edge, and was slightly below the pseudostatic FS 1.0 criterion for the 5-centimeter movement threshold at 0.98. The evaluation further found that common mitigation approaches — setback, large grading buttresses, deep piles, and ground improvement — did not appear to provide a practical or cost-effective solution for the analyzed configuration. Oakridge specifically noted that an alternative water conveyance system at a lower elevation could represent a less invasive approach, subject to further civil evaluation. That observation anticipates what is now Alternative 3.

This challenge is further underscored by Assembly Bill 367 (Bennett), Chapter 690 of the Statutes of 2025, which added Chapter 7, commencing with Section 7080, to Division 4 of the Water Code. The statute applies specifically to water suppliers in the County of Ventura serving more than 20 residential dwellings within a designated high or very high fire hazard severity zone, and requires backup energy sufficient to operate critical wells and water pumps for at least 24 hours for fire suppression purposes. Compliance is required beginning July 1, 2027. AB 367 does not dictate the design solution evaluated here, but it establishes a standard that any pumped alternative must meet and a date by which the District's existing facilities must meet it. Section 7.2 addresses the relationship between AB 367 and the pumped alternatives directly.

Accordingly, this TM was prepared to achieve the following objectives:

- Define the alternatives under consideration.
- Establish a consistent screening methodology.
- Identify key opportunities, constraints, and implementation risks associated with each alternative.
- Compare the alternatives using a common set of criteria.
- Support identification of the alternatives that should be carried forward for further investigation, environmental review, and preliminary design.

This memorandum is a decision-support document. It does not replace future hydraulic analysis, environmental documentation, property coordination, or design development. It provides the District with a transparent planning-level framework for understanding the relative merits and limitations of the alternatives in light of the geotechnical constraints identified for the existing 4C site.

2.0 EVALUATION METHODOLOGY

Each alternative was evaluated using a structured, matrix-based screening process intended to support transparent, planning-level comparison. A consistent numerical scale from 1 through 5 was used for each criterion, where 5 represents the most favorable condition and 1 the least favorable. Scoring is based on currently available information, known site conditions, professional engineering judgment, and the anticipated level of complexity or risk associated with implementation.

Score	Definition
5	Most favorable; minimal constraints and comparatively strong feasibility.
4	Favorable; feasible with manageable constraints.
3	Moderate or conditional; feasible but dependent on additional study or resolution of notable constraints.
2	Less favorable; significant challenges or uncertainty are present.
1	Least favorable; major implementation barrier, severe uncertainty, or low practicality at a planning level.

Scoring definitions applied uniformly across all criteria.

The weighted score is a comparison aid, not a selection mechanism. Geotechnical Feasibility is scored as a binary determination rather than a graduated judgment, for the reasons set out in Section 3.3, and no alternative that fails that determination is recommended for advancement regardless of its total score.

3.0 EVALUATION CRITERIA AND WEIGHTING

Ten criteria were applied. Weighting reflects the District's decision context at this site, where slope stability is the controlling constraint. The rationale for the weighting is given in Appendix A.

Category	Basis of Evaluation	Weight
Geotechnical Feasibility	Binary pass/fail determination of whether the alternative meets applicable static slope stability ($FS \geq 1.5$) and seismic displacement (≤ 2 in) code criteria, per Table 1; scored 4 (pass) if both criteria are met, 2 (fail) if either is not met — a narrowed band chosen to avoid an abrupt full-scale swing from a marginal, screening-level result.	40%
Risk	Downslope life-safety risk associated with a potential failure of the alternative's tank, scored from Table 1's estimated seismic slope displacement (lower displacement = lower downslope risk).	15%
Hydraulic / Operations	Storage adequacy, pressure support, system integration, and operational performance.	10%
Cost	Relative planning-level project cost per Section 5.0. An alternative whose stated cost excludes unquantified slope mitigation cannot support a favorable score on this criterion; see Section 5.4.	5%
Permitting / CEQA	Relative environmental review burden, permitting complexity, and public or regulatory sensitivity.	5%
Visual / Aesthetic Impact	Relative visibility of the facility, visual prominence, compatibility with surrounding land uses, and potential for public concern or opposition.	5%

Category	Basis of Evaluation	Weight
Property Constraints	Need for property acquisition, site control, access rights, and dependence on third parties, including uncertainty associated with homeowner willingness to sell, potential need to offer compensation above market value, and the risk that otherwise suitable sites may not be available.	5%
Constructability	Construction access, staging, phasing complexity, and practicality of implementation.	5%
O&M / Lifecycle	Long-term reliability, maintenance demand, and energy use.	5%
Schedule	Relative implementation uncertainty and likelihood of delay due to unresolved issues.	5%

Criteria and weighting. Section 6.4 tests the sensitivity of the ranking to these weights.

3.2 Geotechnical Screening Results (Yeh and Associates, 2026)

Yeh and Associates performed screening-level static and pseudostatic slope stability analyses along six subsurface profiles corresponding to the alternative sites, using SLIDE 7.0 with seismic displacement estimated by the methods of Bray and Macedo (2019). Analyses were performed in general accordance with the California Building Code, CGS Special Publication 117A, and local agency practice for critical facilities. Slopes are considered stable under static loads at a factor of safety of 1.5 or greater; tolerable seismic displacement is 2 inches for slopes supporting structures and foundations.

Alternative	Subsurface Profile	Static FOS Range	Seismic Yield Coeff., k_y	Estimated Seismic Displacement (in)
1a	Section A-A'	1.0 – 1.2	0.01	77.8
4b	Section B-B'	1.1 – 1.3	0.06	29.4
4a	Section C-C'	1.2 – 1.4	0.08	15.7
1b, 2	Section D-D'	1.2 – 1.4	0.11	9.8
5	Section E-E'	2.4 – 2.7	0.38	1.5
6a, 6b	Section F-F'	2.1 – 2.4	0.35	1.4
3	N/A — no hillside tank structure. The Alternative 3 alignment lies within the approximate setback; slope stability does not govern buried pipeline design at that distance (Section 3.5). No site-specific slope stability analysis required.	—	—	—

Table 1 – Yeh and Associates (2026) Slope Stability Screening Results. Slope stability results for Alternatives 1a, 1b and 2 are controlled by the most severe condition among Cross Sections A-A', C-C' and D-D'.

Alternative numbering. The Yeh memorandum evaluates Alternatives 1a through 5b under the numbering current when it was issued. Two changes have since been made. Alternative 5a is now Alternative 5, because the sub-option it was distinguished from no longer exists; it remains the north parcel that Yeh analyzed as Section E-E'. Alternatives 6a and 6b occupy the eastern parcel that Yeh analyzed as Section F-F', previously designated Alternative 5b. Their geotechnical results are those of Sections E-E' and F-F' as shown above. Yeh has been asked to reissue the memorandum with the current numbering.

Yeh's results are unambiguous on the two groups. Alternatives located on the north side of Presilla Road — Sections E-E' and F-F' — meet both the static factor of safety and the tolerable seismic displacement criteria without mitigation. Alternatives on the south side, at and adjacent to the existing pad, return static factors of safety between 1.0 and 1.4 and estimated seismic displacements between 9.8 and 77.8 inches, exceeding the 2-inch criterion by factors of five to thirty-nine. Yeh states that additional feasibility analyses for the south-side alternatives "will require ground improvement, deep foundations, walls, or other terraced structural solutions and setbacks," and that "those improvements may not be adequate to meeting code criteria for slope stability."

Yeh issued an approximate setback exhibit with the September 2026 memorandum showing the distance from the top of slope at which a static factor of safety of 1.5 is achieved: approximately 221 feet along Section A-A' (Alternatives 1a, 1b and 2), approximately 186 feet along Section B-B' (Alternative 4b), and approximately 129 feet along Section C-C' (Alternative 4a). The controlling setback line falls north of Presilla Road, placing the existing tank pad and both Alternative 4 sites entirely within the required setback.

Table 2, in Appendix B, presents Yeh's geologic hazard scoring across four sub-criteria together with supporting geotechnical detail.



Figure 1 – Approximate Setback Required for a Static Factor of Safety of 1.5 (Yeh and Associates, September 11, 2026). The black dashed line is the controlling setback, derived from Section A-A'. It falls north of Presilla Road, placing the existing 4C tank pad and both Alternative 4 sites entirely within the required setback.

Figure 1 is the clearest single statement of the constraint. The setback needed to reach a static factor of safety of 1.5 does not fall within the existing property, or within either adjacent parcel on the south side of Presilla Road. It falls on the far side of a public road. No arrangement of a tank on the south side places the structure outside that line, which is why the District's question of whether a smaller or repositioned tank could be made to work is answered in the negative for every south-side alternative.

3.3 Regulatory Authority and Basis for Geotechnical Screening

Geotechnical Feasibility is scored as a binary pass/fail rather than on a graduated scale. The basis for that approach is set out below.

California Government Code section 53091(d) and (e) exempts a water agency's facilities for the production, storage, or transmission of water from city and county building and zoning ordinances. On that basis it is likely that no outside building department permit or plan check applies to a District storage facility at this location. The District's counsel should confirm the application of that exemption to this project.

That exemption changes who reviews the design; it does not change what the design must achieve. Title 24 applies statewide and adopts ASCE 7 Chapter 15 and AWWA D100 and D110 by reference. Where there is no building department performing plan check, the District is its own reviewing authority, and the engineering demands on the structure are unchanged.

The Alquist-Priolo Earthquake Fault Zoning Act restricts structures for human occupancy. A water storage tank is generally not such a structure, so a mapped fault zone would not automatically prohibit a tank. Yeh confirms that the existing and alternative sites lie outside the designated Simi-Santa Rosa A-P fault zone and that no special fault-setback mitigation is anticipated. This is an occupancy classification, not a relaxation of design demands.

Alternatives that did not meet the criteria were scored as not feasible, rather than as poor but buildable. Reconsidering any of them would require a site-specific hazard evaluation, a stated performance objective, performance-based or alternative-means design, and independent peer review — or geotechnical mitigation whose cost is not carried in Section 5.0 and whose magnitude is addressed in Section 3.4 and Appendix C.

The District may accept risk to its own assets. It cannot unilaterally accept risk borne by others — downslope life safety, adjacent private property, and public rights-of-way — and it cannot waive compliance with the applicable standards. Any residual risk the District elects to accept should be documented in the record at the time of approval. Grant and loan programs, and insurance provisions, commonly carry code-compliance conditions that would apply independently.

3.4 Slope Mitigation — Evaluated and Not Carried

The District's review asked, reasonably, whether the geotechnical constraint can be engineered away. It has been examined twice.

Oakridge Geoscience (2021) evaluated four mitigation approaches on Cross Section A-A' at the existing pad and reported the following:

Oakridge Run	Result	Meaning
1 — Static, baseline	FS 1.17	Below the 1.5 criterion at the slope edge.
2 — Static, at reservoir edge (40 ft setback)	FS 1.19	Below criterion at the tank as sited.
3 — Static, setback required for FS 1.5	230 ft	Places the facility approximately 30 feet north of Presilla Road — off the property.
4 / 5 — Pseudostatic, 5 cm threshold	FS 0.98	Below the 1.0 requirement for foundations.
8 — Static, with 400-ft piles	FS 1.50	Piles achieve the static criterion.
9 — Pseudostatic with piles, 5 cm threshold	FS 1.00	At the requirement, with no margin.

Oakridge Geoscience (2021), Table 2. The critical static FS 1.5 failure surface lies approximately 180 feet below the pad; with the customary 1.3 factor, pile length is approximately 410 feet.

Run 9 is the finding that closes the question. With piles approximately 410 feet deep installed, the pseudostatic factor of safety at the 5-centimeter movement threshold is 1.00 — at the requirement, with nothing in reserve. A deep foundation program of that magnitude would purchase static compliance and marginal seismic compliance. This is Yeh's 2026 statement that such improvements "may not be adequate to meeting code criteria" expressed as a specific number, by the District's prior geotechnical consultant, five years earlier.

Oakridge reached the same conclusion on each approach it examined. Setback: "does not appear to be a feasible option." Grading buttress: "does not appear to be a feasible option." Piles: "extremely challenging and very costly (possibly millions of dollars)... does not appear to be a feasible option." Ground improvement: "millions of dollars or possibly much higher... does not appear to be a feasible option." Their summary finding was that "there does not appear to be a cost-effective mitigation that can be implemented for the site."

The two evaluations agree independently on the controlling geometry. Oakridge's required setback for a static factor of safety of 1.5 is 230 feet, landing about 30 feet north of Presilla Road; Yeh's, derived five years later with different software, is approximately 221 feet along the same section, with the exhibit line likewise north of the road.

Cost treatment. No mitigation cost is carried in Section 5.0 for the alternatives that did not pass screening. An opinion of probable cost prices a defined scope, and no defined scope exists: Oakridge described concepts rather than designs, no quantity basis has been developed, and neither firm has demonstrated that any approach achieves both criteria. Appendix C derives the order of magnitude from the quantities Oakridge described — tens of millions of dollars for any of the three constructed approaches — solely to establish that the magnitude exceeds the entire spread between the alternatives being compared. Those figures are screening indications and are not opinions of probable construction cost.

On monitoring in lieu of mitigation. Oakridge noted that the District is self-governing and may elect to construct and accept a higher potential for damage, and in that event

recommended an annual survey monitoring program — four permanent markers around the reservoir foundation and four along the top of slope, read after each rainy season and following heavy rainfall or seismic events. Oakridge stated the purpose of that program as identifying movement "early enough to provide shallow slope mitigations." Monitoring is therefore early warning against surficial failure. It is not mitigation of the deep-seated static or seismic condition, and it does not alter the screening result.

3.5 Buried Pipelines Within the Approximate Setback

The approximate setback shown on Figure 1 runs along the north side of Presilla Road for its full length. The existing 4C distribution mains lie within it, as does the new main proposed under Alternative 3 and the connecting piping required by every other alternative. The question this raises — whether a buried, pressurized main within the zone should be expected to be damaged — was put to Yeh and Associates and is answered below.

Two points govern how the exhibit should be read. **First, the setback is a screening-level product.** It was developed from limited subsurface data and broad assumptions, for the purpose of comparing candidate sites against one another. Its true position in the field may lie somewhat farther from, or somewhat nearer to, the slope than plotted. **Second, the setback is drawn to a static factor of safety of 1.5, which is the Code threshold for structures. It is not the threshold for movement.** Slope movement generally initiates at a factor of safety at or below 1.0, and creep movement in the range of 1.1 to 1.2. A pipeline's position inside the line therefore does not signify that the pipeline is expected to be damaged.

Yeh and Associates advise that slope stability would not ordinarily factor into the design of a pipe this far from the slope and buried. On the question of whether a break in such a main is a credible trigger for slope movement, Yeh advise that an engineered answer would require additional data and more detailed analysis, but that at this distance from the slope it would take several days or more of complete infiltration from an undetected break before it became a credible trigger.

That is a detection-and-isolation problem, and it is addressed by design rather than by setback. Yeh recommend flexible couplings, shut-off valves and leak detection on mains within the zone. Cannon concurs, and recommends in addition that seismic and earthquake-resistant ductile iron pipe (ERDIP) be used through the area where landsliding may occur. The following measures are accordingly carried as design requirements for water mains within the mapped setback, under any alternative:

- Flexible couplings at anticipated shear planes and at transitions in pipe type, bedding or restraint. Recommended by Yeh and Associates.
- Shut-off valves on both sides of the affected reach, so that a break can be isolated promptly and the reach removed from service. Recommended by Yeh and Associates.
- Leak detection on the reach, so that a break is identified in hours rather than in days. Recommended by Yeh and Associates. This is the measure that answers the infiltration question directly, because the exposure Yeh describe depends on a break going undetected.
- Seismic and earthquake-resistant ductile iron pipe (ERDIP) — U.S. Pipe TR-XTREME or equal — through the area where landsliding may occur. Recommended by Cannon on the strength of Yeh's findings; Yeh did not specify a pipe material.

With these measures carried, no site-specific slope stability analysis is required for the Alternative 3 alignment, and the alternative carries no geotechnical rating in Table 1 on that basis. The measures apply equally to the District's existing mains in Presilla Road and should be incorporated whenever those mains are replaced or rehabilitated, independent of which alternative is advanced.

Cost. The cost of these measures is not included in the unit rates carried in Section 5.0. The Alternative 3 pipeline is priced at a benchmarked rate for conventional restrained-joint ductile iron pipe, which does not carry ERDIP, additional shut-off valves or leak detection. The affected reach has not been delineated, so no quantity basis exists and no allowance has been added. Table 6 records what is required to close the item. The magnitude is not expected to alter the comparison between alternatives, because every alternative requires piping within the same zone.

4.0 ALTERNATIVES EVALUATED

Nine alternatives are evaluated. The existing-site replacement concept is divided into Alternatives 1a and 1b so that a full-capacity replacement can be compared separately from a reduced-footprint concept at a lower operating elevation. The eastern-parcel concept previously designated Alternative 5b is likewise divided into Alternatives 6a and 6b, in response to the District's comment that the two configurations should be scored separately because their costs, hydraulics and operating requirements differ substantially.

Withdrawal of Alternative 5b. Alternative 5b carried two configurations within a single score: a forebay tank with hydropneumatic pump station, and an elevated tank matching the existing high water level. Those configurations differ by roughly \$4 million in capital cost, differ fundamentally in hydraulic performance, and differ sharply in visual impact. Scoring them together obscured both. Alternative 5b is therefore withdrawn and replaced by Alternatives 6a and 6b, which occupy the same parcel and inherit its geotechnical result.

Figure 2 locates all nine alternatives on a single aerial photograph. It is worth reviewing before the individual descriptions that follow, because the geography does much of the explaining: the alternatives that fail geotechnical screening sit on the south side of Presilla Road above the descending slope, while every alternative that passes sits on the north side.

4C Tank Alternatives Evaluation Technical Memorandum Exhibit



Figure 2 – Alternatives Location Map (Cannon, September 15, 2026). Scale bar 500 feet. A full-size copy accompanies this memorandum.

Reading Figure 2. Alternatives 1a, 1b and 2 occupy the existing 4C Tank pad. Alternatives 4a and 4b occupy the residential parcel immediately west of it. All five are south of Presilla Road, above the approximately 400-foot descending slope, and all five fail the screening described in Section 3.2. Alternative 5 is the residential parcel north of the road opposite the existing site. Alternatives 6a and 6b share the vacant eastern parcel approximately 700 feet further east, also north of the road. The dashed line running the length of Presilla Road is the new main and pump station work under Alternative 3.

Two notes on the annotation. The Alternative 6a callout reads “Existing Site – 80 feet HWL.” The 80 feet is the height to overflow required for the elevated tank to reach the high water level of the existing 4C Tank, approximately elevation 1,078; the tank itself is on the eastern parcel, not on the existing site. Alternative 6b is annotated in two places — the callout naming it, and the “Lower HWL Tank with Hydro-Pneumatic Pump Station – Closed Zone” note describing its configuration. Both alternatives are sized at 1 million gallons, as set out below.

Alternative 1a — In-Kind Replacement Tank at the Existing 4C Tank Site

Replacement of the existing 4C Tank with a new ground-level tank of approximately the same storage capacity and generally the same operating water levels, located directly adjacent to the existing tank on a cleared pad. The intent is to preserve current storage function, hydraulic grade, and service characteristics as closely as practical while replacing aging infrastructure with a facility designed to current standards.

Its principal benefit is that it most closely maintains the District's existing storage and operating conditions, and therefore provides the strongest hydraulic and operational continuity of any alternative. If feasible, it would maintain storage capacity, pressure support, and fire-flow performance with limited system-wide operational change.

Its controlling constraint is the geotechnical condition of the existing site. Yeh's Section A-A' returns a static factor of safety of 1.0 to 1.2 and approximately 78 inches of estimated seismic displacement — the least favorable result of any alternative evaluated, and thirty-nine times the tolerable threshold. Achieving a static factor of safety of 1.5 by setback would require relocating the facility approximately 221 to 230 feet from the top of slope, which places it across Presilla Road. Constructability is additionally moderate because the site must accommodate demolition, construction access, staging, and service transition while the existing tank remains in service.

Alternative 1b — 250,000-Gallon Tank at the Northeast Corner of the Existing 4C Tank Site

Construction of a smaller, approximately 250,000-gallon storage tank at the northeast corner of the existing 4C property at a reduced high water level. Compared with in-kind replacement, this option reduces tank size, footprint, and grading demand.

Its advantage is that the smaller tank and modified location improve constructability and reduce loading relative to a full replacement, and it avoids offsite property acquisition. Its estimated seismic displacement of approximately 9.8 inches, while still well above the tolerable threshold, is materially lower than Alternative 1a's.

The trade-off is substantially less storage than the existing 4C Tank and a reduced high water level, which would increase the number of customers relying on hydropneumatic service. Yeh's Section D-D' nonetheless returns a static factor of safety of 1.2 to 1.4 and seismic displacement approximately five times the tolerable threshold; the reduced footprint does not bring the site within criteria. The District's review asked whether a smaller tank could be sited outside the required setback; the setback exhibit issued with the September 2026 Yeh memorandum shows that it cannot.

Alternative 2 — Retrofit Existing 4C Tank with Slope Stability Remediation

Continued use of the existing 4C Tank through retrofit to AWWA D-100 together with slope stability remediation, monitoring, or operational restrictions.

Its principal advantage is that it avoids offsite property acquisition and retains the existing asset in place. Its constraint is that it depends entirely on the same geotechnical condition that prompted this study, and it shares Section D-D' with Alternative 1b. Even if the structural retrofit were successful, the alternative would remain a less robust long-term solution because of ongoing monitoring obligations, residual risk, operational limitations, and continued reliance on an asset approaching sixty years of service.

The District asked whether lowering the operating water level, and therefore the load on the pad, would improve the analysis. It would not materially. The surcharge applied in both the Oakridge and Yeh analyses is 2,000 pounds per square foot over a pad roughly 200 feet wide, while the controlling failure surfaces are deep-seated and pass through a slope approximately 400 feet high. Reducing pad surcharge has a minor influence on a

failure mechanism of that scale; it does not change the static factor of safety or the estimated seismic displacement enough to bring either within criteria.

Alternative 3 — Abandon Existing 4C Tank and Implement Hydropneumatic System

Abandonment of the existing 4C Tank and implementation of a hydropneumatic pumping system utilizing lower pressure zones in lieu of replacement hillside storage. The alternative includes a new pump station at the Tank 3C site, a new hydropneumatic pump station at the Tank 5C site connected to a new closed 4C zone, a new 4C hydropneumatic pumping system serving the upper zone, standby generators, and approximately 5,280 feet of new main.

Its strongest attributes are geotechnical feasibility and implementation simplicity. Because it does not depend on a large hillside storage structure, it avoids the site stability and foundation risks that control every tank-based alternative at the existing site. Its new main lies within the approximate setback along Presilla Road, as do the District's existing mains and the connecting piping required by every other alternative; Yeh and Associates advise that slope stability does not govern buried pipeline design at that distance, subject to the measures set out in Section 3.5. It avoids offsite property acquisition entirely. Removing the existing tank also removes its surcharge from the pad, which modestly improves the condition of the slope rather than adding to it.

Its limitation is that it changes the operating approach of the system. Hydropneumatic facilities bring greater dependence on mechanical and electrical equipment, increased energy use, and higher long-term operations and maintenance demand than gravity storage. This alternative provides less equivalent storage redundancy than a full tank replacement and scores lowest of any alternative on the O&M and lifecycle criterion.

Alternative 3 would be supplied by Pump Stations 3 and 5. Available storage within the lower pressure zone provides emergency and fire flow capacity. Because the alternative relies on those stations to deliver pressure and flow in place of gravity storage, their existing capacity must be evaluated in detail, and both would require upgrade to provide the additional pumping capacity needed to serve the system reliably, including fire flow demand. Pump Station 5 currently has a single pump and no emergency standby generator. Those upgrades are carried in the cost estimate in Section 5.0.

The hydropneumatic facilities and associated infrastructure would likely be located within the existing 4C Tank site footprint, potentially near the front of the property along the fence line. Portions of the site may therefore remain subject to the slope conditions identified for the existing reservoir, depending on final siting, grading and structural loads. The risk is substantially lower than for a full tank structure — the loads and consequences are of a different order — but the alternative still requires focused geotechnical review of the facility layout during design.

Alternatives 4a and 4b — Offsite Residential Parcels Adjacent to the Existing Site

The 4C Tank site is bounded by residential properties to both east and west along Presilla Road. These alternatives address the parcel directly west, identified as 11736 Presilla Road, which has an approximate ground elevation of 1,043 to 1,049 feet based on publicly available mapping. That range is generally comparable to the existing 4C pad,

indicating hydraulic compatibility with a tank-based solution without significant adjustment to operating grade. Publicly available real estate information indicates an approximate property value of \$1,860,000, with approximately \$1,710,000 associated with the developed portion containing the residence (Alternative 4a) and approximately \$150,000 associated with the undeveloped portion to the east (Alternative 4b); the estimate carried in Section 5.0 for Alternative 4b reflects the broader acquisition area required.

Basis of property values. Property values presented throughout this memorandum are planning-level indicators derived from publicly available listing information. They are not appraised values. For any alternative requiring acquisition of an occupied residence, the eventual cost would be established by appraisal and would additionally include relocation assistance and benefits under the Uniform Relocation Assistance and Real Property Acquisition Policies Act, together with the possibility of compensation above market value or condemnation proceedings. Those costs are not carried in Section 5.0 and would be additive.

Implementation of both alternatives depends on the willingness of the property owner to participate. All properties on the south side of Presilla Road, including the 4C site, are above the same approximately 400-foot descending slope at a gradient of about 76 percent.

Both alternatives are located closer to the descending slope than the existing tank. Yeh's results confirm the consequence: Section B-B' (Alternative 4b) returns a static factor of safety of 1.1 to 1.3 with approximately 29 inches of seismic displacement, and Section C-C' (Alternative 4a) returns 1.2 to 1.4 with approximately 16 inches. Neither provides a meaningful reduction in slope-related risk relative to the existing site.

Alternative 4a — New Tank at Existing Residential Structure Location

Construction of a new tank at the location of the existing residence, assuming parcel acquisition and removal of the structure. From a strictly engineering standpoint the site could provide a workable tank location if geometry, access and geotechnical conditions were acceptable. Its principal drawback is the combined level of property, permitting, slope-adjacency and community sensitivity risk. Acquisition and demolition of an occupied residence, visual and neighborhood impacts, and added CEQA complexity substantially reduce its attractiveness at a planning level, and the geotechnical result does not improve on the existing site.

Alternative 4b — New Tank on Land Adjacent to the Residence

Construction of a new tank on land adjacent to the existing residence rather than at the structure location, reducing some direct impacts associated with removal of the residence. It requires a retaining wall and a slough wall not needed at the other sites. It may be more implementable than Alternative 4a, but it returns the least favorable static factor of safety of any Alternative 4 or 5 site and the second-highest estimated seismic displacement of any alternative evaluated.

Alternative 5 — Adjacent North Parcel (Across Presilla Road)

Alternative 5 evaluates a residential parcel located immediately north of the existing 4C reservoir site across Presilla Road. The primary parcel considered is assumed to be 11789

Presilla Road, which has an approximate ground elevation of 1,037 to 1,039 feet, or roughly 5 to 8 feet below the existing 4C pad. The property is currently listed at approximately \$2.52 million. Property values presented are planning-level indicators derived from publicly available information and should not be interpreted as appraised values.

Numbering. This alternative was designated 5a in prior revisions, when it was one of two sub-options under a broader Alternative 5. The other sub-option, 5b, has been withdrawn and replaced by Alternatives 6a and 6b. With only one alternative remaining in the series it is now simply Alternative 5.

Additional nearby parcels along the north side of Presilla Road were also reviewed to understand the broader siting opportunity within this sub-area: 11937 Presilla Road, elevation approximately 1,024 feet and estimated value approximately \$1.59 million; 11771 Presilla Road, elevation approximately 1,031 feet and estimated value approximately \$2.40 million; and 11685 Presilla Road, elevation approximately 1,029 feet and estimated value approximately \$1.77 million.

The engineering case for this site is strong. Yeh's Section E-E' returns a static factor of safety of 2.4 to 2.7 and approximately 1.5 inches of estimated seismic displacement — the most favorable static result of any alternative evaluated. The slopes descending to the north are on the order of 3H:1V and flatter, against roughly 1.25H:1V on the south side, and the elevation deficit relative to the existing pad is small enough that near-conventional gravity operation is preserved. As a conventional ground tank at near-existing operating elevation, it would perform well hydraulically and require nothing unusual to build.

The obstacle is the property, and it is a serious one. This alternative requires the District to acquire and demolish an occupied residence. The parcel is an attractive, well-sited property with north-facing views, and the same favorable geology that makes it a good tank site is part of what makes it a desirable place to live. The District's judgment is that the owner is very unlikely to be willing to sell at any reasonable price. That is a different situation from the ordinary acquisition risk carried by other alternatives: Alternatives 6a and 6b depend on a vacant parcel, and Alternative 3 requires no acquisition at all.

Two consequences follow for the evaluation. First, the acquisition figure carried in Section 5.0 is a listing-derived indicator and is the number in this memorandum most likely to be exceeded. Securing an unwilling seller would require compensation above market value, and if the District proceeded to condemnation it would additionally incur relocation assistance and benefits under the Uniform Act, legal costs, and a multi-year process — none of which is carried in the estimate. Second, the schedule is not merely uncertain but indeterminate: if the owner declines, the alternative does not proceed on any timeline.

It is also worth being clear about what the favorable geology does and does not buy. The north side of Presilla Road is materially better ground than the south side, and that is why Alternative 5 passes the screening that Alternatives 1a, 1b, 2, 4a and 4b fail. But that advantage is not unique to this parcel. The eastern parcel carrying Alternatives 6a and 6b sits on the same side of the road and also meets both criteria, at a static factor of safety of 2.1 to 2.4 and 1.4 inches of displacement. The difference between the two sites on geotechnical grounds is marginal — both pass, with margin — while the difference on

property is the difference between a vacant lot at \$541,000 and an occupied home at \$2.52 million that the owner does not wish to sell. Alternative 5 therefore pays a very large property premium, and accepts a transaction the District cannot compel on ordinary terms, to obtain a geotechnical margin it can already have elsewhere.

Alternative 5 remains a viable alternative and is carried forward for that reason. It ranks fourth of the nine evaluated and last among the four that pass geotechnical screening, on property and schedule grounds rather than on any engineering shortcoming of the site itself.

Alternatives 6a and 6b — Eastern Vacant Parcel

Alternatives 6a and 6b evaluate a triangular vacant parcel located approximately 700 feet east of the existing 4C site along Presilla Road, assumed to be 11947 Presilla Road, across from the residence at 11900 Presilla Road. The parcel has an approximate ground elevation of 998 to 999 feet and an estimated value of approximately \$541,000, and carries no existing structure. Yeh's Section F-F' returns a static factor of safety of 2.1 to 2.4 and approximately 1.4 inches of estimated seismic displacement — the lowest displacement of any alternative evaluated — meeting both criteria without mitigation.

The parcel sits approximately 48 feet below the existing 4C pad. That elevation deficit is the defining difference between the two alternatives, and they resolve it in opposite directions: Alternative 6a builds upward to preserve the existing hydraulic grade, while Alternative 6b accepts a lower grade and makes up the difference with pumping.

Both alternatives are sized at 1 million gallons, matching the existing 4C Tank.

Neither reduces the District's storage. The parcel is a triangular graded pad of roughly 200 by 125 feet; a 1 MG ground tank at 32 feet requires approximately 75 feet of diameter, the same as the existing reservoir, which the pad accommodates with room for ringwall and access. Final layout, including setback from the graded edges, should be confirmed during design. Carrying both at the same volume makes the comparison between them a clean one: they differ in hydraulic grade, and in what that grade costs, not in how much water they hold.

Both alternatives include a new hydropneumatic pump station. It is important to the comparison that this station is not new operating burden created by moving the tank. The existing 4C hydropneumatic station is an aging asset that the original 4C Tank project was already going to replace; the station carried in Alternatives 6a and 6b replaces it.

Recent aerial drone imagery of the parcel indicates potential grading, staging, or other site activity that may suggest development is planned. This has not been confirmed through site investigation, title or parcel records review, or owner contact. Because Alternatives 6a and 6b are among the District's secondary alternatives, confirmation of availability should be prioritized before either is advanced.

Alternative 6a — 1 MG Elevated Tank, High Water Level Matched to Existing

An elevated tank sized at 1 million gallons with its high water level set to match the existing 4C Tank at approximately elevation 1,078 feet. From a ringwall at approximately 998 feet, this requires a structure of roughly 80 feet to overflow — a pedestal or composite elevated tank rather than a ground tank on a raised pad.

Alternative 6a is the only alternative evaluated that preserves the District's present operation completely. Storage volume matches the existing tank, the high water level matches it, service pressures and gravity coverage would be as they are today, and no customer would transition from gravity to pumped service. That is what the District identified as its operating preference, and this is the only configuration that delivers it. It earns the highest hydraulic and operational score of any alternative for that reason.

Its drawbacks are visual prominence and cost. A structure approximately 80 feet to overflow, holding a million gallons, would be visible for a considerable distance along a residential ridgeline, and the District's own review identified visibility as this configuration's limitation. CEQA documentation and public response should both be expected to be more demanding than for a ground tank at the same location. At \$24,951,900 it is the most expensive alternative evaluated — though only about seven percent above Alternative 6b, which at this level of definition is not a meaningful separation. Both, however, stand some \$9.2 million and \$7.7 million respectively above Alternative 3, a gap that is real at this level of definition. The elevated tank allowance of \$8,500,000 is the driver and is the widest single uncertainty in the estimate; see Table 6.

Alternative 6b — 1 MG Ground Tank, Lower High Water Level

A conventional 1 MG ground tank on the same parcel: a ringwall foundation at approximately elevation 998 feet with a 32-foot tank, producing a high water level of approximately 1,030 feet. Gravity service would extend to residential pads at approximately elevation 930 feet, roughly 100 feet below the water surface. Pads above approximately elevation 930 feet would be served from the new hydropneumatic pump station, which is correspondingly larger than the station in Alternative 6a and requires approximately 2,640 feet of additional dual piping to reach the affected customers.

Alternative 6b preserves the District's storage volume in full and presents a low visual profile appropriate to the setting. What it gives up is hydraulic grade. A substantial portion of the 4C service area would transition from gravity service to continuous pumped service, with corresponding energy consumption, mechanical maintenance, and dependence on standby power. At \$23,394,800 it is not materially less expensive than the elevated configuration; carrying the tank at full volume closes most of the gap between the two, and the choice between them is a choice about how the zone is served rather than about money. The remaining difference is the expanded hydropneumatic station and the additional dual piping that the lower hydraulic grade requires.

Extent of the pumped service area — confirmation required. Alternative 6b's cost and its operating burden both scale with the number of connections above elevation 930, which sets the size of the hydropneumatic station and the length of the additional piping. Those quantities are carried at planning level and should be confirmed through the supplemental hydraulic analysis recommended in Section 8.1 before the alternative is advanced. The same analysis should confirm that the 1 MG volume satisfies the operational, fire and emergency storage requirement for Pressure Zone 4C at the reduced operating elevation, since available head, not only volume, governs what that storage can deliver.

5.0 OPINION OF PROBABLE PROJECT COST

This section presents the opinion of probable project cost for each alternative. It appears ahead of the alternatives evaluation in Section 6.0 so that the reader sees each alternative's cost before its Cost score.

5.1 Basis of Estimate

This estimate is an opinion of probable cost prepared for planning-level comparison of alternatives. It is not a bid, not a guarantee of cost, and not a budget figure without the additions identified below. Table 3 states how it was prepared, so that any figure in Section 5.0 can be traced to its basis.

Item	Basis
Estimate date	September 15, 2026. Unit costs were benchmarked against published market data on that date; see Section 5.5.
Estimate class	AACE International Recommended Practice 56R-08, Class 5. 56R-08 governs rather than 18R-97 because its scope covers site development, utility infrastructure, water pipelines and water resources projects; 18R-97 addresses the process industries and is cited here only for comparison. Project definition is 0 to 2 percent: the site has not been selected, no geotechnical program has been performed at a candidate site, there are no drawings, and no quantity take-off exists.
Expected accuracy	Minus 20 to minus 30 percent, plus 30 to plus 50 percent, at an 80 percent confidence interval, after application of the contingency below. This range applies only to Alternatives 3, 5, 6a and 6b. No accuracy range applies to Alternatives 1a, 1b, 2, 4a and 4b, whose totals are incomplete rather than imprecise — see Section 5.4. Differences between alternatives smaller than roughly 20 percent should not be treated as distinguishing.
Pricing basis	2026 dollars. Sources in order of preference: published California public agency bid tabulations from 2023 through 2026; agency unit cost studies and water master plan cost curves; then out-of-state data escalated and adjusted for location, with the adjustment stated. Escalation index is the California Department of General Services California Construction Cost Index, August 2026 equal to 10,633.
Location adjustment	Out-of-state sources were adjusted to Ventura County using standard city cost index relationships. Those factors were applied from professional judgment rather than retrieved from a current published table, and carry approximately plus or minus 8 percent. They affect the tank line items materially and should be confirmed before the estimate is relied upon for budgeting.
Quantity basis	None. No quantity take-off has been performed. Grading, shoring, access road, retaining and slough walls, storm drainage, swale and fencing are carried as lump-sum allowances validated only as unit rates against assumed quantities. Developing an earthwork quantity for the selected site is the single step that would most improve this estimate.
Contingency	35 percent of construction cost, set to achieve approximately a 50 percent probability of overrun versus underrun, consistent with Class 5 definition. The 25 percent carried in the prior revision is a Class 4 value.
Percentage-based construction items	Mobilization and demobilization at 5 percent of direct construction; stormwater compliance at 1.5 percent with a \$75,000 minimum; construction staking at 0.75 percent. These scale with job size and are no longer carried as flat allowances.

Item	Basis
Engineering and design	15 percent of construction plus contingency. Within the 10 to 18 percent benchmark band and conservative at the upper end of the cost range evaluated.
Construction management and inspection	10 percent of construction plus contingency. At the low end of the 8 to 15 percent benchmark band. A remote site requiring full-time resident inspection together with special inspection for welding, coatings and concrete would support 12 percent.
District administration and legal	3 percent of construction plus contingency, covering District staff project management time. It does not cover legal review, easement and permit processing, County and Air District permit fees, financing costs, or public outreach. Agencies that fold those in carry 4 to 5 percent.
Application convention	Design, construction management and administration are applied to construction plus contingency, consistent with California water agency practice. Property acquisition and CEQA are excluded from those percentages because they scale with parcel value and regulatory pathway rather than with construction volume. Reviewers accustomed to the Caltrans convention, which applies markups to base construction only, will read these soft costs as higher than they are.
Escalation	Excluded from the comparison totals, which are in 2026 dollars. Shown separately in Table 4 at 4.5 percent per year to a mid-2029 construction midpoint, a factor of 1.166. Basis: California Department of Finance Budget Letter 26-03 dated March 18, 2026, which directs 0.42 percent per month to the midpoint of construction. Escalation applies equally to all alternatives and therefore does not affect the comparison, but it does affect what the District should budget.
Property acquisition	Planning-level indicators from publicly available listing information. Not appraised values. Excludes relocation assistance and benefits under the Uniform Act and the California Relocation Assistance Act, any premium above market value, condemnation cost, and the appraisal, title, escrow and negotiation costs that normally accompany acquisition.
CEQA	Allowance by alternative, graded by expected review burden. Reasonable for a Categorical Exemption or an Initial Study with Mitigated Negative Declaration; low if any alternative triggers an EIR. No authoritative published benchmark exists for CEQA document preparation cost, so these allowances are professional judgment rather than sourced figures. No allowance is carried for Alternative 3: its pump station work is on District property and its new main lies within public right-of-way, so CEQA documentation is expected to be minimal.
Slope mitigation	Not quantified. See Section 5.4 and Appendix C.
Line items not validated	Three figures in the four complete estimates are softer than the stated accuracy range implies. The Alternative 6a elevated tank rests on two out-of-state comparables and is 61 percent of that alternative's construction cost. The Alternative 2 retrofit allowance is a scope question that has not been answered. Tank bottom appurtenances has no benchmark because the line is not scope-defined. See Table 6.
Also excluded	Hydraulic modeling to supplement the preliminary analysis; operations, maintenance and lifecycle costs; land use entitlement beyond CEQA documentation; utility relocation; electrical service extension by the serving utility, which can run \$100,000 to \$500,000 on its own and is absent from every published benchmark; and off-project system improvements not identified in the line items shown.
Supporting record	Cannon, Opinion of Probable Construction Cost — Market Rate Benchmarking, dated September 15, 2026, records the source, date and adjustment for every unit cost adopted here.

Table 3 – Basis of Estimate.

Three items in this basis respond directly to the District’s review. Comment 2 asked whether the estimates include fair market value for property acquisition and what else may be excluded; the property acquisition and exclusion rows are the answer. Comment 32 observed that design, engineering and construction management appeared inside subtotals without being shown as line items; they now appear as line items in every alternative. And the District’s challenge to a per-gallon tank figure in the prior revision is answered by Section 5.5, which cites a source for every unit cost carried.

5.2 Cost Summary

Table 4 compares all nine alternatives on a common basis. It is the first time in this evaluation that the alternatives have been presented side by side on cost. The final column carries each total escalated to a mid-2029 construction midpoint for budgeting; the comparison itself uses the 2026 dollar column.

Alt.	Construction	Contingency (35%)	Soft Costs	Property	CEQA	Total 2026\$	Escalated 2029
ALTERNATIVES WITH COMPLETE PROJECT COSTS — comparable to one another							
Alt. 3	\$9,093,000	\$3,182,600	\$3,437,200	—	—	\$15,712,800	\$18,321,125
Alt. 6a	\$13,953,000	\$4,883,600	\$5,274,300	\$541,000	\$300,000	\$24,951,900	\$29,093,915
Alt. 6b	\$13,052,000	\$4,568,200	\$4,933,600	\$541,000	\$300,000	\$23,394,800	\$27,278,337
Alt. 5	\$7,813,000	\$2,734,600	\$2,953,300	\$2,520,000	\$300,000	\$16,320,900	\$19,030,169
ALTERNATIVES EXCLUDING UNQUANTIFIED SLOPE MITIGATION — NOT comparable to the above							
Alt. 1b *	\$4,845,000	\$1,695,800	\$1,831,400	—	\$150,000	\$8,522,200 *	\$9,936,885 *
Alt. 1a *	\$7,786,000	\$2,725,100	\$2,943,100	—	\$150,000	\$13,604,200 *	\$15,862,497 *
Alt. 2 *	\$2,877,000	\$1,006,900	\$1,087,500	—	\$150,000	\$5,121,400 *	\$5,971,552 *
Alt. 4b *	\$8,306,000	\$2,907,100	\$3,139,700	\$541,000	\$300,000	\$15,193,800 *	\$17,715,971 *
Alt. 4a *	\$7,813,000	\$2,734,600	\$2,953,300	\$1,710,000	\$300,000	\$15,510,900 *	\$18,085,709 *

Table 4 – Opinion of Probable Project Cost Summary, in descending order of weighted score (Table 8). Soft costs comprise engineering and design, construction management, and District administration. Escalation at 4.5 percent per year to a mid-2029 construction midpoint.

*** The totals for Alternatives 1a, 1b, 2, 4a and 4b** exclude unquantified slope mitigation and are therefore incomplete. They are not comparable to the totals for Alternatives 3, 5, 6a and 6b, and should not be read as indicating that these alternatives are less expensive. Appendix C indicates that the omitted item is of an order of magnitude exceeding the entire range shown in Table 4. See Section 5.4.

Alternatives 3 and 5 are not distinguishable on cost. Alternative 3 is the least expensive of the four complete estimates at \$15,712,800, and Alternative 5 follows at \$16,320,900. The difference is \$608,100, or 3.9 percent, on figures carrying a stated accuracy range of minus 20 to plus 50 percent. That is not a difference, and this

memorandum does not claim one. What separates the two alternatives is set out in Section 7.3, and it is not price.

Alternative 6b follows at \$23,394,800 and Alternative 6a at \$24,951,900. The two eastern-parcel alternatives are within about seven percent of one another, which at the stated accuracy range is also no separation; the choice between them belongs on the grounds set out in Section 7.3. Both stand materially above Alternatives 3 and 5 — roughly \$7 million to \$9 million above — and that gap is large enough to be real at this level of definition. The driver is the tank: an elevated structure in Alternative 6a, and in Alternative 6b a ground tank combined with an expanded pumping station and additional dual piping.

Alternative 5 carries a further qualification that the figures do not show. Of its total, \$2,520,000 is a listing-derived acquisition indicator for a property whose owner is not expected to sell. No unwilling-seller premium and no relocation assistance are carried. That total should be read as a floor rather than as a planning figure; see Section 5.5 and Section 7.3.

5.3 Cost Detail by Alternative

The tables that follow present the line-item build-up for each alternative. Line items follow the District-issued workbook dated September 14, 2026. Unit costs are the benchmarked values adopted on September 15, 2026; Section 5.5 records what changed and why. Mobilization, stormwater compliance and construction staking now appear as percentages of direct construction rather than as flat allowances.

Alternative 1a — In-Kind 1 MG Replacement Tank at the Existing 4C Tank Site	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$363,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$109,000
Construction Staking (0.75%)	\$54,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 1 MG Tank	\$4,750,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Demolition of Existing Tank	\$225,000
Construction Subtotal	\$7,786,000

Contingency (35%)	\$2,725,100
Construction Total	\$10,511,100
Slope Mitigation	Not Quantified — see Section 5.4
Engineering and Design (15%)	\$1,576,700
Construction Management and Inspection (10%)	\$1,051,100
District Administration and Legal (3%)	\$315,300
Property Acquisition — Not required - District-controlled site	\$0
CEQA Documentation and Permitting	\$150,000
TOTAL PROJECT COST (2026\$, excludes slope mitigation)	\$13,604,200
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$15,862,497

Alternative 1b — 250,000-Gallon Tank at the Northeast Corner of the Existing 4C Tank Site	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$226,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$75,000
Construction Staking (0.75%)	\$34,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 0.25 MG Tank	\$2,000,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Demolition of Existing Tank	\$225,000
Construction Subtotal	\$4,845,000
Contingency (35%)	\$1,695,800
Construction Total	\$6,540,800
Slope Mitigation	Not Quantified — see Section 5.4
Engineering and Design (15%)	\$981,100
Construction Management and Inspection (10%)	\$654,100
District Administration and Legal (3%)	\$196,200

Property Acquisition — Not required - District-controlled site	\$0
CEQA Documentation and Permitting	\$150,000
TOTAL PROJECT COST (2026\$, excludes slope mitigation)	\$8,522,200
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$9,936,885

Alternative 2 — Retrofit Existing 4C Tank with Slope Stability Remediation	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$132,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$75,000
Construction Staking (0.75%)	\$20,000
Access Road	\$10,000
Class 2 Base - 10"	\$20,000
Tank Site - Hot Mix	\$20,000
Tank Site - Class 2, 6"	\$10,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$50,000
Grading, Site Work & Shoring	\$10,000
Catch Basin, Storm Piping	\$45,000
12" Tank Pipe, Valves, Misc.	\$250,000
Retrofit Existing Tank to AWWA D-100	\$2,000,000
Electrical, Conduit, Concrete Pad	\$60,000
Concrete Swale	\$20,000
Demolition	\$5,000
Construction Subtotal	\$2,877,000
Contingency (35%)	\$1,006,900
Construction Total	\$3,883,900
Slope Mitigation	Not Quantified — see Section 5.4
Engineering and Design (15%)	\$582,600
Construction Management and Inspection (10%)	\$388,400
District Administration and Legal (3%)	\$116,500
Property Acquisition — Not required - District-controlled site	\$0
CEQA Documentation and Permitting	\$150,000
TOTAL PROJECT COST (2026\$, excludes slope mitigation)	\$5,121,400
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$5,971,552

Alternative 3 — Abandon Existing 4C Tank and Implement Hydropneumatic System	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$424,000

BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$127,000
Construction Staking (0.75%)	\$64,000
Abandon Tank 4C and 4C Hydropneumatic Booster Pump Station	\$225,000
New Piping, 5,280 LF @ \$475/LF	\$2,508,000
Convert 4C Zone to Hydropneumatic - Upgrade with New Pump Station at Tank 3C Site	\$1,100,000
New Hydropneumatic Pump Station at Tank 5C Site, connected to new 4C closed zone	\$1,800,000
Standby Generators	\$425,000
New 4C Hydropneumatic Pumping System (Upper Zone)	\$1,800,000
Electrical, Conduit, Concrete Pad	\$550,000
Demolition	\$70,000
Construction Subtotal	\$9,093,000
Contingency (35%)	\$3,182,600
Construction Total	\$12,275,600
Engineering and Design (15%)	\$1,841,300
Construction Management and Inspection (10%)	\$1,227,600
District Administration and Legal (3%)	\$368,300
Property Acquisition — Not required - District-controlled site	\$0
CEQA Documentation and Permitting	Not carried
TOTAL PROJECT COST (2026\$)	\$15,712,800
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$18,321,125

Alternative 4a — New Tank at Existing Residential Structure Location	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$364,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$109,000
Construction Staking (0.75%)	\$55,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 1 MG Tank	\$4,750,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000

Chainlink Fencing	\$75,000
Residence Demolition	\$250,000
Construction Subtotal	\$7,813,000
Contingency (35%)	\$2,734,600
Construction Total	\$10,547,600
Slope Mitigation	Not Quantified — see Section 5.4
Engineering and Design (15%)	\$1,582,100
Construction Management and Inspection (10%)	\$1,054,800
District Administration and Legal (3%)	\$316,400
Property Acquisition — Acquisition of developed residential parcel	\$1,710,000
CEQA Documentation and Permitting	\$300,000
TOTAL PROJECT COST (2026\$, excludes slope mitigation)	\$15,510,900
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$18,085,709

Alternative 4b — New Tank on Land Adjacent to the Residence	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$387,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$116,000
Construction Staking (0.75%)	\$58,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
Retaining Wall	\$300,000
Slough Wall	\$160,000
New 1 MG Tank	\$4,750,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Residence Demolition	\$250,000
Construction Subtotal	\$8,306,000
Contingency (35%)	\$2,907,100
Construction Total	\$11,213,100

Slope Mitigation	Not Quantified — see Section 5.4
Engineering and Design (15%)	\$1,682,000
Construction Management and Inspection (10%)	\$1,121,300
District Administration and Legal (3%)	\$336,400
Property Acquisition — Acquisition of undeveloped portion	\$541,000
CEQA Documentation and Permitting	\$300,000
TOTAL PROJECT COST (2026\$, excludes slope mitigation)	\$15,193,800
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$17,715,971

Alternative 5 — Adjacent North Parcel (Across Presilla Road)	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$364,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$109,000
Construction Staking (0.75%)	\$55,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 1 MG Tank	\$4,750,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Residence Demolition	\$250,000
Construction Subtotal	\$7,813,000
Contingency (35%)	\$2,734,600
Construction Total	\$10,547,600
Engineering and Design (15%)	\$1,582,100
Construction Management and Inspection (10%)	\$1,054,800
District Administration and Legal (3%)	\$316,400
Property Acquisition — Acquisition of occupied residential parcel	\$2,520,000
CEQA Documentation and Permitting	\$300,000
TOTAL PROJECT COST (2026\$)	\$16,320,900
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$19,030,169

Alternative 6a — 1 MG Elevated Tank on the Eastern Parcel, High Water Level Matched to Existing	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$650,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$195,000
Construction Staking (0.75%)	\$98,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000
Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 1 MG Elevated Tank (approx. 80 ft to overflow)	\$8,500,000
New 4C Hydropneumatic Pump Station (replaces existing station)	\$1,800,000
Standby Generators	\$425,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Construction Subtotal	\$13,953,000
Contingency (35%)	\$4,883,600
Construction Total	\$18,836,600
Engineering and Design (15%)	\$2,825,500
Construction Management and Inspection (10%)	\$1,883,700
District Administration and Legal (3%)	\$565,100
Property Acquisition — Acquisition of vacant parcel	\$541,000
CEQA Documentation and Permitting	\$300,000
TOTAL PROJECT COST (2026\$)	\$24,951,900
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$29,093,915

Alternative 6b — 1 MG Ground Tank on the Eastern Parcel, Lower High Water Level	
Cost Component	Estimated Cost (USD)
Mobilization / Demobilization (5% of direct construction)	\$608,000
BMPs, SWPPP, NPDES Permit (1.5%, \$75,000 min.)	\$183,000
Construction Staking (0.75%)	\$91,000
Access Road	\$20,000
Class 2 Base - 10"	\$90,000
Tank Site - Hot Mix	\$150,000

Tank Site - Class 2, 6"	\$60,000
Tank Bottom Appurtenances	\$150,000
Grading Access Road	\$180,000
Grading, Site Work & Shoring	\$600,000
Catch Basin, Storm Piping	\$220,000
12" Tank Pipe, Valves, Misc.	\$350,000
New 1 MG Ground Tank, HWL 1,030 (lower HWL)	\$4,750,000
New 4C Hydropneumatic Pump Station (expanded - additional connections)	\$2,400,000
Additional Dual Piping, 2,640 LF @ \$875/LF	\$2,310,000
Standby Generators	\$425,000
Electrical, Conduit, Concrete Pad	\$300,000
Concrete Swale	\$90,000
Chainlink Fencing	\$75,000
Construction Subtotal	\$13,052,000
Contingency (35%)	\$4,568,200
Construction Total	\$17,620,200
Engineering and Design (15%)	\$2,643,000
Construction Management and Inspection (10%)	\$1,762,000
District Administration and Legal (3%)	\$528,600
Property Acquisition — Acquisition of vacant parcel	\$541,000
CEQA Documentation and Permitting	\$300,000
TOTAL PROJECT COST (2026\$)	\$23,394,800
Escalated to mid-2029 construction midpoint (4.5%/yr)	\$27,278,337

5.4 Slope Mitigation — Not Quantified

Alternatives 1a, 1b, 2, 4a and 4b each require slope mitigation to reach the applicable static and seismic criteria. No cost is carried for that work, for the reasons set out below.

An opinion of probable construction cost prices a defined scope. No defined scope exists here. Oakridge Geoscience (2021) described mitigation concepts — a setback, a grading buttress, drilled piers approximately 410 feet deep, and chemical or cement ground improvement — rather than designs. None has a layout, a quantity take-off, or a demonstration that it achieves both criteria. Oakridge's own analysis of the pile concept returns a pseudostatic factor of safety of 1.00 against a requirement of 1.00, and Yeh (2026) states that such improvements "may not be adequate to meeting code criteria for slope stability." Carrying a cost for work in that condition would assert a basis that does not exist and would imply buildability where this memorandum concludes the opposite.

Appendix C derives the order of magnitude from the quantities Oakridge described. Each of the three constructed approaches indicates a magnitude in the tens of millions of dollars — for the pile concept, the reinforcing steel alone would exceed the allowance previously carried. Those figures are screening indications, developed to establish

magnitude rather than to price work, and are contingent on a site-specific subsurface investigation, a design demonstrated to meet both criteria, and independent peer review, none of which has been performed.

The practical consequence for this evaluation is straightforward. The omitted item is larger than the entire difference between the alternatives being compared. Alternatives 1a, 1b, 2, 4a and 4b are therefore not advanced on cost grounds, and the Cost criterion in Section 6.0 scores each of them 1 of 5 on the basis that a materially incomplete cost cannot support a favorable score.

5.5 Unit Cost Benchmarking

Every line item in the District-issued workbook was checked against current construction market rates on September 15, 2026. Sources, in order of preference, were published California public agency bid tabulations from 2023 through 2026, agency unit cost studies and water master plan cost curves, and published construction cost indices. Where only out-of-state data existed it was escalated on the California Construction Cost Index and adjusted for location, with the adjustment stated. Where no defensible data exists, this memorandum says so rather than carrying a figure forward on assertion. The full record, including the source and date for every rate, is the benchmarking memorandum cited in Table 3.

The finding was consistent across nearly every item: the estimate was biased low. Table 5 records the changes adopted. Table 6 records the line items that market data cannot settle, because each depends on scope or quantity the District or a supplier holds.

5.5.1 Rates Adopted

Line Item	As Issued	Adopted	Basis
1 MG welded steel ground tank	\$3,500,000	\$4,750,000	\$3.50 per gallon is 25 to 30 percent below the midpoint of defensible market data. Derived from the City of Phoenix Water and Wastewater Unit Cost Study cost curve, escalated and location-adjusted, and cross-checked against the San Diego County Water Authority Hauck Mesa award and a December 2024 Maryland bid. Supporting data spans \$2.60 to \$6.00 per gallon; \$4.75 is the recommended Class 5 value. No published California bid for a new 1 MG welded steel tank from 2023 to 2026 was located.
0.25 MG ground tank (Alt. 1b)	\$1,250,000	\$2,000,000	Tank cost does not scale linearly with volume. Fitting a power curve to the Phoenix steel tank data gives an exponent of 0.584, which makes a quarter-million-gallon tank cost about 1.8 times as much per gallon as a million-gallon tank. The issued estimate applied a factor of 1.43, and applied it to a base that was itself low. Carried at \$8.00 per gallon.

Line Item	As Issued	Adopted	Basis
1 MG elevated tank (Alt. 6a)	\$6,000,000	\$8,500,000	Benchmarked against a 1 MG composite elevated tank awarded in Montana in March 2026 at \$6.6 million and a 2.5 MG tank in Oklahoma at \$10.7 million, both escalated and location-adjusted. At \$8.50 per gallon the elevated tank is 1.8 times the ground tank, within the conventional 1.5 to 2.5 range. \$6,000,000 would be about right in a low-seismic, low-wage state; it is not a California figure for Seismic Design Category D.
Hydropneumatic pump stations	\$750,000 / \$1,000,000 / \$1,500,000	\$1,100,000 / \$1,800,000 / \$2,400,000	Benchmarked against California Water Service stations of comparable size disclosed in a 2023 rate case filing, and against a treated-water booster station cost curve. Station cost is not driven by horsepower: in the closest analog the booster pumps were \$28,020 while the electrical, instrumentation and controls subcontract was \$715,149. Enclosure, electrical and site work are the estimate. Dollars per horsepower is not a usable metric below roughly 500 horsepower, where published comparables span a fourteenfold range.
Standby generators	\$300,000	\$425,000	The Ventura County Air Pollution Control District now requires Best Available Control Technology for all emergency diesel engines to meet U.S. EPA Tier 4 standards, effective January 1, 2026; the requirement previously applied only above 1,000 brake horsepower. The premium is roughly 20 to 35 percent on the generator package. The adopted figure reflects a 200 to 250 kW Tier 4 Final unit with automatic transfer switch, sound-attenuated enclosure and 24-hour fuel.
12-inch main, paved road (Alt. 3)	\$400/LF	\$475/LF	Benchmarked against a City of Hayward project rate, the Phoenix 12-inch unit cost adjusted for location and pipe material, and recent Southern California water main projects. The build-up is \$180 to \$300 per foot for the pipe item, \$60 to \$150 for pavement restoration, \$40 to \$90 for valves, fittings and testing, and \$15 to \$50 for traffic control.
Dual piping, hillside (Alt. 6b)	\$600/LF	\$875/LF	A hillside single-main rate of \$500 to \$600 per foot plus 50 to 70 percent for the second main in a shared trench. This rate assumes two mains in one trench. If the 2,640-foot quantity is measured per pipe rather than per trench, the issued rate was reasonable and this adjustment should be reversed; see Table 6.
Mobilization and demobilization	\$150,000 flat	5% of direct construction	A flat allowance is 3.75 percent on a \$4 million job and 1.25 percent on a \$12 million job. Across seven recent California public works bids mobilization ran 3.5 to 9.8 percent, with a clear inverse relationship to contract size. Caltrans caps it at 10 percent; most water agencies cap at 5 or 10 percent.

Line Item	As Issued	Adopted	Basis
Stormwater compliance; construction staking	\$75,000; \$10,000 to \$40,000	1.5% with \$75,000 floor; 0.75%	Both were flat allowances that should scale. Staking at 0.25 to 0.33 percent is below the 0.5 to 1.25 percent normal for public works, on a project with 7,920 feet of pipeline plus a tank pad, walls, access road and drainage.
Site work: grading and shoring; storm drainage; tank yard piping; hot mix	\$400,000; \$120,000; \$250,000; \$110,000	\$600,000; \$220,000; \$350,000; \$150,000	Validated as unit rates against Caltrans and county bid data: \$25 per cubic yard for cut, \$18 for engineered fill, \$300 per foot for 18 to 24-inch storm drain, \$18,000 per catch basin, \$170 per ton for hot mix. The issued storm drainage allowance buys two catch basins and 280 feet of pipe, which does not serve a hillside tank site with an access road.
Slough wall (Alt. 4b)	\$250,000	\$160,000	A slough wall is a substantially lighter structure than the cast-in-place retaining wall beside it, and carrying it at 83 percent of that wall is internally inconsistent. Repriced at \$160 per linear foot.
Residence demolition (Alts. 4a, 4b, 5)	\$850,000	\$250,000	This is not a demolition cost. A November 2025 public agency bid under prevailing wage came in at about \$92,000 per structure; the realistic public works range including hazardous materials abatement, utility disconnects, full foundation removal and engineered backfill is \$100,000 to \$250,000. The adopted figure sits at the top of that band for hillside access. The issued figure most likely bundles property acquisition or relocation assistance; if so, that portion belongs on the acquisition line where it is visible as an acquisition risk. See Table 6.
Tank demolition	\$200,000	\$225,000	Benchmarked against a March 2024 water tower removal, escalated and location-adjusted, with allowance for lead-coating abatement under containment, full ringwall removal and prevailing wage.
Contingency	25%	35%	25 percent is a Class 4 value — the City of Ventura’s own 30 percent design opinion of cost carries exactly 25 percent. Carrying it here with no site selected implies no allowance for the site-driven scope that is the dominant unknown: geotechnical conditions, grading and haul quantities, access road length, pipeline length to the tie-in, and utility conflicts.

Table 5 – Unit costs adopted from the September 15, 2026 market benchmarking.

Effect on the comparison. Total project costs rise between 7 and 60 percent. The ranking of the four alternatives carrying complete costs does not change: Alternative 3 remains the least expensive, followed by Alternative 5, then 6b, then 6a. What does change is the separation. Alternative 3’s margin over Alternative 5 was 30 percent and is now 3.9 percent, because the pump station corrections fall almost entirely on Alternative 3 while the demolition correction reduces Alternative 5. The two are no longer distinguishable on cost. The corrections were made because the figures were wrong, not

because they alter the outcome — and the recommendation in Section 8.0 does not rest on cost, which carries 5 percent of the weight.

5.5.2 Confirmations Still Required

Benchmarking corrects unit prices. It cannot supply quantities or scope. The following are carried at the values shown and each requires information the District or a supplier holds. Each should be resolved before this estimate is used for budgeting.

Line Item	Carried	Confirmation Required
Earthwork quantity (all site alternatives)	Lump sums	Grading, shoring, access road, retaining and slough walls, storm drainage, swale and fencing are validated only as unit rates against assumed quantities. A conceptual grading plan with a cut and fill quantity for the selected site would do more to firm up this estimate than any other single step, and is what would move it from Class 5 toward Class 4.
Alt. 6a — elevated tank	\$8,500,000	The adopted figure rests on two out-of-state comparables escalated and location-adjusted; no California elevated tank bid of this size was located. It is 61 percent of that alternative's construction cost and the widest single uncertainty in the estimate. A budget figure from a composite or pedestal elevated tank supplier for 1 MG at approximately 80 feet to overflow in Seismic Design Category D should be obtained before the number is relied upon.
Alt. 2 — retrofit to AWWA D-100	\$2,000,000	Held unchanged, because this is a scope question rather than a price question. The figure is defensible if the scope includes shell modification and added freeboard, and two to four times too high if it is anchorage and recoating only. The source workbook also carries \$4,000,000 in an adjacent column. The District Engineer should confirm the scope, and the Port Hueneme Water Agency 0.6 MG reservoir rehabilitation bid of October 2025 — same county, same asset class — is the most directly relevant comparable available. Note that this affects an alternative that does not pass geotechnical screening and whose total is in any case incomplete.
Tank bottom appurtenances	\$150,000	Carried unchanged because no benchmark exists: the line is not scope-defined. It is plausible if it covers underdrain and leak detection, drain sump, cathodic protection and seismic anchorage at the ringwall, and materially low if it also covers the ringwall foundation or floor slab. The scope should be written down; the figure cannot be defended until it is.
Alt. 6b — dual piping quantity	\$875/LF over 2,640 LF	The adopted rate assumes two mains in a common trench. If the quantity is measured per pipe rather than per trench — that is, if it describes a single main — the issued rate of \$600 per foot was reasonable and the adjustment should be reversed. This is the one adopted rate that depends on a quantity definition rather than on market data.
Alt. 6b — hydropneumatic station	\$2,400,000	Sizing requires the connection count above elevation 930 and the fire-flow duty for that area, both of which follow from the supplemental hydraulic analysis recommended in Section 8.1. Vessel design pressure scales with the added head, so the 100-foot lift affects more than motor size.

Line Item	Carried	Confirmation Required
Residence demolition — what \$850,000 covered	\$250,000 adopted	The issued figure is four to eight times the public works market rate and most likely bundles acquisition or relocation assistance. The District should confirm what it was intended to cover; if any part is relocation assistance under the Uniform Act or the California Relocation Assistance Act, that part belongs on the property acquisition line. Separately, Alternative 4b acquires only the undeveloped portion of the parcel, so the residence remains in place and a demolition line in that alternative appears to be an error — removing it would reduce Alternative 4b by approximately \$430,000.
Alt. 5 — property acquisition	\$2,520,000	A listing-derived indicator for an occupied residence the District does not expect to be available. An unwilling seller commands a premium above market, and condemnation would add relocation assistance and benefits, legal and appraisal costs, and a multi-year process — none of which is carried. Treat Alternative 5's total as a floor. Establishing a real number requires an appraisal, which is not warranted until the owner's willingness is known.
Electrical service extension	Not carried	Extension of a new three-phase service by the serving utility can run \$100,000 to \$500,000 with an 18 to 36 month lead time, and is absent from every published benchmark. It should be carried as a named allowance once the site is selected rather than left inside the site electrical line.
Alt. 3 — seismic-resistant pipe and appurtenances within the setback	Not carried	Section 3.5 carries ERDIP, flexible couplings, shut-off valves and leak detection as design requirements for mains within the mapped setback. The pipeline unit rate is benchmarked for conventional restrained-joint ductile iron pipe and does not include them. Two things are needed: delineation with Yeh and Associates of the reach where landsliding may occur, which sets the quantity, and a supplier figure for the ERDIP premium over standard restrained joint pipe, which sets the rate. Applies to every alternative with piping in the zone, not to Alternative 3 alone.

Table 6 – Line items requiring confirmation, with what each depends on.

6.0 ALTERNATIVES EVALUATION

6.1 Evaluation Approach

Table 7 presents the planning-level evaluation of each alternative, organized by alternative, using the criteria and weighting framework described in Sections 2.0 and 3.0 and the costs developed in Section 5.0. Table 8 summarizes the resulting weighted scores and rankings.

As a planning-level screening tool the matrix is not intended to represent final design decisions or definitive feasibility conclusions. It provides a consistent framework for identifying relative strengths, constraints and trade-offs, and for supporting selection of concepts that warrant further investigation. Some alternatives score well on hydraulic performance, property control or operational continuity and still remain not recommended because of the geotechnical screening result. That is true of Alternatives 1a, 1b and 2 in particular, each of which Yeh found does not meet the static factor of safety or seismic displacement criteria. The matrix should be read together with the screening gate in Section 3.2 and the discussion in Section 7.0.

6.2 Basis of Scoring by Alternative

Table 7 presents the evaluation results for each alternative individually. Each table lists the ten evaluation categories and their weights, the weighted score contributed by each category, and the planning-level basis supporting that score. The final row presents the total weighted score, overall rank, and recommendation.

Alternative 3 — Abandon Existing 4C Tank and Implement Hydropneumatic System		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	1.60 (score 4 of 5)	No site-specific geotechnical investigation is required because this alternative does not rely on a hillside tank structure, eliminating slope stability and foundation constraints. Removing the existing tank also removes its surcharge from the pad. Yeh recommends a focused review of the hydropneumatic facility layout during design.
Risk (15%)	0.75 (score 5 of 5)	Scored the maximum value because this alternative does not rely on a hillside tank structure; there is no downslope tank-failure pathway to evaluate against Table 1.
Hydraulic / Operations (10%)	0.20 (score 2 of 5)	Reflects reduced storage redundancy and reliance on mechanical and pump-dependent systems in place of gravity storage. Available storage in the lower pressure zone provides emergency and fire flow capacity.
Cost (5%)	0.25 (score 5 of 5)	Lowest complete project cost of any alternative at \$15,712,800 (Table 4), but only by 3.9 percent over Alternative 5, which is not a distinguishable margin at this level of estimating. The score reflects that Alternative 3 also avoids hillside tank construction and property acquisition entirely, and that its total is the most complete of the four: it carries no acquisition indicator that could be exceeded and no unquantified mitigation.

Permitting / CEQA (5%)	0.20 (score 4 of 5)	Favorable; limited site disturbance within the existing 4C footprint. CEQA documentation is expected to be minimal, because the pump station work is on District property and the new main lies within public right-of-way; no separate allowance is carried.
Visual / Aesthetic Impact (5%)	0.20 (score 4 of 5)	Relatively favorable; facilities are lower-profile than tank-based or elevated concepts.
Property Constraints (5%)	0.25 (score 5 of 5)	Favorable; no new property acquisition required.
Constructability (5%)	0.20 (score 4 of 5)	Relatively straightforward implementation within the existing site.
O&M / Lifecycle (5%)	0.05 (score 1 of 5)	Lowest score of any alternative, reflecting higher energy use and the mechanical maintenance complexity of a pump-dependent system. Section 7.0 addresses the resilience measures that should accompany this alternative.
Schedule (5%)	0.20 (score 4 of 5)	Reflects fewer site-related constraints than the tank-based alternatives. Dependent on confirming Pump Station 3 and 5 capacity through detailed hydraulic analysis.
Total Weighted Score	3.90	Rank 1 of 9 — Advance

Alternative 6a — 1 MG Elevated Tank on the Eastern Parcel, High Water Level Matched to Existing		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	1.60 (score 4 of 5)	Yeh's results for this parcel (Section F-F') show a static factor of safety of 2.1 to 2.4 and approximately 1.4 inches of estimated seismic displacement, both meeting current code criteria without mitigation.
Risk (15%)	0.75 (score 5 of 5)	Reflects the lowest estimated seismic displacement of any alternative evaluated (~1.4 in, Table 1, Section F-F').
Hydraulic / Operations (10%)	0.50 (score 5 of 5)	Highest hydraulic score of any alternative, and the only one that preserves present operation completely. At 1 MG with a high water level of approximately 1,078 feet, both the storage volume and the operating grade match the existing 4C Tank. Gravity coverage, service pressures and fire-flow performance are unchanged and no customer transitions to pumped service.
Cost (5%)	0.10 (score 2 of 5)	Reduced to 2 of 5. At \$24,951,900 (Table 4) this is the highest of the four complete project costs and roughly \$9.2 million above Alternative 3 — a gap large enough to be real at this level of definition, unlike the gap between Alternatives 3 and 5. The elevated structure of approximately 80 feet to overflow is the driver: benchmarked at \$8,500,000 it is 61 percent of construction cost, a different cost class from any ground tank evaluated, and the widest single uncertainty in the estimate. See Table 6.
Permitting / CEQA (5%)	0.10 (score 2 of 5)	Constrained. The vacant parcel avoids residential displacement, but an elevated structure of this height on a residential ridgeline carries materially greater environmental review burden and public sensitivity than a ground tank at the same location.

Visual / Aesthetic Impact (5%)	0.05 (score 1 of 5)	Least favorable of any alternative that passes geotechnical screening. A structure approximately 80 feet to overflow would be visible for a considerable distance; the District's review identified visibility as this configuration's principal limitation.
Property Constraints (5%)	0.20 (score 4 of 5)	Favorable; vacant parcel at the lowest acquisition cost of any offsite alternative (~\$541,000), though still dependent on a willing seller and on confirming current availability.
Constructability (5%)	0.15 (score 3 of 5)	Moderate; specialized elevated tank construction on an otherwise unconstrained vacant pad.
O&M / Lifecycle (5%)	0.20 (score 4 of 5)	Favorable. Gravity storage at full operating elevation, and the hydropneumatic station replaces an existing aging asset rather than adding new pumping burden, so lifecycle demand is broadly comparable to present operation.
Schedule (5%)	0.15 (score 3 of 5)	Reflects dependence on property acquisition and on procurement of a specialized elevated structure.
Total Weighted Score	3.80	Rank 2 of 9 — Secondary Evaluation

Alternative 6b — 1 MG Ground Tank on the Eastern Parcel, Lower High Water Level		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	1.60 (score 4 of 5)	Yeh's results for this parcel (Section F-F') show a static factor of safety of 2.1 to 2.4 and approximately 1.4 inches of estimated seismic displacement, both meeting current code criteria without mitigation.
Risk (15%)	0.75 (score 5 of 5)	Reflects the lowest estimated seismic displacement of any alternative evaluated (~1.4 in, Table 1, Section F-F').
Hydraulic / Operations (10%)	0.30 (score 3 of 5)	Storage volume matches the existing 4C Tank at 1 MG, so storage adequacy is preserved. Pressure support is not: the high water level of approximately 1,030 feet is some 48 feet below existing, gravity service reaches only to about elevation 930, and every pad above that transitions to continuous pumped service. The difference between this alternative and Alternative 6a is entirely one of hydraulic grade.
Cost (5%)	0.10 (score 2 of 5)	Reduced to 2 of 5. At \$23,394,800 (Table 4) this is within about seven percent of Alternative 6a and therefore not meaningfully distinguishable from it, but roughly \$7.7 million above Alternative 3. Carrying the tank at 1 MG closes most of the gap between the ground and elevated configurations on this parcel; the remainder is the expanded hydropneumatic station and the additional dual piping the lower hydraulic grade requires.
Permitting / CEQA (5%)	0.15 (score 3 of 5)	Moderate. The vacant parcel avoids residential displacement and the tank is low-profile, but approximately 2,640 feet of new pipeline in residential right-of-way adds review burden.
Visual / Aesthetic Impact (5%)	0.20 (score 4 of 5)	Favorable; a conventional ground tank presents a low visual profile appropriate to the setting.
Property Constraints (5%)	0.20 (score 4 of 5)	Favorable; vacant parcel at the lowest acquisition cost of any offsite alternative (~\$541,000), though still dependent on a willing seller and on confirming current availability.

Constructability (5%)	0.15 (score 3 of 5)	Moderate; ground tank construction is straightforward, but the alternative adds pipeline construction through occupied residential streets.
O&M / Lifecycle (5%)	0.10 (score 2 of 5)	Unfavorable. A substantial portion of the 4C service area transitions from gravity to continuous pumped service, with corresponding energy use, mechanical maintenance and dependence on standby power.
Schedule (5%)	0.15 (score 3 of 5)	Reflects dependence on property acquisition, pipeline construction, and the further hydraulic modeling needed to confirm the extent of the pumped service area.
Total Weighted Score	3.70	Rank 3 of 9 — Secondary Evaluation

Alternative 5 — Adjacent North Parcel (Across Presilla Road)		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	1.60 (score 4 of 5)	Yeh's results for this location (Section E-E') show a static factor of safety of 2.4 to 2.7 and approximately 1.5 inches of estimated seismic displacement, both meeting current code criteria without mitigation — the most favorable static result of any alternative. That margin is shared with the eastern parcel (Section F-F'), which also meets both criteria; it is not an advantage unique to this site.
Risk (15%)	0.75 (score 5 of 5)	Reflects this location's estimated seismic displacement (~1.5 in, Table 1, Section E-E'), meeting the 2-inch tolerable threshold.
Hydraulic / Operations (10%)	0.40 (score 4 of 5)	Reflects the site's modest elevation difference (5 to 8 feet below the existing pad), allowing near-conventional gravity tank operation.
Cost (5%)	0.15 (score 3 of 5)	Raised to 3 of 5. The stated total of \$16,320,900 (Table 4) is within 3.9 percent of Alternative 3 and clearly below Alternatives 6a and 6b, which on the revised cost basis earns a mid-range score. It is held below 4 because \$2,520,000 of that total is a listing-derived acquisition indicator, and that remains the figure in this memorandum most likely to be exceeded. Acquiring a desirable, well-sited residence from an owner who does not wish to sell would require compensation above market value and, if the District proceeded, relocation benefits under the Uniform Act, legal and appraisal costs, and a multi-year process — none of which is carried. The total is a floor, not a planning figure. See Sections 5.5 and 7.3.
Permitting / CEQA (5%)	0.10 (score 2 of 5)	Significantly constrained by acquisition of an occupied residential parcel and associated demolition.
Visual / Aesthetic Impact (5%)	0.15 (score 3 of 5)	Moderate; consistent with an offsite ground tank configuration comparable to nearby parcels.
Property Constraints (5%)	0.05 (score 1 of 5)	Lowest possible score. This alternative requires acquiring and demolishing an occupied residence on a desirable north-facing parcel whose favorable geology is part of what makes it desirable. The District's judgment is that the owner is very unlikely to sell at any reasonable price. Unlike every other alternative that passes geotechnical screening, this one depends entirely on a transaction the District cannot compel on ordinary terms.

Constructability (5%)	0.15 (score 3 of 5)	Moderate; reflects redevelopment of an occupied lot.
O&M / Lifecycle (5%)	0.25 (score 5 of 5)	Favorable for a conventional gravity tank at near-existing operating elevation.
Schedule (5%)	0.05 (score 1 of 5)	Reduced to 1 of 5. Schedule is indeterminate rather than merely uncertain: if the owner declines to sell, the alternative does not proceed on any schedule, and the fallback of condemnation carries its own multi-year timeline and public process.
Total Weighted Score	3.65	Rank 4 of 9 — Secondary Evaluation

Alternative 1b — 250,000-Gallon Tank at the Northeast Corner of the Existing 4C Tank Site		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	0.80 (score 2 of 5)	Yeh's results for this location (Section D-D', shared with Alternative 2) show a static factor of safety of 1.2 to 1.4 and approximately 10 inches of estimated seismic displacement, both below code criteria, notwithstanding favorable fault-rupture and liquefaction sub-scores shown in Table 2. The September 2026 setback exhibit confirms that the reduced footprint does not bring the tank outside the required setback.
Risk (15%)	0.60 (score 4 of 5)	Reflects moderate estimated seismic displacement (~9.8 in, Table 1, Section D-D'), a fivefold exceedance of the 2-inch threshold but well below the existing site's displacement.
Hydraulic / Operations (10%)	0.30 (score 3 of 5)	Reduced storage capacity and lower operating elevation than a full replacement; would increase the number of customers relying on hydropneumatic service.
Cost (5%)	0.05 (score 1 of 5)	Scored 1 of 5. The stated project cost of \$5,686,100 (Table 4) excludes unquantified slope mitigation whose order of magnitude exceeds the entire range of alternatives compared (Appendix C). A materially incomplete cost cannot support a favorable score on this criterion.
Permitting / CEQA (5%)	0.20 (score 4 of 5)	Favorable; remains within the existing District-controlled site context.
Visual / Aesthetic Impact (5%)	0.15 (score 3 of 5)	Moderate; improvements remain within the existing site footprint.
Property Constraints (5%)	0.25 (score 5 of 5)	Favorable; no new property acquisition required.
Constructability (5%)	0.20 (score 4 of 5)	Improves relative to a full replacement due to the smaller footprint.
O&M / Lifecycle (5%)	0.20 (score 4 of 5)	Reflects continued reliability with somewhat reduced redundancy relative to a full-size tank.
Schedule (5%)	0.20 (score 4 of 5)	Reflects improved implementability relative to a full replacement, but remains governed by the unresolved geotechnical condition.
Total Weighted Score	2.95	Rank 5 of 9 — Not Recommended

Alternative 1a — In-Kind 1 MG Replacement Tank at the Existing 4C Tank Site		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	0.80 (score 2 of 5)	Yeh estimates a static factor of safety of 1.0 to 1.2 (below the 1.5 criterion) and approximately 78 inches of seismic displacement (thirty-nine times the 2-inch criterion) at this site; does not meet either criterion, notwithstanding favorable fault-rupture and liquefaction sub-scores shown in Table 2. Oakridge (2021) independently returned 1.17 static at the same location.
Risk (15%)	0.15 (score 1 of 5)	Reflects this location's estimated ~78-inch seismic displacement (Table 1, Section A-A'), the highest of any alternative evaluated — the lowest possible Risk score, given the potential for a failure to reach residences downslope of the existing site.
Hydraulic / Operations (10%)	0.50 (score 5 of 5)	Maintains existing storage capacity, operating levels and system performance — tied for the highest hydraulic score of any alternative.
Cost (5%)	0.05 (score 1 of 5)	Scored 1 of 5. The stated project cost of \$9,286,000 (Table 4) excludes unquantified slope mitigation whose order of magnitude exceeds the entire range of alternatives compared (Appendix C). A materially incomplete cost cannot support a favorable score on this criterion.
Permitting / CEQA (5%)	0.20 (score 4 of 5)	Favorable; continued use of District-controlled property with no new offsite disturbance.
Visual / Aesthetic Impact (5%)	0.15 (score 3 of 5)	Moderate visibility; replacement remains within the existing site context.
Property Constraints (5%)	0.25 (score 5 of 5)	Favorable; no new property acquisition required.
Constructability (5%)	0.15 (score 3 of 5)	Moderate staging and phasing challenges associated with replacing an in-service tank.
O&M / Lifecycle (5%)	0.25 (score 5 of 5)	Strong; reliable gravity storage consistent with current operations.
Schedule (5%)	0.15 (score 3 of 5)	Reflects dependence on resolving a geotechnical condition that two independent evaluations have found not to be mitigable on a practical basis.
Total Weighted Score	2.65	Rank 6 of 9 — Not Recommended

Alternative 2 — Retrofit Existing 4C Tank with Slope Stability Remediation		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	0.80 (score 2 of 5)	Uses the same Yeh results as Alternative 1b (Section D-D', shared subsurface profile): static factor of safety 1.2 to 1.4 and approximately 10 inches of seismic displacement, both below code criteria. Lowering the operating water level does not materially change this result (Section 4.0).
Risk (15%)	0.60 (score 4 of 5)	Reflects moderate estimated seismic displacement (~9.8 in, Table 1), the same basis used for Alternative 1b.
Hydraulic / Operations (10%)	0.30 (score 3 of 5)	Assumes continued use of the existing tank, potentially with operating restrictions.

Cost (5%)	0.05 (score 1 of 5)	Scored 1 of 5. The stated project cost of \$4,765,950 (Table 4) excludes unquantified slope mitigation whose order of magnitude exceeds the entire range of alternatives compared (Appendix C). A materially incomplete cost cannot support a favorable score on this criterion.
Permitting / CEQA (5%)	0.15 (score 3 of 5)	Moderate; would require mitigation and long-term monitoring commitments.
Visual / Aesthetic Impact (5%)	0.15 (score 3 of 5)	Moderate; no change to existing tank location or profile.
Property Constraints (5%)	0.25 (score 5 of 5)	Favorable; avoids new property acquisition by retrofitting in place.
Constructability (5%)	0.10 (score 2 of 5)	Reflects the complexity of implementing improvements at an existing, constrained, in-service facility.
O&M / Lifecycle (5%)	0.10 (score 2 of 5)	Reflects the ongoing maintenance burden of a retrofitted structure approaching sixty years of service, together with continuing monitoring obligations.
Schedule (5%)	0.10 (score 2 of 5)	Reflects uncertainty in achieving long-term compliance through retrofit.
Total Weighted Score	2.60	Rank 7 of 9 — Not Recommended

Alternative 4b — New Tank on Land Adjacent to the Residence		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	0.80 (score 2 of 5)	Yeh's results for this location (Section B-B') show a static factor of safety of 1.1 to 1.3 and approximately 29 inches of seismic displacement — among the least favorable results of any alternative — both below code criteria. The required setback for a static factor of safety of 1.5 along this section is approximately 186 feet.
Risk (15%)	0.30 (score 2 of 5)	Reflects this location's estimated seismic displacement (~29.4 in, Table 1, Section B-B'), the second highest of any alternative and a significant downslope hazard if advanced.
Hydraulic / Operations (10%)	0.40 (score 4 of 5)	Reflects strong performance as a conventional gravity tank solution at near-existing operating elevation.
Cost (5%)	0.05 (score 1 of 5)	Scored 1 of 5. The stated project cost of \$11,897,000 (Table 4) excludes unquantified slope mitigation whose order of magnitude exceeds the entire range of alternatives compared (Appendix C). A materially incomplete cost cannot support a favorable score on this criterion.
Permitting / CEQA (5%)	0.10 (score 2 of 5)	Constrained due to proximity to residential areas and dependence on third-party coordination.
Visual / Aesthetic Impact (5%)	0.10 (score 2 of 5)	Less severe than Alternative 4a but still unfavorable due to proximity to residential uses and site prominence.
Property Constraints (5%)	0.10 (score 2 of 5)	Constrained; dependent on third-party property coordination near residential uses.
Constructability (5%)	0.10 (score 2 of 5)	Reflects access limitations, grading complexity, and the retaining and slough walls required at this location.

O&M / Lifecycle (5%)	0.25 (score 5 of 5)	Favorable due to the inherent reliability of a conventional gravity tank system.
Schedule (5%)	0.10 (score 2 of 5)	Reflects continued dependence on property acquisition and on an unresolved geotechnical condition.
Total Weighted Score	2.30	Rank 8 of 9 — Not Recommended

Alternative 4a — New Tank at Existing Residential Structure Location		
Category (Weight)	Weighted Score	Planning-Level Basis
Geotechnical Feasibility (40%)	0.80 (score 2 of 5)	Yeh's analysis (Section C-C') indicates a static factor of safety of 1.2 to 1.4 and approximately 16 inches of seismic displacement, both below code criteria, consistent with the same descending slope conditions affecting Alternative 1a. The required setback for a static factor of safety of 1.5 along this section is approximately 129 feet.
Risk (15%)	0.45 (score 3 of 5)	Reflects this location's intermediate estimated seismic displacement (~15.7 in, Table 1, Section C-C').
Hydraulic / Operations (10%)	0.40 (score 4 of 5)	Reflects the ability to provide full conventional gravity tank storage at near-existing operating elevation.
Cost (5%)	0.05 (score 1 of 5)	Scored 1 of 5. The stated project cost of \$12,186,000 (Table 4) excludes unquantified slope mitigation whose order of magnitude exceeds the entire range of alternatives compared (Appendix C). A materially incomplete cost cannot support a favorable score on this criterion.
Permitting / CEQA (5%)	0.05 (score 1 of 5)	Significantly constrained due to the land use, environmental and community impacts of siting a tank at an occupied residential structure.
Visual / Aesthetic Impact (5%)	0.05 (score 1 of 5)	Least favorable; the facility would be introduced into a highly visible residential setting near the slope edge.
Property Constraints (5%)	0.05 (score 1 of 5)	Significantly constrained; requires acquisition and demolition of an occupied residence. Relocation benefits under the Uniform Act are not carried in Table 4.
Constructability (5%)	0.10 (score 2 of 5)	Reflects redevelopment challenges at an occupied residential lot.
O&M / Lifecycle (5%)	0.25 (score 5 of 5)	Favorable for a conventional gravity tank.
Schedule (5%)	0.05 (score 1 of 5)	Reflects the highest level of implementation uncertainty among the alternatives evaluated, driven by property acquisition, community concerns, and an unresolved geotechnical condition.
Total Weighted Score	2.25	Rank 9 of 9 — Not Recommended

Table 7 – Alternative Scorecards.

6.3 Alternatives Evaluation Matrix

Alternative	Weighted Score	Rank	Recommendation
Alternative 3	3.90	1	Advance

Alternative	Weighted Score	Rank	Recommendation
Alternative 6a	3.80	2	Secondary Evaluation
Alternative 6b	3.70	3	Secondary Evaluation
Alternative 5	3.65	4	Secondary Evaluation
Alternative 1b	2.95	5	Not Recommended
Alternative 1a	2.65	6	Not Recommended
Alternative 2	2.60	7	Not Recommended
Alternative 4b	2.30	8	Not Recommended
Alternative 4a	2.25	9	Not Recommended

Table 8 – Summary of Weighted Scores and Recommendations.

Three observations follow from Table 8. Alternative 3 ranks first and also carries the lowest complete project cost, although by a margin too small to claim — Alternative 5 is within 3.9 percent, and Section 5.2 states plainly that the two are not distinguishable on cost. The three secondary alternatives span 0.15 — Alternative 6a at 3.80, Alternative 6b at 3.70 and Alternative 5 at 3.65 — and the margin between the recommended alternative and the first of them is 0.10, which remains close enough to warrant the caution in Section 7.3. The gap between the secondary group and the next alternative is 0.70, an order of magnitude larger than the differences within the group, and attributable almost entirely to the geotechnical screening result.

6.4 Sensitivity Analysis

To test how sensitive the ranking is to the weights adopted, Table 9 compares the weighted score and rank for each alternative under four weighting scenarios: (A) a geotechnical-emphasis scenario weighting Geotechnical Feasibility at 50 percent; (B) a balanced scenario weighting Geotechnical Feasibility at 25 percent and Cost at 15 percent; (C) the weighting adopted in this memorandum; and (D) a cost-emphasis scenario reflecting a District priority weighted toward capital cost, with Cost at 25 percent and Geotechnical Feasibility at 20 percent. The scenarios have been restated for this revision because both the alternative set and the cost basis changed.

Alternative	Scenario A Geotech emphasis	Scenario B Balanced	Scenario C Current	Scenario D Cost emphasis
Alternative 3	3.95 (1)	3.88 (1)	3.90 (1)	4.08 (1)
Alternative 6a	3.88 (2)	3.57 (2)	3.80 (2)	3.33 (2)
Alternative 6b	3.80 (3)	3.38 (3)	3.70 (3)	3.23 (4)
Alternative 5	3.78 (4)	3.38 (4)	3.65 (4)	3.29 (3)
Alternative 1b	2.80 (5)	2.93 (5)	2.95 (5)	2.78 (5)
Alternative 1a	2.48 (7)	2.87 (6)	2.65 (6)	2.61 (6)

Alternative	Scenario A Geotech emphasis	Scenario B Balanced	Scenario C Current	Scenario D Cost emphasis
Alternative 2	2.54 (6)	2.55 (7)	2.60 (7)	2.39 (7)
Alternative 4b	2.24 (8)	2.30 (8)	2.30 (8)	2.10 (8)
Alternative 4a	2.24 (9)	2.16 (9)	2.25 (9)	1.97 (9)

Table 9 – Sensitivity of Alternatives Ranking to Criteria Weighting. Values shown as score (rank).

The result is unambiguous. Alternative 3 ranks first under every scenario tested, including the scenario that weights cost at five times the weight adopted in this memorandum. Alternatives 1a and 1b do not rise above sixth and fifth respectively under any scenario. The District's review asked whether Alternatives 1a or 1b would rank first if the geotechnical results were weighted differently. Under the revised cost basis they would not, under any of the four weightings tested — because the cost advantage those alternatives previously appeared to hold was an artifact of omitting the mitigation they require, and because their geotechnical and downslope-risk results remain the least favorable of any alternative evaluated.

7.0 DISCUSSION OF RESULTS

7.1 The Controlling Finding

This evaluation turns on one finding, and it is worth stating plainly. The descending slope south of Presilla Road does not meet current static or seismic slope stability criteria, and no practical means of bringing it into compliance has been identified. That conclusion has now been reached twice, by two geotechnical firms working five years apart, using different software and different subsurface interpretations. Oakridge Geoscience reached it in 2021; Yeh and Associates reached it in 2026. Their required setbacks for a static factor of safety of 1.5 agree within nine feet, and both land north of Presilla Road.

Every alternative that places a tank on the south side of Presilla Road inherits that finding — Alternatives 1a, 1b, 2, 4a and 4b. None is recommended for advancement. The distinctions among them, on cost, storage, constructability or property, do not change that outcome and should not be allowed to obscure it.

7.2 Alternative 3 and AB 367

The District raised a substantive objection to the pumped alternatives: pumps and emergency standby generators are vulnerable to being taken out of commission by a large fire, and it could therefore be argued that they do not meet the spirit of Assembly Bill 367. The objection is a fair one and deserves a direct answer.

A pumped system is a chain — utility power, transfer switch, generator, fuel, air intakes, controls, road access — and a large fire can break several links at once. A gravity tank depends on one thing, and that thing is already done: the water is up there. A hydropneumatic system is the hardest case of all, because it trades stored water for pumps that have to keep running. There is no coasting. The concern is real and this memorandum does not dismiss it.

But AB 367 does not require gravity storage and it does not prohibit pumping. What it does is set a performance standard for pumped facilities and then say how they meet it. Water Code section 7080(a)(1) requires backup energy sufficient to operate critical wells and water pumps for at least 24 hours for fire suppression purposes, with automatic transfer equipment engaging within 30 minutes of a loss of power. Section 7080(h)(1) excludes water delivery systems that are gravity fed and do not require any backup power to continue operating during a power shutoff — an exclusion granted because such systems need no backup power at all, not because the Legislature judged pumping to fall short of its intent. A pumped system that meets section 7080(a) complies with the statute.

The statute also applies to the District now, independent of this project. AB 367 reaches water suppliers in Ventura County serving more than 20 residential dwellings within a designated high or very high fire hazard severity zone, and compliance is required beginning July 1, 2027. That obligation attaches to the District's existing facilities whichever alternative is advanced, and the date falls well inside the design and construction period for any of them. The District should confirm the compliance status of the existing 4C facilities and of Pump Stations 3 and 5 against section 7080 on its own schedule, rather than treating AB 367 as a question this project will answer.

And at the 4C site the choice is not gravity versus pumps in the abstract. A tank at the existing location does not meet the static factor of safety criterion or the seismic displacement criterion, nothing practical mitigates that, and a failure would place a million gallons on a slope above occupied homes. That risk cannot be engineered away at this site. Power dependency can be engineered against. A pumped alternative is therefore appropriate here, provided it is built above the statutory minimum rather than to it.

Cannon recommends the following be carried as design requirements:

- Retain whatever gravity contribution the zone still has from the lower pressure zone.
- Provide 72 hours of fuel at fire-flow duty — three times the 24-hour minimum in Water Code section 7080(a)(1). The statutory floor was written for a power shutoff, not for a fire that closes road access for days.
- Provide N+1 pumping capacity, with the standby generator sized for the full connected load and automatic transfer well inside the 30 minutes section 7080 allows.
- Harden the facilities against ember intrusion to County Fire standards, including air intakes and enclosures.
- Provide a second telemetry path independent of the primary.
- Establish red-flag operating protocols, including pre-event tank and system filling.
- Put a mutual aid agreement in place, in writing, before the facilities are commissioned.

These measures should be carried as requirements in the preliminary design of Alternative 3 rather than treated as options. Meeting the 24-hour statutory minimum makes the facility lawful; meeting the list above makes it dependable, which is what the District's comment was actually asking about. The District should also consider whether a separate fire-hardening criterion belongs in any future iteration of the evaluation matrix.

7.3 The Secondary Alternatives

Three alternatives pass geotechnical screening. All three occupy the north side of Presilla Road, where the ground is materially better than at the existing site, and all three meet both the static factor of safety and the tolerable seismic displacement criteria without mitigation. They are separated not by engineering performance at their sites but by what each asks the District to accept.

Alternative	What it preserves	What it gives up	Governing uncertainty
6a (3.80)	Present operation in full — 1 MG of storage at the existing high water level. No customer changes service. The only alternative that does this.	Visual character of the ridgeline, and roughly \$9.2 million relative to Alternative 3.	The elevated tank allowance, which is 61 percent of construction cost and the widest single uncertainty in the estimate; public response to an 80-foot structure holding a million gallons; and CEQA review burden.

Alternative	What it preserves	What it gives up	Governing uncertainty
6b (3.70)	Storage volume in full at 1 MG, a low visual profile, and a vacant site.	The existing hydraulic grade, gravity service for every pad above elevation 930, and roughly \$7.7 million relative to Alternative 3.	The extent of the pumped service area above elevation 930, which sets both the station size and the added pipeline.
5 (3.65)	Conventional gravity operation at near-existing elevation and volume, on the most favorable ground of any site evaluated. Lowest cost of the three by a wide margin, and statistically level with Alternative 3.	An occupied residence on a desirable parcel, at the highest acquisition cost of any alternative.	Whether the owner will sell at all. The District's judgment is that this is unlikely. The acquisition figure is a floor, not a planning number.

Trade-offs among the three secondary alternatives, in descending order of weighted score.

The District's review asked which of the secondary alternatives is preferred. On the District's stated preference for maintaining the existing high water level, Alternative 6a is the only configuration that achieves it, which is why it leads the group despite being the most expensive and the most visible. If that preference is not controlling, Alternative 6b delivers the same storage volume in a conventional ground tank, at the price of a permanent change in how a substantial part of the zone is served. With both alternatives carried at 1 MG and their costs within about seven percent of each other, the choice between them turns entirely on hydraulic grade and visual impact. Neither volume nor money separates the two from each other — though on the benchmarked cost basis both now stand \$7 million to \$9 million above Alternative 3, a gap that is real at this level of definition and that did not appear in the prior revision.

One caution on the margin between Alternative 3 and Alternative 6a. The gap between the recommended alternative and the leading secondary alternative is 0.10 under the weighting adopted here, and 0.07 under the geotechnical-emphasis scenario in Section 6.4. Both widened from the prior revision, because the benchmarked estimate raised Alternative 6a more than any other alternative. They remain narrow. Alternative 3 ranks first under all four weightings tested and remains the recommendation, but it should be understood as leading a close field rather than standing clearly apart. The substantive distinction between them is not the score: Alternative 3 removes the hillside tank entirely and requires no property acquisition, while Alternative 6a preserves the District's present operation exactly but depends on acquiring a parcel and on public acceptance of an 80-foot structure.

Alternative 5 ranks last of the three, and the reason is worth stating plainly because it is not an engineering reason. The site itself is the best of any evaluated: a static factor of safety of 2.4 to 2.7, the flattest descending slopes, and an elevation only 5 to 8 feet below the existing pad. If the parcel were vacant it would likely lead the group. It is not vacant. It carries an occupied residence on an attractive north-facing lot, and the same favorable geology that makes it a sound tank site is part of what makes it a desirable place to live. The District's judgment is that the owner is very unlikely to sell at any price the District would reasonably pay.

The benchmarked estimate makes this comparison sharper, not softer. On the revised cost basis Alternative 5 and Alternative 3 are level — \$16,320,900 against \$15,712,800, a difference of 3.9 percent that this memorandum does not treat as a difference. Alternative 5 no longer trails the recommended alternative on price. What it carries instead is an acquisition figure that is a floor rather than an estimate, and a schedule that depends on a transaction the District cannot compel.

That judgment has two consequences the evaluation must reflect, and now does. The acquisition figure of \$2.52 million is the number in this memorandum most likely to be exceeded, because an unwilling seller commands a premium and because relocation benefits under the Uniform Act are not carried; the Cost criterion is scored at 3 of 5 rather than higher on that basis, notwithstanding the nominal parity with Alternative 3. And the schedule is indeterminate rather than merely uncertain — if the owner declines, the alternative does not proceed on any timeline, and condemnation carries a multi-year process and a public one; the Schedule criterion is scored accordingly.

The decisive comparison is with the eastern parcel. Alternatives 6a and 6b sit on the same side of the same road and also meet both criteria, at a static factor of safety of 2.1 to 2.4 and 1.4 inches of displacement. Against Alternative 5 the geotechnical difference is marginal — both pass, both with margin — while the property difference is a vacant lot at \$541,000 against an occupied home at \$2.52 million that is not for sale. Alternative 5 asks the District to pay a large premium, and to obtain a transaction it cannot compel on ordinary terms, in exchange for a geotechnical margin it can already have on a site nobody has to leave. It is carried forward as a contingency, not as a preferred path.

7.4 On Reopening Alternatives 1a and 1b

The District's review recorded reasonable reluctance to close out the on-site alternatives. They are the least disruptive options, they require no property acquisition, and they preserve the District's operations exactly as they are. That reluctance is understandable and this memorandum does not treat it as unreasonable.

What the record now shows is that the question is not close. The static factor of safety at the existing pad is 1.17 against a criterion of 1.5. The estimated seismic displacement is 78 inches against a criterion of 2. The setback required to reach compliance places the facility across a public road. The pile solution that would achieve static compliance is approximately 410 feet deep and still returns a seismic factor of safety of exactly 1.00, with nothing in reserve. Two firms have independently concluded that no mitigation approach appears feasible, and the sensitivity analysis in Section 6.4 shows these alternatives do not rank first under any weighting tested, including one that weights cost at five times the weight adopted here.

If the District nevertheless wishes to keep these alternatives open, Section 8.0 sets out what that would require and what it would cost. That is a defined and proportionate step, and it is a much smaller commitment than the mitigation itself.

7.5 Alternatives Not Carried Forward

The District asked whether a "do nothing" alternative, paired with annual settlement monitoring, should be added to the evaluation. It has not been added as a scored alternative, for two reasons.

First, monitoring is not mitigation. Oakridge recommended a survey monitoring program only in the context of the District electing to construct and accept a higher potential for damage, and described its purpose as identifying movement early enough to permit shallow slope repairs. It provides no protection against the deep-seated seismic condition, which is the condition that governs here.

Second, doing nothing is not a neutral option at this site. The existing tank is approaching sixty years of service and sits on a slope that does not meet current criteria. Continuing to operate it is a decision with its own risk profile, and that risk accrues to the District whether or not it is formally scored. The relevant question the District faces is not whether to act, but which of the alternatives that pass screening to advance.

The District should nonetheless implement the Oakridge monitoring recommendation now, independent of which alternative is selected, because the existing tank will remain in service throughout design and construction of its replacement. That recommendation is carried in Section 8.0.

8.0 CONCLUSIONS AND RECOMMENDED NEXT STEPS

Alternative 3 is recommended for advancement. It ranks first under every weighting scenario tested, it carries the lowest complete project cost, it is the only alternative that removes the hillside tank hazard entirely rather than relocating it, and it is the direction the District's own geotechnical consultant identified in 2021 as the likely more cost-effective approach.

Alternative	Status	Basis
Alternative 3	Advance	Ranks first under all weighting scenarios; lowest complete project cost, though level with Alternative 5 within the accuracy of the estimate; no hillside tank structure; no property acquisition.
Alternative 6a	Secondary Evaluation	Passes geotechnical screening; the only configuration preserving the District's present operation in full, at 1 MG and the existing high water level. Scores within 0.10 of the recommended alternative but costs roughly \$9.2 million more. Carry forward pending an elevated tank supplier budget, confirmation of parcel availability, and public response to an elevated structure.
Alternative 6b	Secondary Evaluation	Passes geotechnical screening; preserves storage volume at 1 MG on a vacant parcel, at a lower hydraulic grade. Within about seven percent of Alternative 6a on cost. Carry forward pending confirmation of the pumped service area above elevation 930, which sizes both the station and the added pipeline.
Alternative 5	Secondary Evaluation	Passes geotechnical screening with the strongest static result of any site, and on the benchmarked cost basis is level with Alternative 3 — but requires an occupied residence the District does not expect to be available, at an acquisition figure that is a floor. Carry as a contingency; do not expend further effort ahead of the eastern-parcel alternatives.
Alternative 1b	Not Recommended	Does not meet static factor of safety or seismic displacement criteria. Setback exhibit confirms the reduced footprint does not resolve the condition.

Alternative	Status	Basis
Alternative 1a	Not Recommended	Least favorable geotechnical and downslope risk result of any alternative evaluated.
Alternative 2	Not Recommended	Shares Alternative 1b's geotechnical result; retains an asset approaching sixty years of service under continuing monitoring obligation.
Alternative 4b	Not Recommended	Second least favorable seismic displacement result; requires third-party property and does not reduce slope risk.
Alternative 4a	Not Recommended	Requires acquisition and demolition of an occupied residence and does not reduce slope risk.

Table 10 – Recommended Advancement Status by Alternative.

8.1 Recommended Next Steps

- Advance preliminary design of Alternative 3, including the Pump Station 3 and Pump Station 5 upgrades on which it depends. Pump Station 5 currently has a single pump and no emergency standby generator; confirm both stations' capacity through detailed hydraulic analysis before design proceeds.
- Carry the AB 367 resilience measures listed in Section 7.2 as design requirements for Alternative 3, not as options.
- Carry the design measures of Section 3.5 as requirements for any water main within the approximate setback shown on Figure 1 — flexible couplings at anticipated shear planes, shut-off valves on both sides of the affected reach, leak detection, and seismic and earthquake-resistant ductile iron pipe through the area where landsliding may occur. These apply under any alternative, and to replacement or rehabilitation of the existing Presilla Road mains.
- Commission the supplemental hydraulic analysis needed to confirm zone boundaries, fire flow performance, and — for Alternative 6b — the extent of the pumped service area above elevation 930.
- Confirm availability of the eastern parcel through parcel records review and direct owner contact, before Alternatives 6a or 6b are carried further. This is the single highest-value confirmation in the list, because both leading secondary alternatives depend on it.
- Make an early, informal approach to the Alternative 5 property owner to establish whether any interest in a sale exists. If the answer is no, the District can set Alternative 5 aside on the record rather than carrying it through further analysis; if it is yes, the alternative should be re-costed against an appraisal rather than a listing.
- Confirm that the eastern parcel accommodates a 1 MG tank in final layout, including ringwall, access and setback from the graded edges. A 1 MG ground tank at 32 feet requires approximately 75 feet of diameter on a pad of roughly 200 by 125 feet, which appears workable but has not been laid out.
- Implement the Oakridge survey monitoring recommendation at the existing tank now — four permanent markers at the reservoir foundation and four along the top of slope, read after each rainy season and following significant rainfall or seismic events — and continue it until the existing tank is removed from service.

- Request that Yeh and Associates reissue the September 2026 memorandum with the current alternative numbering, so that the Section F-F' results are directly attributable to Alternatives 6a and 6b.
- Develop a conceptual grading plan and earthwork quantity for the selected site. Seven line items in this estimate are validated only as unit rates because no quantity exists, and this is the single step that would most improve the estimate — it is also what would move it from AACE Class 5 toward Class 4.
- Obtain a budget figure from a composite or pedestal elevated tank supplier for Alternative 6a, and resolve the Alternative 2 retrofit scope. These are the two widest uncertainties remaining in the cost estimate; Table 6 identifies what each requires.
- Confirm what the \$850,000 residence demolition line in the District-issued workbook was intended to cover, and whether it belongs in Alternative 4b at all.
- Revisit the escalation assumption when a schedule is established. The estimate carries 4.5 percent per year to a mid-2029 construction midpoint; if the schedule moves, the escalated figures in Table 4 move with it.

8.2 If the District Elects to Keep Alternatives 1a or 1b Open

Two independent geotechnical evaluations have concluded that no practical mitigation exists at the existing site. The District is entitled to test that conclusion, and there is a defined and proportionate way to do so. What cannot be estimated at this stage is the cost of stabilizing the slope; no one can supply that figure responsibly, because no scope exists. What can be estimated is the cost of determining whether it can be stabilized at all.

That determination would comprise the following scope:

- A site-specific subsurface investigation at the existing pad and on the descending slope, sufficient to confirm the failure geometry and material strengths that the screening analyses estimated from prior data.
- Supplemental static and deformation analysis using the site-specific data, replacing the screening-level parameters.
- A conceptual mitigation design carried far enough to establish whether either the static factor of safety criterion or the tolerable seismic displacement criterion can in fact be achieved, and at what constructed scope.
- Independent geotechnical peer review of that work.

Cannon recommends the District authorize this scope as a discrete task with its own fee before any further consideration is given to the on-site alternatives. If the investigation confirms the screening conclusion, the District will have closed the question on a defensible record. If it does not, the District will have a basis on which to price mitigation — which it does not have today. Either outcome is worth having, and the cost of obtaining it is a small fraction of the mitigation cost indicated in Appendix C.

Cannon will provide a scope and fee for this task under separate cover.

APPENDIX A — CRITERIA WEIGHTING RATIONALE

The weighting adopted in Section 3.0 reflects the decision context at this specific site. The rationale for each is given below.

Criterion	Weight	Rationale
Geotechnical Feasibility	40%	The controlling constraint. Every alternative at the existing site and its adjacent parcels is governed by a single slope condition that two independent geotechnical evaluations have found not to meet criteria and not to be practically mitigable. No other factor can compensate for an alternative that cannot be built to code. The weight is high because the constraint is binding, not because slope stability is inherently more important than water service.
Risk	15%	Separated from Geotechnical Feasibility so that the consequence of a failure is scored distinctly from compliance with a criterion. A tank failure at this site would discharge up to a million gallons onto a 400-foot slope above occupied residences. Estimated seismic displacement is used as the proxy because it is the available quantitative measure of how much movement is anticipated.
Hydraulic / Operations	10%	The service the facility exists to provide. Weighted below the geotechnical criteria because hydraulic shortfalls can generally be engineered around — with pumping, zone changes, or additional storage elsewhere — whereas a site that cannot be built on cannot be engineered around.
Cost	5%	Deliberately low. At this level of definition the estimate carries an accuracy range of –30% to +50%, which is wider than most of the differences between alternatives. Weighting cost heavily would give spurious precision to figures that cannot support it. Section 6.4 tests a scenario weighting cost at 25% to confirm the ranking does not depend on this choice.
Permitting / CEQA	5%	A schedule and cost risk rather than a feasibility determinant. No alternative evaluated is expected to be precluded by environmental review, though several would face materially greater burden and public sensitivity.
Visual / Aesthetic Impact	5%	Carried explicitly because it is the principal distinguishing drawback of Alternative 6a and a material consideration for the alternatives sited among residences. Public acceptance affects deliverability.
Property Constraints	5%	Reflects both the cost of acquisition and the risk that an otherwise suitable site cannot be obtained. An alternative that depends on an unwilling seller carries delivery risk that a cost figure alone does not capture.
Constructability	5%	Access, staging, phasing and the practicality of building while maintaining service. Material but rarely determinative at a planning level.
O&M / Lifecycle	5%	Long-term reliability, maintenance demand and energy use. Weighted modestly here because capital feasibility governs at this stage, but the District should note that the two highest-ranked configurations differ substantially on this criterion and that a present-worth comparison would sharpen it.
Schedule	5%	Relative implementation uncertainty. Largely derivative of the property, geotechnical and permitting criteria rather than independent of them.

The weighting was tested against three alternative weightings in Section 6.4, including one emphasizing geotechnical feasibility at 50 percent and one emphasizing cost at 25 percent. The recommended alternative ranks first under all four.

APPENDIX B — GEOLOGIC HAZARD SCORING DETAIL

Table 2 presents Yeh and Associates' geologic hazard scoring for each alternative across four sub-criteria. These sub-scores support the Geotechnical Feasibility determination in Section 3.2 but are not themselves the basis for the binary pass/fail result; that determination rests on the static factor of safety and estimated seismic displacement in Table 1.

Alternative	Subsurface Profile	Surface Fault Rupture	Liquefaction / Dry Seismic Settlement	Static Slope Stability	Seismic Slope Displacement
1a, 1b, 2	Section A-A'	4	4	1	1
4b	Section B-B'	4	4	1	1
4a	Section C-C'	4	4	1	2
1a, 1b, 2	Section D-D'	4	4	2	2
5	Section E-E'	4	4	5	5
6a, 6b	Section F-F'	4	4	5	5

Table 2 – Yeh and Associates (2026) Geologic Hazard Scoring. Total weighted geologic scores: 2.50 for Sections A-A' and B-B', 2.75 for Section C-C', 3.00 for Section D-D', and 4.50 for Sections E-E' and F-F'. Slope stability results for Alternatives 1a, 1b and 2 are controlled by the most severe condition among Cross Sections A-A', C-C' and D-D'.

Two points bear noting. The favorable fault-rupture and liquefaction sub-scores apply to every alternative equally and therefore do not distinguish among them; the sites are mapped outside the designated Simi-Santa Rosa Alquist-Priolo zone and outside mapped liquefaction zones, and the Saugus Formation bedrock is not considered vulnerable to liquefaction under the design earthquake. The distinction between alternatives rests entirely on slope stability and seismic displacement, where the north-side parcels score 5 and 5 and the south-side sites score 1 or 2.

Preliminary seismic design parameters estimated by Yeh for the site are a design earthquake magnitude of 6.81, Seismic Risk Category IV, short-period design response parameter $S(DS)$ of 1.69, one-second parameter $S(D1)$ of 0.99, and peak ground acceleration of 1.01. The site is classified CD to D per ASCE 7-22 Table 20.2-1 based on an estimated shear wave velocity of approximately 320 meters per second.

APPENDIX C — SLOPE MITIGATION ORDER-OF-MAGNITUDE DERIVATION

Purpose and status. The figures below are screening-level indications of magnitude developed from the scope Oakridge Geoscience described in its letter of August 16, 2021. They are not opinions of probable construction cost. No mitigation design exists, no quantity take-off has been prepared, and neither Oakridge nor Yeh has demonstrated that any of these approaches achieves the required static and seismic criteria. Any figure here is contingent on a site-specific subsurface investigation, a design shown to meet both criteria, and independent peer review, none of which has been performed. The appendix exists to establish that the magnitude of mitigation exceeds the entire spread between the alternatives compared in Section 5.0 — not to price work.

C.1 Drilled Piers

Oakridge established the geometry: the critical static FS 1.5 failure surface lies approximately 180 feet below the pad, and with the customary 1.3 factor the piers extend to approximately 410 feet. A shear-pier wall along the southern edge of the pad is the configuration implied.

Pier length	410 ft (Oakridge, 2021)
Pier diameter	8 to 10 ft — required for shear and moment demand at this depth
Spacing	Approximately 2 diameters on center, for soil arching between piers
Wall length	250 ft (pad width) to 350 ft (with flanking to prevent end-around failure)
Pier count	14 to 23
Total drilled length	5,700 to 9,400 linear feet
Unit cost	\$5,000 to \$15,000 per linear foot — specialty rotary or hydromill rigs, full-depth casing, slurry, hard drilling in Saugus Formation (sampler refusal at 25 ft in boring DH-1)
Indicated magnitude	\$30,000,000 to \$140,000,000

Independent check on the reinforcing alone. A 10-foot-diameter pier 410 feet long contains approximately 1,190 cubic yards of concrete. At 150 to 250 pounds of reinforcing steel per cubic yard, twenty piers carry 1,800 to 3,000 tons of steel — on the order of \$7,000,000 to \$12,000,000 installed. The reinforcing cage alone would exceed the \$10,000,000 allowance previously carried, before any drilling, casing, concrete, spoil handling, access improvements, or mobilization of equipment that may not exist in the domestic fleet at this capacity.

C.2 Buttress Fill

Oakridge describes building a slope buttress against the base of the hill, creating a 2H:1V fill slope with benches per the Ventura County Grading Ordinance, and notes this "would involve moving millions of yards of earth materials and acquisition of a fairly large amount of property."

Slope height	Approximately 400 ft, currently inclined at about 1.25H:1V
Toe extension to reach 2H:1V	Approximately 300 ft

Fill section area	Approximately 60,000 square feet per foot of width
Width treated	400 ft (pad only) to 1,500 ft (ridge face influencing the site)
Fill volume	0.9 to 3.3 million cubic yards — consistent with Oakridge's "millions of yards"
Unit cost	\$25 to \$60 per cubic yard — engineered fill, benched, compacted, with subdrains; higher end if imported
Indicated magnitude	\$22,000,000 to \$200,000,000, plus property acquisition

The toe of a buttress at this scale would land on developed residential property descending toward Barranca Road. Acquisition of that property is a prerequisite and is not included above.

C.3 Ground Improvement

Oakridge describes strengthening the granular materials beneath the site using cement or chemical treatment, and notes it "likely would be challenging to develop a method to confirm that the treatment successfully improved the earth material strength to provide for the FS of 1.5."

Treatment depth	Approximately 180 ft (the critical failure surface)
Treated volume	250,000 to 667,000 cubic yards, depending on plan extent
Unit cost	\$200 to \$400 per cubic yard — jet grouting or deep soil mixing
Indicated magnitude	\$50,000,000 to \$270,000,000
Constructability	Unconfirmed. Conventional deep soil mixing reaches roughly 150 feet and jet grouting beyond 200 feet is difficult. The required treatment depth may not be achievable with available methods.

C.4 Setback

The fourth approach Oakridge evaluated requires no cost derivation. Achieving a static factor of safety of 1.5 by setback alone requires relocating the facility approximately 230 feet from the top of slope, which places it roughly 30 feet north of Presilla Road — off District property, across a public right-of-way, and onto parcels that would themselves require acquisition. Yeh's 2026 analysis independently places the same line at approximately 221 feet. Oakridge additionally noted that large regional landslides are mapped north of Presilla Road that may present a greater geohazard than the southern slope. Setback is not a mitigation of the existing site; it is relocation, which is what Alternatives 5, 6a and 6b represent.

C.5 What This Derivation Does Not Establish

None of the three constructed approaches has been shown to meet both criteria. Oakridge's own analysis of the pile concept returns a pseudostatic factor of safety of 1.00 against a requirement of 1.00 at the 5-centimeter movement threshold — compliance with no margin, at a cost in the tens of millions of dollars. Yeh reaches the same place from a different direction, concluding that ground improvement, deep foundations, walls or terraced structural solutions "may not be adequate to meeting code criteria for slope stability."

The purpose of this appendix is therefore not to supply a cost to carry in the estimate. It is to establish that the magnitude of any mitigation is an order beyond the differences

among the alternatives being compared, and that the question is closed on engineering grounds rather than on price.

REFERENCES

- Assembly Bill 367 (Bennett, 2025), Water: County of Ventura: fire suppression. Chapter 690, Statutes of 2025, approved October 13, 2025. Adds Chapter 7 (commencing with Section 7080) to Division 4 of the California Water Code. Operative for compliance beginning July 1, 2027.
- Bray, J.D. and Macedo, J. (2019), Procedure for Estimating Shear-Induced Seismic Slope Displacements For Shallow Crustal Earthquakes, *Journal of Geotechnical and Geoenvironmental Engineering*, 145(12): 04019106.
- California Department of Conservation (2008), Special Publication 117A: Guidelines for Evaluating and Mitigating Seismic Hazards in California.
- Camrosa Water District (2026), Summary of Comments and Responses, 4C Tank Alternatives Evaluation Technical Memorandum, dated September 14, 2026.
- AACE International (2020), Recommended Practice 56R-08, Cost Estimate Classification System — As Applied in Engineering, Procurement, and Construction for the Building and General Construction Industries, revised August 7, 2020.
- AACE International (2020), Recommended Practice 18R-97, Cost Estimate Classification System — As Applied in Engineering, Procurement, and Construction for the Process Industries, revised August 7, 2020.
- California Department of Finance (2026), Budget Letter 26-03, Escalation Procedures per State Administrative Manual Section 6805, dated March 18, 2026.
- California Department of General Services (2026), California Construction Cost Index, Real Estate Services Division.
- Cannon (2026), Opinion of Probable Construction Cost for Technical Memorandum, 4C Tank Alternatives Evaluation, dated September 14, 2026.
- Cannon (2026), Opinion of Probable Construction Cost — Market Rate Benchmarking, 4C Tank Alternatives Evaluation, dated September 15, 2026. Records the source, date and adjustment for every unit cost carried in Section 5.0.
- Ventura County Air Pollution Control District (2026), Permit application instructions, emergency engine Best Available Control Technology requirement effective January 1, 2026.
- Cannon (2026), 4C Tank Alternatives Evaluation Technical Memorandum Exhibit (alternatives location map), dated September 15, 2026. Reproduced as Figure 2.
- Oakridge Geoscience, Inc. (2021), Slope Stability Evaluation, Pressure Zone 4C Welded Steel Reservoir Project, Camarillo, California, Project No. 014.003, dated August 16, 2021.
- Oakridge Geoscience, Inc. (2021), Geotechnical Report, Camrosa Water District, Pressure Zone 4C Welded Steel Reservoir and Hydropneumatic Pump Station Project, Project No. 014.003, dated May 26, 2021.
- Yeh and Associates, Inc. (2026), Geotechnical Memorandum, Geologic Hazard Screening for Siting Alternatives for 4C Tank, Presilla Road, Camrosa Water District, Camarillo Area, California, Project No. 226-042, dated September 10, 2026.
- Yeh and Associates, Inc. (2026), Approximate Setback Diagram, 4C Tank Siting Alternatives, Project No. 226-042, dated September 11, 2026. Reproduced as Figure 1.

Yeh and Associates, Inc. (2026), response to Cannon regarding buried pipelines within the approximate setback, personal communication, September 16, 2026.

Note on the Oakridge citation. The slope stability letter carries a header date of August 16, 2018, but references a proposal letter dated July 7, 2021 and the May 2021 Oakridge geotechnical report, and is filed as 16AUG21. It is cited here as August 16, 2021. The Yeh and Associates reference list carries the 2018 date and should be corrected in any reissue.

Date: September 10, 2026

To: Eric Porkert, Cannon

From: Loree Berry, Yeh and Associates

Attachments: Plate 1 – Exploration Plan

Appendix A – Previous Subsurface Exploration

Appendix B – Historic Aerial Photos

Appendix C – Slope Stability Results, Profiles A-A' through F-F'



Subject: Geotechnical Memorandum, Geologic Hazard Screening for Siting Alternatives for 4C Tank, Presilla Road, Camrosa Water District, Camarillo Area, California

Yeh and Associates is providing geotechnical services for evaluation of siting alternatives for Camrosa Water District (Camrosa) 4C Tank located at 11782 Presilla Road, in the Rancho Santa Rosa area of Camarillo in Ventura County, California. Our services were authorized by a Cannon Task Order, dated May 28, 2026. This memorandum summarizes our preliminary observations of existing site and slope conditions, review of previous geotechnical and geologic data available for the project areas, and results of limited slope stability analyses to provide a ranking of each alternative relative to geologic and geotechnical considerations to be incorporated into a broader alternative matrix developed by Cannon. The slope stability analyses presented in this letter are considered screening-level based on estimated soil and rock strengths from subsurface data in the referenced geotechnical reports and published data resources and relative to current Code requirements. A project specific subsurface exploration and testing program and additional geotechnical analyses will need to be performed for design of the selected alternative.

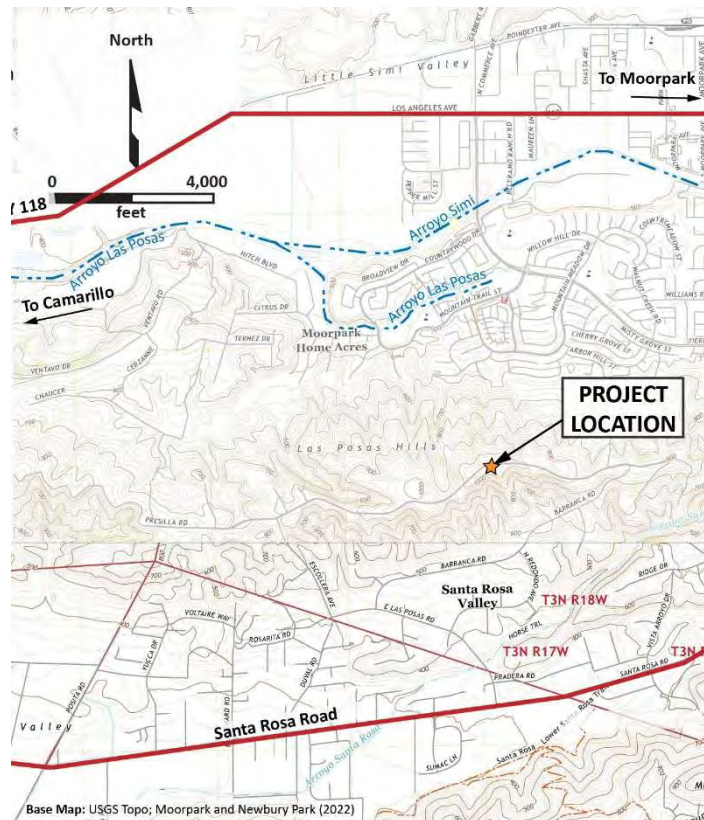


Figure 1: Project Location Map

1. PROJECT UNDERSTANDING

The existing 4C tank site is constructed on a graded pad located on the south side of Presilla Road (11782 Presilla Road) in the Rancho Santa Rosa area of Camarillo, Ventura County (Figure 1). Camrosa maintains an existing 1-million-gallon (MG) above-ground steel

water tank that occupies the east side of the pad. Camrosa had been planning to design and construct a new, above ground, 1 to 1.5 MG tank on unoccupied space within the west side of the existing pad. Previous geotechnical reports for the project by Oakridge Geoscience Inc. (OGI, 2021a,b) reported on instability, low factor of safety results for the existing 400-foot high, 1.25H:1V slopes that descend from the southwest and southeasterly sides of the existing tank pad. Cannon is providing feasibility analyses to compare cost, design and construction constraints for several alternatives for the proposed 4C tank location and configuration. Geotechnical feasibility is one of the constraints to be incorporated into the alternatives analyses. This memorandum provides a review of existing available geologic and geotechnical data relevant to five tank siting alternatives, discussion of potential geologic hazards, and results of screening level slope stability analyses to aid in the selection of a preferred tank site.

Cannon provided a draft Technical Memorandum, dated June 22, 2026 describing the design alternatives that are under consideration. The currently proposed alternative locations are indicated on Figure 2 and Plate 1 and include the following concept:

- Alternative 1a - In-kind 1MG Replacement Tank at the Existing 4C Tank Site
- Alternative 1b – 250k Tank at NE Corner of Existing 4C Tank Site
- Alternative 2 – Retrofit Existing 4C Tank with Slope Stability Improvements
- Alternative 3 - Abandon Existing 4C tank and Implement Hydropneumatic Pumping System along Presilla Road
- Alternative 4a – New Tank on Land of Existing Residential Structure
- Alternative 4b – New Tank on Land Adjacent to the Residence
- Alternative 5a – New Tank on Adjacent North Parcels (Across Presilla Road)
- Alternative 5b – New Tank on Eastern Vacant Parcel / Forebay and Pump Station Opportunity

1.1 EXISTING SITE CONDITIONS

The various alternatives consist of level pad areas adjacent to the north or south sides of Presilla Road. The pad areas were likely graded as part of the development of Presilla Road and the existing residential developments. Lidar coverage from 2023 for the tank alternative areas and adjacent slopes were obtained by CirGIS. Plate 1 presents the 2023 topography with an aerial image.

Presilla Road follows a ridgeline with slopes descending to the north and northwest from the north side of Presilla Road and to the south, southeast and southwest from the south side. The slopes adjacent to the existing tank pad and the adjacent residential lots on the south side of the Presilla Road descend to the southwest at gradients of 1.25H:1V and steeper. The gradient of the slope flattens to the south approaching residences on the north side of Barranca Road. The total slope height is on the order of 500 feet from Presilla Road to Barranca Road.



The slopes descending from the north side of Presilla Road are typically 3H:1V and flatter with intervening drainages that flow to the north. The north facing slopes descend approximately 350 feet to the south side of residential developments in the City of Moorpark. The slopes include natural drainage paths and intervening ridge spurs that descend to the south and southwest.

1.1.1 ALTERNATIVES 1A, 1B, AND 2

The existing 4C Tank site (Alternatives 1a, 1b and 2) is about 250 feet (east-west direction) by 150 feet (north-south direction) and contains an existing 75-foot diameter 1MG steel reservoir constructed in about 1967 with existing pump machinery, generator, electrical services, and a communications tower. The tank pad appears to have been graded and a circular road surface constructed for a second tank on the western side of the existing tank. South, southeast and southwest facing slopes descend from the south side of the tank pad. Geologic Cross Sections A-A' and D-D' show the topography of the tank pad and descending slope.

1.1.2 ALTERNATIVES 4A AND 4B

Alternatives 4a and 4b consist of a residential lot on the south side of Presilla Road, west of the 4C Tank site. This lot includes a graded building pad with a residential structure directly adjacent to the west side of the 4C Tank pad. The remainder of the lot includes a portion of Presilla Road and the adjacent ridge with slopes descending to the southeast. The ridge area which includes the residential building pad is on the order of 550 feet long (parallel with Presilla Road) and 100 to 125 feet wide. Potential tank sites include the existing residential building pad (4a) and the ridge area at the northwest corner of the lot (4b). Geologic Cross Sections C-C' and B-B' show the topography of the residential building pad and alternative tank site, respectively, with adjacent descending slopes.

1.1.3 ALTERNATIVES 5A AND 5B

Alternatives 5a and 5b consist of graded lots on the north side of Presilla Road. The 5a Alternative is the existing residential development at 11789 Presilla Road. The 5a Alternative includes a graded building pad (approximately 225 feet wide by 175 feet deep), with an existing residential development and the adjacent north-facing descending slope. Geologic Cross Section E-E' shows the topography of the residential building pad and adjacent descending slope.

The 5b Alternative is an undeveloped residential lot on the north side of Presilla Road, across from 11900 Presilla Road. The 5b Alternative includes a triangular shaped graded building pad (200 feet by 125 feet), and the adjacent north-facing descending slope. Geologic Cross Section F-F' shows the topography of the 5b pad and adjacent descending slope.



**Figure 2: Drone images obtained July 2, 2026. Top Photo – overall ridge and alternative sites.
Bottom Left – south facing slopes. Bottom Right – north facing slopes.**

1.1.4 DRONE RECONNAISSANCE

Yeh performed site reconnaissance using Drone imagery on July 2, 2026, to capture imagery of the alternative tank sites and to view the existing condition of surrounding slopes. The imagery was obtained by in-house equipment and staff that are FAA Part 107/remote pilot certified. Figure 2 presents a series of annotated drone photographs to point out features relative to slope instability relative to the tank alternatives.

1.2 HISTORICAL AERIAL PHOTOGRAPH REVIEW

Environmental Data Research (EDR, 2026) was utilized to obtain a “decade” package with selected historical aerial photographs that include the project site. Table 1 presents a chronological summary of observations noted during the historic aerial photo review that are specific to evidence of erosion

and slope instability relative to each tank alternative. Appendix C presents a copy of the aerial photos that were reviewed.

Table 1: Summary of Historic Aerial Photo Review and Observations

Tank Alternative	Evidence of Slope Instability or Erosion
1a / 1b / 2 / 4a	1938 – Apparent bare soils and failure scars to the southeast and southwest of the proposed tank location. 1947 – Vegetation is growing back over failure scars. 1967-1969 – Tank 4C has been constructed. 1978 – Failure scars formed deeper in the canyons to the south. 1994 – Large failure scar at the base of the canyon to the southeast and southwest. 2002 – Vegetation growth began with isolated failure, the lowest scar still apparent without vegetation. 2005 – Lowest scars still visible and unvegetated. 2009 – Vegetation growing up within the canyon to the southeast. 2012 – Clearing of vegetation on the upper slopes appears to be related to fire abatement for residents.
4b	1938 – Instability to the east, smaller scars in the canyon southwest of the proposed alternative. 1978 – Canyon to the east of the proposed alternative location still shows more signs of instability. 1985 – Dense vegetation growth 1994 – Failure scar and bare soils evident of failure to southwest of proposed alternative site. 2009-2024 – Vegetation growing over scar to the southwest, southeastern canyon still appears to have exposed failure scars that vegetation hasn't grown over yet.
5a	1952 – Slope appears hummocky. 1978 – Residential development is present on either side of site. 1985 – Residential development directly on site of proposed alternative location.
5b	1952 – Drainage that runs from Presilla Road and north becomes more defined west of the proposed alternative site. 1969-1978 – Access road and orchards developed to the east and west. 1994-2002 – Residential property and orchards developed to the east and west. 2012-2024 – Vegetation growth appears stable in the canyon downslope of the proposed alternative site.

2. SITE CONDITIONS

2.1 GEOLOGIC SETTING

The project site is located within the Transverse Ranges geomorphic province of California. That province is characterized by generally east-west-trending mountain ranges composed of sedimentary and volcanic rocks ranging in age from Cretaceous to Recent. Major east-west trending folds, reverse faults, and left-lateral strike-slip faults reflect regional north-south compression and are characteristic of the Transverse Ranges.

The project location as mapped by Dibblee (1990, 1992) is presented in Figure 3. Saugus Formation bedrock make up the slopes north of Presilla Road and the majority of the upper portions of the slopes south of Presilla Road. Regional bedding within the Saugus formation strikes in an east-west direction and dipping 10 to 15 degrees to the north. The lower portions of the slopes south of Presilla



Road expose additional bedrock units of Las Posas Sand, Sespe Formation, and Monterey Shale. The mapped active trace of the Simi-Santa Rosa Fault Zone generally follows the toe of the south facing slopes, approximately 900 feet south of Presilla Road near the existing tank.

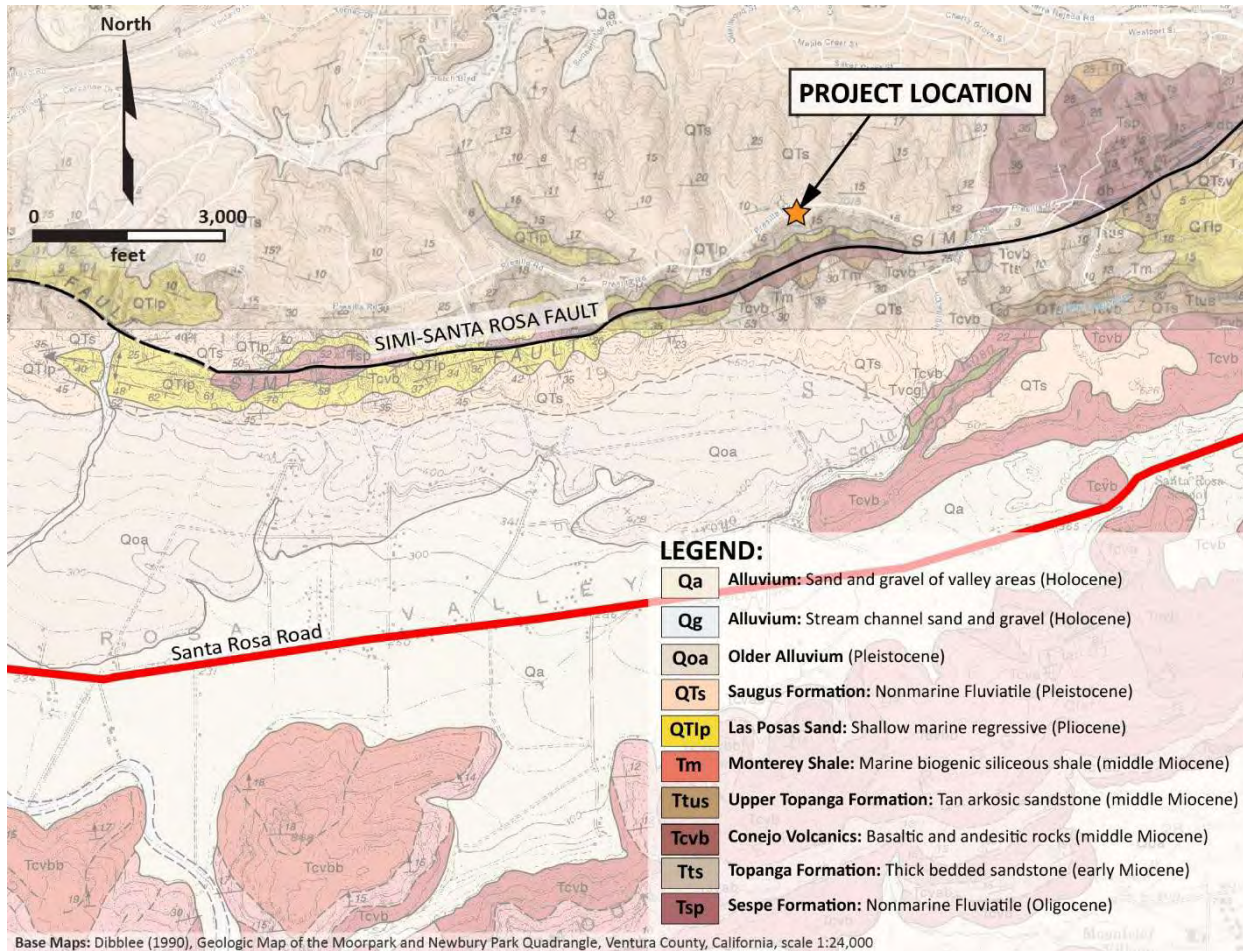


Figure 3: Geologic Map (Dibblee, 1990 and 1992)

2.2 SUBSURFACE CONDITIONS

The descriptions below are based on review of the boring log and material descriptions presented by Oakridge Geoscience, Inc. (OGI, 2021) and (RJR, 1994). Two geologic units were encountered in the exploration program at the 4C tank pad: Artificial Fill (Af) and the Pleistocene aged Saugus Formation (QTs). Borings at the existing tank pad encountered 5 to 10 feet of artificial fill underlain by on the Saugus Formation Sandstone bedrock.

A generalized description of the anticipated geologic units based on the referenced subsurface data is provided below.

Artificial Fill (Af). Artificial fill soil associated with construction of the existing tank site and access roadway are present at the project site and likely at each alternative site in variable thickness,

material type, and placement conditions. Boring log DH-1 from OGI (2021) encountered approximately five feet of very stiff sandy clay with rock fragments overlying Saugus Formation.

Saugus Formation (QTs). Referenced boring logs encountered Saugus Formation consisting of interbedded weathered sandstone, siltstone, and claystone with varying amounts of gravel. Advancement with conventional drilling equipment and blow count data indicate the bedrock materials have the consistency of hard silt and clay and/or dense to very dense sand. Firm to hard drilling conditions were noted below about 15 feet in DH-1 (OGI, 2021).

The Saugus formation contains bedding that is regionally mapped by Dibblee (1990, 1992) and measured and logged within bucket auger borings from RJR (1989). The bedrock generally strikes in an east-west direction and relatively parallel to the trace of the Simi-Santa Rosa Fault and dipping 10 to 15 degrees to the north-northwest.

2.3 GROUNDWATER

Groundwater was not encountered in the referenced geotechnical borings reviewed for this Technical Memorandum. Borings were extended from the Presilla Road ridge to the maximum depth of 35 feet below the ground surface of the tank site. A review of historic groundwater in the area (SHZR, 2000) did not indicate recorded levels below the tank site. Groundwater levels and soil moisture conditions will vary seasonally and in association with changes in precipitation, runoff, irrigation, pumping, and other factors.

3. RESULTS OF PRELIMINARY GEOLOGIC/GEOTECHNICAL ANALYSES

3.1 PRELIMINARY SEISMIC DESIGN DATA

Preliminary seismic data was evaluated for estimating pseudo static slope stability parameters and potential seismic slope displacement along the Subsurface Profiles through each tank alternative. Future structures should be designed to resist the lateral forces generated by earthquake shaking in accordance with the building code and standard design practice. This data will need to be updated for the selected alternative site as part of design services.

Preliminary seismic data were estimated for the site coordinates using the ASCE Hazard Tool (ASCE 2026). The shear wave velocity for the upper 100 feet of the site (V_{S30}) was estimated based on three borings (25E-01 to 25E-03) using correlations presented in the Caltrans Geotechnical Manual (2021). The estimated V_{S30} of approximately 320 meters per second corresponds to a Site Class CD, dense sand or very stiff clay site. According to Section 20.3 of ASCE 7-22 (2022), the site class should be evaluated considering three velocity estimates (V_{S30} , $1.3V_{S30}$ and $V_{S30}/1.3$) when correlations are used to estimate a V_{S30} . If the different velocity estimates result in different site classes per Table 20.2-1 of ASCE 7-22, the most critical of the site classes shall be used to estimate seismic design parameters.



Table 2 summarizes estimated seismic design parameters, including the design earthquake magnitude estimated by the USGS Unified Hazard Disaggregation Tool (USGS 2026) and corresponding to a peak ground acceleration with a 2 percent probability of occurrence in 50 years. Short period and 1-second period spectral accelerations for the design curve are also provided.

Table 2: Preliminary Seismic Analyses Parameters

Parameter	Values		
Latitude, Degrees	34.2836		
Longitude, Degrees	-118.6821		
Design Earthquake Magnitude	6.81		
Seismic Risk Category	IV		
Short Period Design Response Parameter, S_{DS} (g)	1.69		
Design Response Parameter at 1 sec, S_{D1} (g)	0.99		
Peak Ground Acceleration (PGA_M)	1.01		
Estimated Shear Wave Velocities (ft/sec)	V_{S30}	$1.3 * V_{S30}$	$V_{S30}/1.3$
	1044	1357	803
Site Soil Classification (ASCE 7-22, Table 20.2.1)	CD	CD	D

The preliminary multi-period design response spectra for Site Classes CD and D and a recommended design spectrum envelope defined by the highest (or most critical) spectral accelerations for the different site classes are presented in Figure 4 per Section 20-3 of ASCE 7-22.

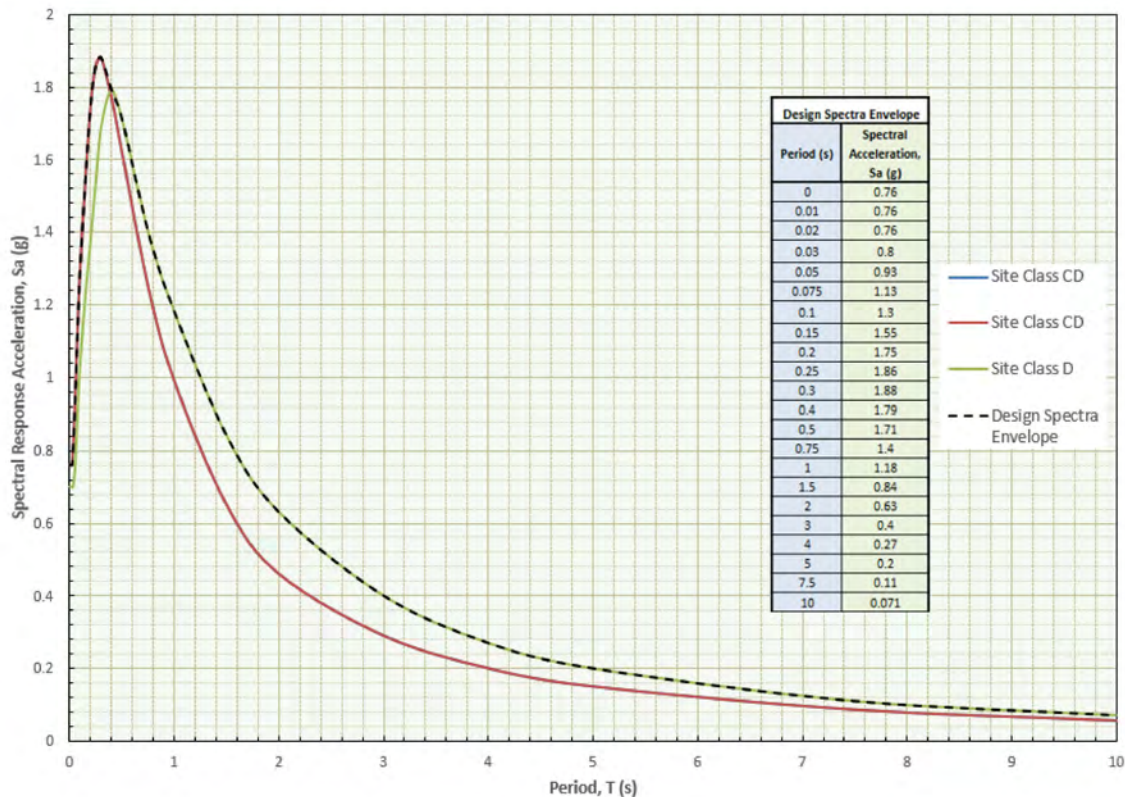


Figure 4: Preliminary Multi-Period Design Response Spectrum

3.2 SURFACE FAULT RUPTURE

The project site is located near several active faults with the potential to create strong ground motion. The Simi-Santa Rosa fault system is located approximately 900 feet south of Presilla Road and generally follows the toe of the south facing slopes that descend from the existing tank pad.

The Alquist-Priolo (AP) Earthquake Fault Zone program delineates fault areas that have been characterized as active within the last 11,000 years and where rupture of those faults have the potential to cause damage to structure due to ground displacement. The existing and alternative tank sites are mapped outside of the designated Simi-Santa Rosa A-P fault zone and no special mitigation is anticipated to be required to address fault setback requirements for the alternatives.

3.3 LIQUEFACTION/SEISMIC SETTLEMENT

The existing tank site and alternative sites are not mapped within a Liquefaction Zone according to the CGS Earthquake Zones of Required Investigation Map (CGS, 2003). Liquefaction can occur in response to earthquakes when young, loose to medium dense granular soils or sensitive clay soils are

subject to the ground motions depending on the strength and duration of the ground shaking. The potential for liquefaction is dependent on site-specific properties such as the soil relative density, soil plasticity, groundwater conditions, and geologic history. Potentially liquefiable soils may be vulnerable to loss of strength and foundation support, seismic settlement, slope instability, or lateral spreading depending on the severity of the liquefaction hazard. The subsurface conditions encountered in the referenced borings and those mapped for the area generally consist of rock formation of the Saugus Formation. Those materials are not considered vulnerable to liquefaction under the design earthquake. No special recommendation or mitigation are required to address liquefaction or lateral spreading based on the available data.

3.4 SLOPE STABILITY ANALYSES

3.4.1 SURFACE AND SUBSURFACE GEOMETRY

Slope stability analyses were performed along surface profiles generated from CirGIS (2023) along Subsurface Profiles A-A' through F-F' (presented on Plate 1 and Appendix C). The surface and subsurface geometry and material properties for each profile are included as part of the slope stability analyses, Appendix C. Slope stability was performed using the computer program *SLIDE 7.0*, developed by Rocscience, to evaluate slopes under static and pseudostatic (earthquake) conditions. Estimates of pseudostatic slope displacement were evaluated for each profile using analyses methods by Bray and Macedo (2019).

3.4.2 GEOTECHNICAL PROPERTIES

User input for slope stability in *SLIDE* includes the surface and subsurface profile boundaries, groundwater conditions, analysis type, boundary loading conditions, and the unit weight and strength of the soil and rock materials included in the analysis. Geotechnical properties of the subsurface materials were estimated using logs and laboratory results from OGI (2021), RJR (1994), and regional screening level material strength data for the same bedrock formations presented in CDMG (2000). Table 3 summarizes the geotechnical parameters used in the screening level analyses presented in Appendix C.

Table 3: Slope Stability Analysis Parameters

Material	Bedding Condition	Total Unit Weight (pcf)	Effective Angle of Internal Friction, ϕ' (degrees)	Effective Cohesion, c' (psf)
Saugus Formation (QTs)- Lower Bound Strength	n/a	120	35	200
Saugus Formation (QTs) – Higer Bound Strength	Favorable	120	35	600
	Adverse	120	30	400

Anisotropic strength properties were used where potential failure surfaces are oriented parallel to the natural dip angle of the rock bedding and daylight at the slope face within the Saugus Formation between 10 and 15 degrees to the north-northwest. This condition is applied to the “higher bound” strength model. A “lower bound” strength model was also evaluated for sensitivity and to help put a range to the estimated slope stability results. Seismic input to the pseudostatic screening analysis is provided in Section 3.1.

3.4.3 METHODOLOGY AND CRITERIA

The slope stability analyses considered the stability criteria presented the current California Building Code, California Geological Survey Special Publication 117A – *Guidelines for Evaluating and Mitigating Seismic Hazards in California* (CGS 2008) and local Agency practice for critical facilities.

Slopes are considered stable under static loads when the estimated factor of safety from the analysis is 1.5 or greater. Pseudostatic (seismic) slope stability considered the probability and amount of seismic slope displacement estimated for the estimated subsurface conditions with earthquake loading. The tolerable seismic displacement of the slope is typically considered to be less than 6 inches for slopes that do not support structures and 2 inches for slopes that support structures and foundations.

SLIDE was used to estimate the horizontal pseudostatic yield coefficient (k_y) for the slope geometry being considered. *SLIDE* estimates k_y directly as the seismic load at the point of yielding (corresponding to a Factor of Safety = 1.0). The estimated k_y was used to estimate the median slope displacement and the probability of up to 2 inches of displacement based on methods by Bray and Macedo (2019).

3.4.4 RESULTS AND CONCLUSIONS

Table 4 summarizes the range of slope stability results estimated for Subsurface Profiles A-A' through F-F' and corresponding to Cannon (2026) Tank Alternatives 1a through 5b.

Table 4: Results of Preliminary Static and Pseudostatic Slope Stability Analyses

Subsurface Profile ID (See Plate 1)	Alternative Condition	Static Factor of Safety Range		Seismic yield coefficient, k_y	Seismic Slope Displacement (inches)
		Lower Bound	Higher Bound	(Lower Bound FOS)	(Lower Bound FOS)
Section A-A'	1a, 1b, 2	1.0	1.2	0.01	77.8
Section B-B'	4b	1.1	1.3	0.06	29.4
Section C-C'	4a	1.2	1.4	0.08	15.7
Section D-D'	1a, 1b, 2	1.2	1.4	0.11	9.8
Section E-E'	5a	2.4	2.7	0.38	1.5
Section F-F'	5b	2.1	2.4	0.35	1.4

The slope stability results are favorable for site alternatives on the north side of Presilla Road. Tank alternatives located on the southerly side of Presilla Road are estimated to result in the lowest factors of safety ranging between 1.0 and 1.4 relative to global static slope stability and result in excessive estimated seismic slope displacements between 10 and 78 inches. Additional feasibility analyses for design alternatives on the south side Presilla Road will require ground improvement, deep foundations, walls, or other terraced structural solutions and setbacks to improve slope stability conditions. Those improvements may not be adequate to meeting code criteria for slope stability.

Preliminary results for Subsurface Profiles E-E' and F-F' indicate that existing ground surface and regional geologic conditions will meet minimum 2025 California Building Code requirements for static factor of safety and tolerable estimates of seismic slope displacement less than 2 inches.

3.5 EROSION AND SURFICIAL STABILITY

Historic records research and arial photo reviews indicate that slope erosion and instability have occurred below the existing tank site and generally within the steeper slopes descending from the south side of Presilla Road. Slopes descending from the north side of Presilla Road are much flatter but still show some evidence of erosion that is generally in the form of narrow, longer mudflow type shape that follow natural drainages.

Each of the alternatives have adjacent slopes that will be susceptible to erosion if subjected to concentrated flows. Erosion control and suitable vegetation should be provided to reduce the potential for erosion on graded and natural slopes. On-going maintenance of the slopes should be provided, as needed, to assist in establishing appropriate vegetation on the slope and to repair erosion that occurs. Concentrated flows of runoff should not be permitted to run over slopes. Lined ditches, drainage culverts, and pipes should be provided as needed to reduce the potential for erosion. Energy dissipation devices should be provided at outlets of drainage pipes and in areas of concentrated flows of runoff to reduce the potential for erosion.

4. SCORING DEFINITION AND RESULTS

Cannon (2026) provided a general description for the alternatives, criteria for evaluating the feasibility of each and scoring definitions to apply to each alternative. The same criteria are reiterated in Table 5.

Table 5: Scoring Definition (Cannon, 2026)

Score	Definition
5	Most favorable; minimal constraints and comparatively strong feasibility.
4	Favorable; feasible with manageable constraints.
3	Moderate or conditional; feasible but dependent on additional study or resolution of notable constraints.
2	Less favorable; significant challenges or uncertainty are present.
1	Least favorable; major implementation barrier, severe uncertainty, or low practicality at a planning level.

Table 6 presents the same Scoring Definitions from Cannon (2026) with a tallied score for the geologic hazards and constraints discussed in this memo. Alternatives 5a and 5b are the most feasible from a geologic and geotechnical standpoint.

Table 6: Geologic Scoring Results

Alternative Condition ¹	Subsurface Profile ID (See Plate 1)	Surface Fault Rupture	Liquefaction/Dry Seismic Settlement	Static Slope Stability	Seismic Slope Displacement (inches)	Total Weighted Score (Geologic and Geotechnical)
1a, 1b, 2	Section A-A'	4	4	1	1	2.5
4b	Section B-B'	4	4	1	1	2.5
4a	Section C-C'	4	4	1	2	2.75
1a, 1b, 2	Section D-D'	4	4	2	2	3.0
5a	Section E-E'	4	4	5	5	4.5
5b	Section F-F'	4	4	5	5	4.5

Notes:

¹ – Slope Stability results for Alternatives 1a, 1b, and 2 are controlled by the most severe condition resulting from analyses along Cross Sections A-A', C-C', and D-D'.

5. LIMITATIONS

Yeh prepared this report for Cannon and their authorized agents only. It is not intended to address issues or conditions pertinent to other parties, projects or for other uses. This report is for preliminary planning purposes only and is not intended for use in final design or construction. The results of this study are preliminary and subject to change pending the results of our design-level field exploration and geotechnical evaluation. No services have been performed to evaluate environmental impacts, or the presence of hazardous or toxic materials.

Site conditions will vary between points of observation or sampling, seasonally, and with time. The nature and extent of subsurface variations across the site may not become evident until excavation is



performed. If during construction, fill, soil, or water conditions appear to be different from those described herein, Yeh should be advised and provided the opportunity to evaluate those conditions and provide additional recommendations, if necessary.

6. REFERENCES

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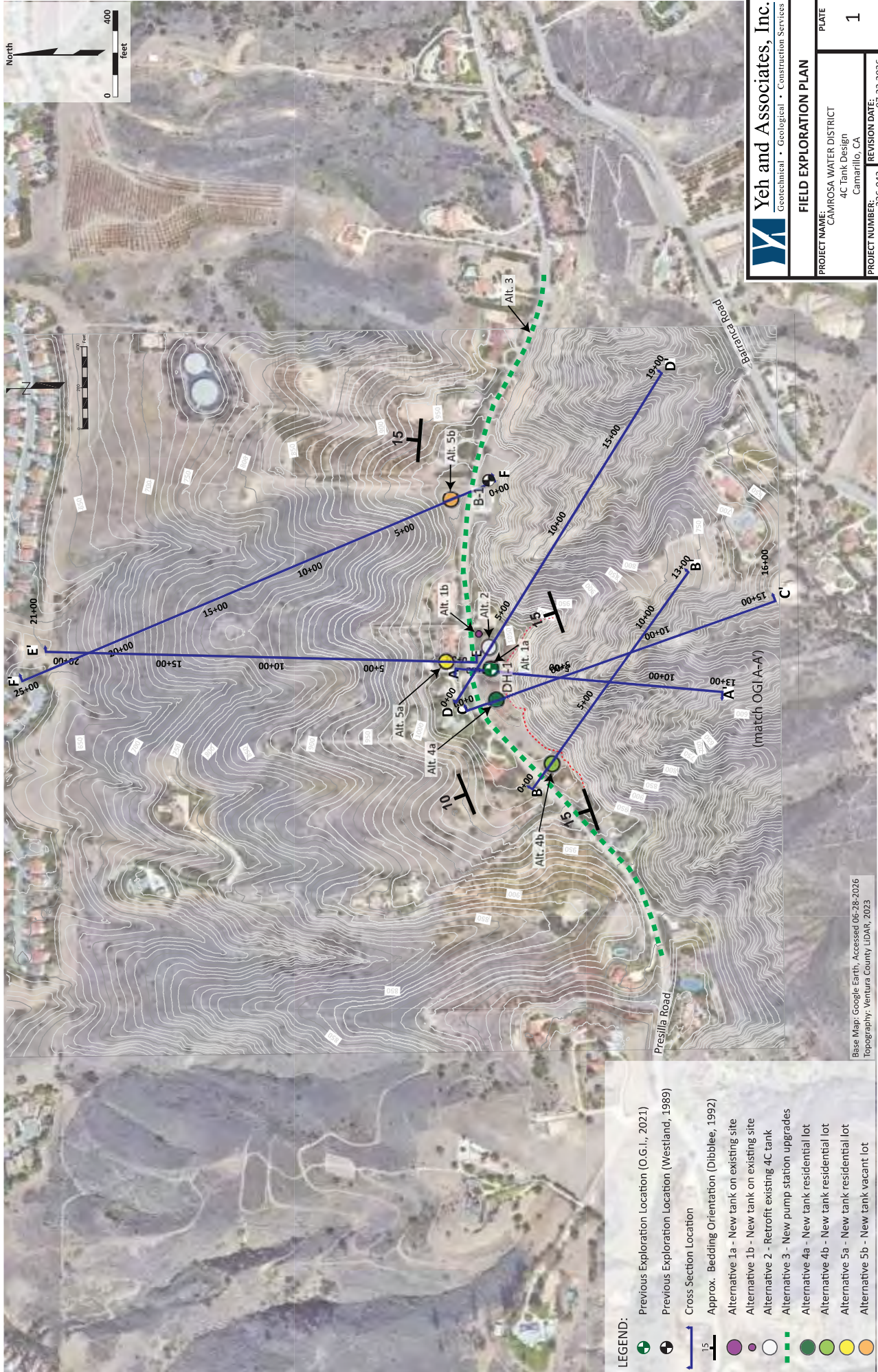
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United States Geological Survey (2021), Newbury Park Quadrangle, Newbury Park, Ventura County, California, 7.5-minutes series, 1:24,000.

Ventura County View GIS Application, <https://maps.ventura.org/countyview/>, accessed February 2026.

Westland Geological Services, Inc. (1989), Geological Investigation, Lot 43, Tract 2016-2, Presilla Road, Rancho Santa Rosa, County of Ventura (Giovanni Property), Work Order: 615-10, dated May 8.





Yeh and Associates, Inc.
Geotechnical • Geological • Construction Services

FIELD EXPLORATION PLAN	
PROJECT NAME: CAMROSA WATER DISTRICT 4C Tank Design Camarillo, CA	PLATE 1
PROJECT NUMBER: 226-042	REVISION DATE: 07/22/2026

Base Map: Google Earth. Accessed 06-28-2026
Topography: Ventura County LIDAR, 2023

APPENDIX A – PREVIOUS SUBSURFACE EXPLORATION

LOG OF DRILL HOLE DH-1											
ELEV. (ft) DEPTH (ft)	MATERIAL SYMBOL	SAMPLE	NUMBER	BLOW COUNT	LOCATION: See location map	DRY DEN. (pcf)	MOISTURE CONTENT %	PLASTICITY (LL/PI)	% PASSING No. 200	TV or PP (tsf)	
					SURFACE EL. (ft): Approx. 1,045'						
					MATERIAL DESCRIPTION						
1044			1	-	ARTIFICIAL FILL (af) Sandy CLAY (CL): pale yellowish brown, damp		16		48		
2											
1042			2	(27)	- very stiff, dry to damp, at 2-1/2' - with rock fragments, at 4'	75	22				
4											
1040			3	49	SAUGUS FORMATION (QTs) Silty SAND with Gravel (SM): dense, pale yellowish brown, dry [Silty SANDSTONE (Rx): intensely weathered, soft]		14				
6											
1038			4	(74)	Clayey SAND with Gravel (SC): dense, pale reddish brown, damp, slightly blocky, with minor caliche and scattered rounded gravel [Clayey SANDSTONE (Rx): intensely weathered, soft]	94	14				
8											
1036			5	44	Sandy CLAY (CL): hard, pale yellowish brown, damp, slightly blocky [Sandy CLAYSTONE (Rx): intensely weathered, soft]		15		66		
10											
1034			6	(48)	Silty SAND (SM): medium dense, pale yellowish brown, damp, with caliche veins and scattered coarse sand [Silty SANDSTONE (Rx): intensely weathered soft] - harder drilling, below 15'	89	15				
12											
1032											
14											
1030											
16											
1028											
18											
1026											
CONTRACTOR:					S/G Drilling, Inc.	TOTAL DEPTH (ft):					35'
METHOD:					8" dia. Hollowstem auger	WATER DEPTH (ft):					Not Encountered
BACKFILL:					Cuttings	LOGGED BY:					LE Prentice, CEG
DATE:					April 28, 2021	CHECKED BY:					CD Prentice, CEG
NOTE: The log and data presented herein are a simplification of actual subsurface conditions encountered at the time of exploration at the specific location explored. Subsurface conditions may differ at other locations and at this location with the passage of time.											

CAMROSA WATER DISTRICT 4C STEEL TANK PROJECT
Camarillo, California

PLATE A-1a

LOG OF DRILL HOLE DH-1 (Continued)													
ELEV. (ft) DEPTH (ft)	MATERIAL SYMBOL	SAMPLE	NUMBER	BLOW COUNT	LOCATION: See location map				DRY DEN. (pcf)	MOISTURE CONTENT %	PLASTICITY (LL/PI)	% PASSING No. 200	TV or PP (tsf)
					SURFACE EL. (ft): Approx. 1,045'								
					MATERIAL DESCRIPTION								
1024			7	58	Sandy SILT (ML): very dense, pale yellowish brown, damp, with caliche veins and scattered coarse sand [SANDY SILTSTONE (Rx): moderately weathered, soft] - very hard drilling below 20'					10		71	
22													
1022													
24													
1020			8	(50/3)	- refusal to sampling, at 25'				91	12			
26													
1018													
28													
1016													
30			9	58	Silty SAND (SM): very dense, pale yellowish brown, damp [Silty SANDSTONE (Rx) moderately weathered, soft]					10		48	
1014													
32													
1012													
34													
1010			10	78/11									
36													
1008													
38													
1006													
CONTRACTOR:					S/G Drilling, Inc.				TOTAL DEPTH (ft):		35'		
METHOD:					8" dia. Hollowstem auger				WATER DEPTH (ft):		Not Encountered		
BACKFILL:					Cuttings				LOGGED BY:		LE Prentice, CEG		
DATE:					April 28, 2021				CHECKED BY:		CD Prentice, CEG		

CAMROSA WATER DISTRICT 4C STEEL TANK PROJECT
Camarillo, California

PLATE A-1b

SUMMARY OF SAMPLING DETAILS

<u>Symbol</u>	<u>Sample Number</u>	<u>Blowcount Push. or Grab</u>	<u>Sampler Type</u>	<u>Blowcount Information</u>
	1	Bulk	Bulk Sample	
	2	23	Standard Penetration Test (SPT) Sampler (1-3/8" ID/2" OD) driven	Blowcount Description 63 63 blows for 1' penetration after initial 6" seating 89/11 89 blows for 11" penetration after initial 6" seating 33/6 33 blows for 6" drive after initial 6" seating Ref >50 blows for initial 6" seating (23) Blowcounts for modified California sampler
	3	(23)	Modified California Liner Sampler driven (2-3/8" ID/3" OD)	
	4	Push	Thin-walled sampler pushed (2-7/8" ID/3" OD)	
	5	(23)	Modified California Liner Sampler (disturbed) driven (2-3/8" ID/3" OD)	

MATERIAL SYMBOLS AND CLASSIFICATIONS

	Lean CLAY (CL)		Sandy SILT (ML)		CLAYSTONE		PAVING AND BASE MATERIALS
	Fat CLAY (CH)		Silty SAND (SM)		SILTSTONE		CONCRETE
	Sandy CLAY (CL)		SAND with Silt (SP-SM and SW-SM)		SANDSTONE		GRAVEL (GP and GW)
	SILT (ML)		SAND (SP and SW)		VOLCANIC		GRAVEL with Sand (GP and GW)
	Elastic SILT (MH)		Clayey SAND (SC)		DOLOMITIC		SAND with Gravel (SP and SW)
	Clayey SILT (ML)		SAND with Clay (SP-SC and SW-SC)		SILICEOUS		SAND with Silt and Gravel (SP-SM and SW-SM)
	Clayey GRAVEL (GP and GW)						Silty SAND with Gravel (SM)
							Clayey SAND with Gravel (SC)

Other Symbols

	Groundwater
	Strata break

SUMMARY OF TERMS AND SYMBOLS
USED ON LOGS

SUMMARY OF ROCK LOGGING DESCRIPTIONS

Weathering for Intact Rock (after USBR 2001)

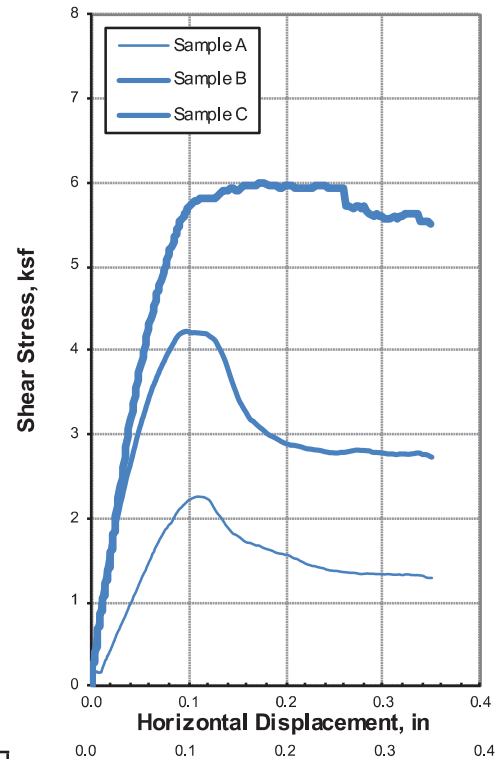
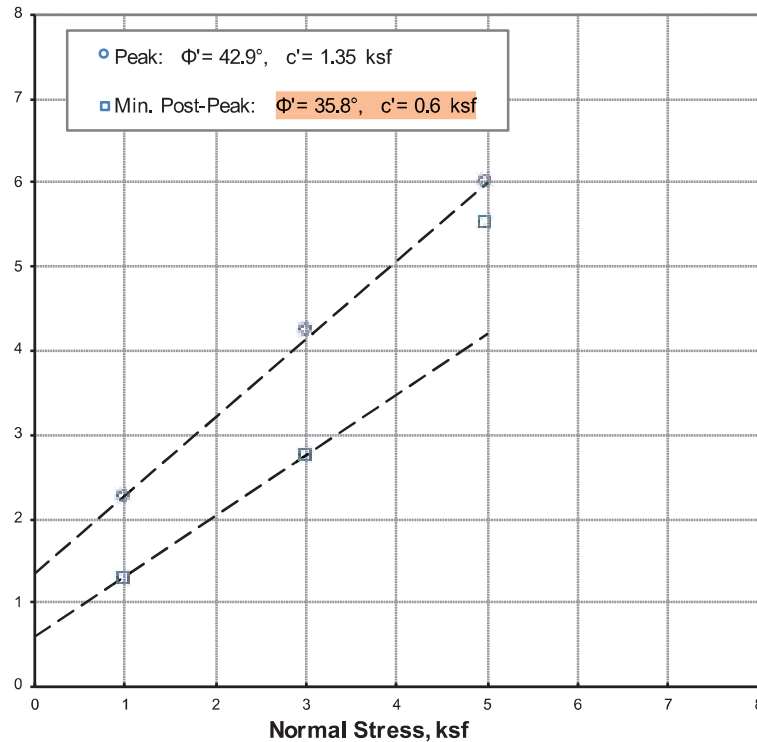
Descriptors	Diagnostic Features					General characteristics (strength, excavation, etc.) §
	Chemical weathering-Discoloration And/or oxidation		Mechanical weathering- Grain boundary conditions (disaggregation) primarily for granitics and some coarse- grained sediments	Texture and solutioning		
	Body of rock	Fracture Surfaces		Texture	Leaching	
Fresh	No discoloration, not Oxidized	No discoloration or oxidation	No separation, intact (tight)	No change	No leaching	Hammer rings when crystalline rocks are struck. Almost always rock excavation except for naturally weak or weakly cemented rocks such as siltstones or shales.
Slightly weathered	Discoloration or oxidation is limited to surface of, or short distance from, fractures; some feldspar crystals are dull	Minor to complete discoloration or oxidation of most surfaces	No visible separation, intact (tight)	Preserved	Minor leaching of some soluble minerals may be noted	Hammer rings when crystalline rocks are struck. Body of rock not weakened. With few exceptions, such as siltstones or shales, classified as rock excavation.
Moderately Weathered	Discoloration or oxidation extends from fractures usually throughout; Fe-Mg minerals are "rusty" feldspar crystals are "cloudy"	All fracture surfaces are discolored or oxidized	Partial separation of boundaries visible	Generally preserved	Soluble minerals may be mostly leached	Hammer does not ring when rock is struck. Body of rock is slightly weakened. Depending on fracturing, usually is rock excavation except in naturally weak rocks such as siltstones or shales.
Intensely Weathered	Discoloration or oxidation throughout; all feldspars and Fe-Mg minerals are altered to clay to some extent; or chemical alteration produces in situ disaggregation, see grain boundary conditions	All fracture surfaces are discolored or oxidized, surfaces friable	Partial separation, rock is friable; in semiand conditions granitics are disaggregated	Texture altered by chemical disintegra- tion (hy- dration, argillation)	Leaching of soluble minerals may be complete	Dull sound when struck with hammer, usually can be broken with moderate to heavy manual pressure or by light hammer blow without reference to planes of weakness such as incipient or hairline fractures, or veinlets. Rock is significantly weakened. Usually common excavation.
Decomposed	Discolored or oxidized throughout, but resistant minerals such as quartz may be unaltered; all feldspars and Fe-Mg minerals are completely altered to clay		Complete separation of grain boundaries (disaggregated)	Resembles a soil, partial or complete remnant rock structure may be preserved; leaching of soluble minerals usually complete		Can be granulated by hand. Always common excavation. Resistant minerals such as quartz may be present as "stringers" or "dikes."

Rock Hardness (after USBR 2001)

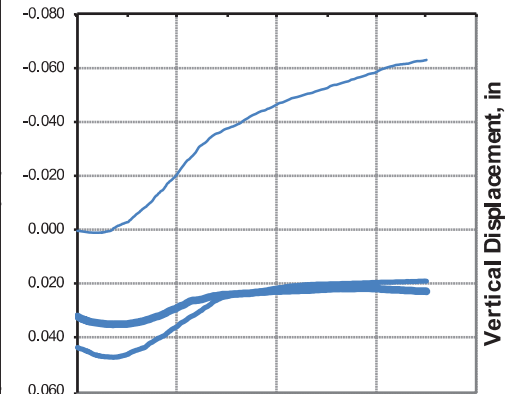
Descriptor	Criteria
Extremely hard	Cannot be scratched with a pocketknife or sharp knife. Can only be chipped with repeated hammer blows.
Very hard	Cannot be scratched with a pocketknife. Breaks with repeated hammer blows.
Hard	Can be scratched with a pocketknife with difficulty (heavy pressure). Breaks with heavy hammer blows.
Moderately hard	Can be scratched with a pocketknife with light or moderate pressure. Breaks with light hammer blow or heavy manual pressure.
Moderately soft	Can be grooved 2 mm (1/6 inch) deep with a pocketknife with moderate or heavy pressure. Breaks with light hammer blow or heavy manual pressure.
Soft	Can be grooved or gouged easily with a pocketknife or sharp pick with light pressure, can be scratched with fingernail. Breaks with light to moderate manual pressure.
Very soft	Can be readily indented, grooved or gouged with fingernail, or carved with a pocketknife. Breaks with light manual pressure.

SUMMARY OF ROCK TERMS
USED ON LOGS

Geotechnical and Geoenvironmental Engineering Laboratory, Cal Poly San Luis Obispo



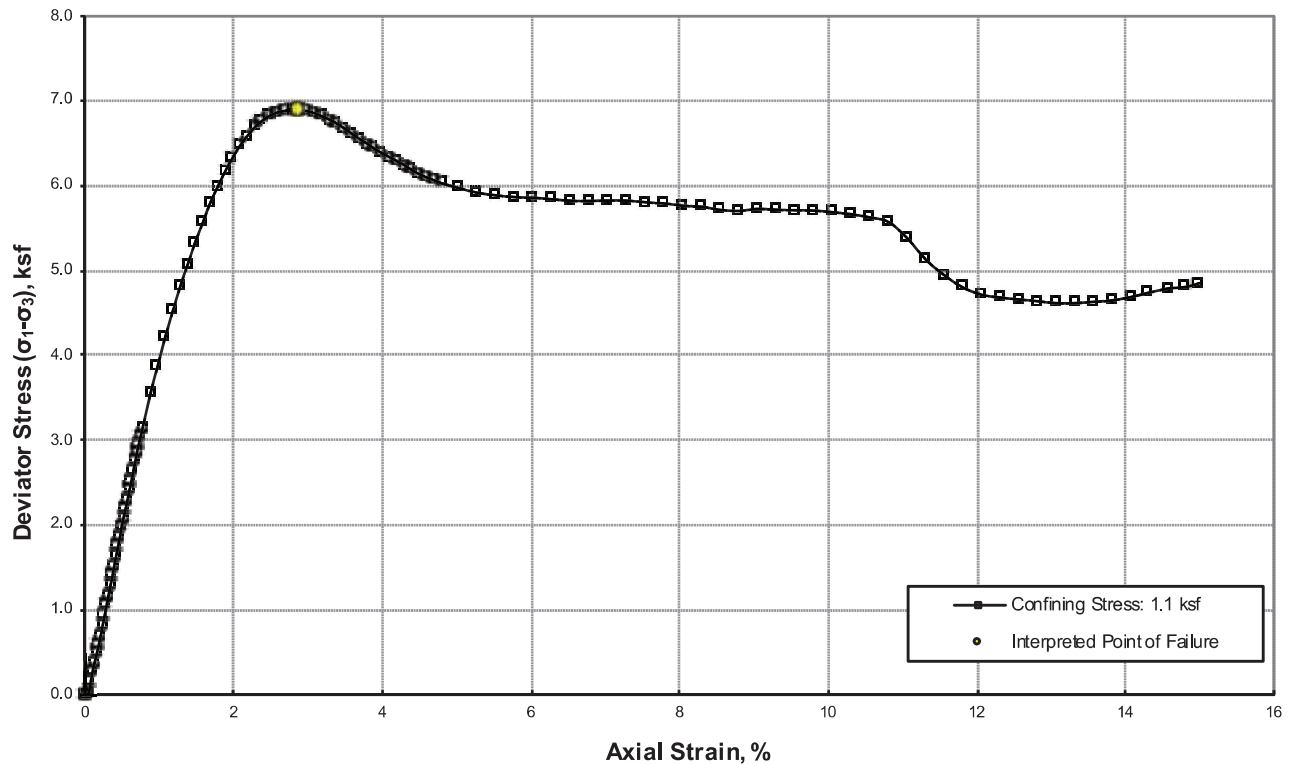
SAMPLE ID	Boring Number: DH-1			
	Sample Number: 4			
INITIAL	Sample Depth: 7.5 ft			
	USCS Classification: Clayey SAND with gravel (SC): pale red yellow brown, dry, cemented, with caliche veins			
INITIAL	Specimen	A	B	C
	Water Content, %	13.9%	13.9%	13.9%
INITIAL	Dry Unit Weight, pcf	94.9	93.3	94.3
	Saturation, %	47%	46%	47%
INITIAL	Void Ratio	0.81	0.84	0.82
	Diameter, in	2.42	2.42	2.42
INITIAL	Height, in	1.00	1.00	1.00
	Water Content, %	33.6%	30.7%	31.0%
FINAL	Dry Unit Weight, pcf	86.1	93.1	93.6
	Void Ratio	0.99	0.84	0.83
TEST SUMMARY	Displacement at Peak, in	0.11	0.10	0.18
	Displacement Rate, in/min	0.0005	0.0005	0.0005
TEST SUMMARY	Normal Stress, ksf	1.0	3.0	5.0
	Peak Shear Stress, ksf	2.26	4.23	6.00
TEST SUMMARY	Min. Post-Peak Stress, ksf	1.29	2.73	5.51
	Test Method: ASTM D3080			
REMARKS	Project: Camrosa Water District 4C Reservoir			



CLASSIFICATION	Sieve Size	% Passing
	3/8-in. (9.5mm)	---
CLASSIFICATION	#4 (4.75mm)	---
	#16 (1.18mm)	---
CLASSIFICATION	#30 (0.6mm)	---
	#100 (0.150mm)	---
CLASSIFICATION	#200 (0.075mm)	---
	Atterberg Limits	
CLASSIFICATION	Liquid Limit, %	---
	Plastic Limit, %	---
CLASSIFICATION	Plasticity Index, %	---
	Estimated Gs	2.75
CLASSIFICATION	k_{avg} 20°C, cm/sec	---

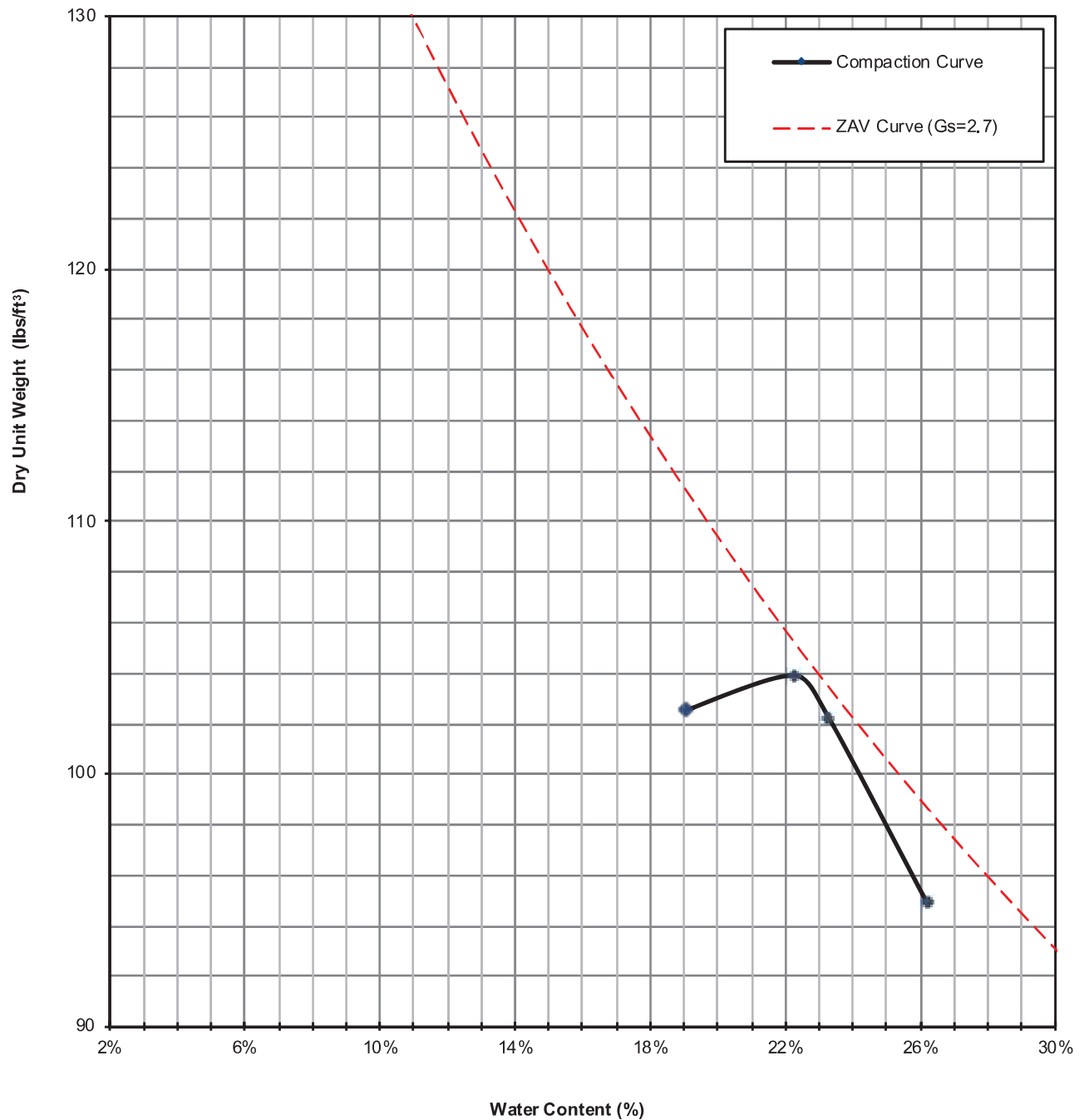
DIRECT SHEAR TEST

PLATE B-1



SAMPLE ID	Boring Number: DH-1		CLASSIFICATION	Sieve Size	% Passing	Other Parameters	
	Sample Number: 6			3/8-in. (9.5mm)	---	Liquid Limit	---
PROPERTIES	Sample Depth: 15.0 ft		CLASSIFICATION	#4 (4.75mm)	---	Plastic Limit	---
	USCS Classification Silty SAND (SM): brown, moist, formation			#16 (1.18mm)	---	Plasticity Index	---
PROPERTIES	Water Content, % 10.8%		CLASSIFICATION	#30 (0.6mm)	---	Estimated Gs	2.75
	Dry Unit Weight, p _d 89.3			#100 (0.150mm)	---	S _u from T _v , ksf	---
PROPERTIES	Saturation, % 32%		CLASSIFICATION	#200 (0.075mm)	---	S _u from PP, ksf	---
	Void Ratio 0.92						
PROPERTIES	Diameter, in 2.42		TEST SUMMARY	Maximum Deviator Stress, ksf		6.9	
	Height, in 5.00			Undrained Shear Strength, ksf		3.4	
SAMPLE IMAGES			TEST SUMMARY	Axial Strain at Failure, %		2.9	
				Strain Rate, %/min		0.5	
SAMPLE IMAGES			TEST SUMMARY	Cell Pressure, ksf		1.1	
				Tested By: ND			
SAMPLE IMAGES			TEST SUMMARY	Date Tested:		5/12/21	
SAMPLE IMAGES			REMARKS	Test Method: ASTM 2850			
				Project: Camrosa Water District 4C Reservoir			

[illegible]



LOCATION: DH-1
DEPTH: 1' to 5'

CLASSIFICATION
Sandy CLAY (CL)

MAXIMUM UNIT
DRY WEIGHT (pcf)
104

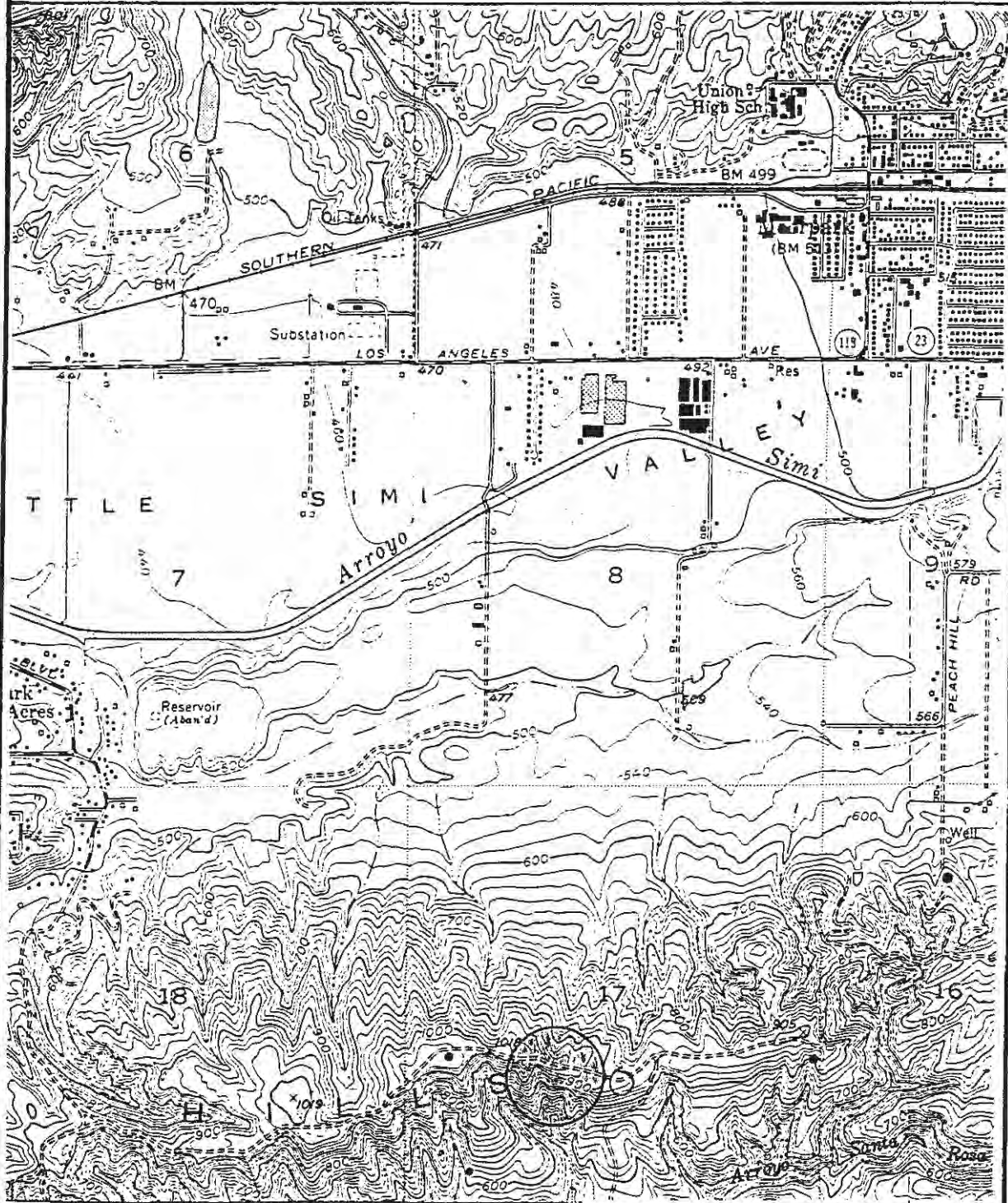
OPTIMUM WATER
CONTENT (%)
22

COMPACTION TEST RESULTS
Camrosa Water District 4C Steel Tank Project
Camarillo, California

PLATE B-4

LOCATION MAP

PROJECT 690.10-94



LOCATION: LOT 43, TRACT 2016-2, PRESILLA RD., RANCHO SANTA ROSA

REFERENCE:

4

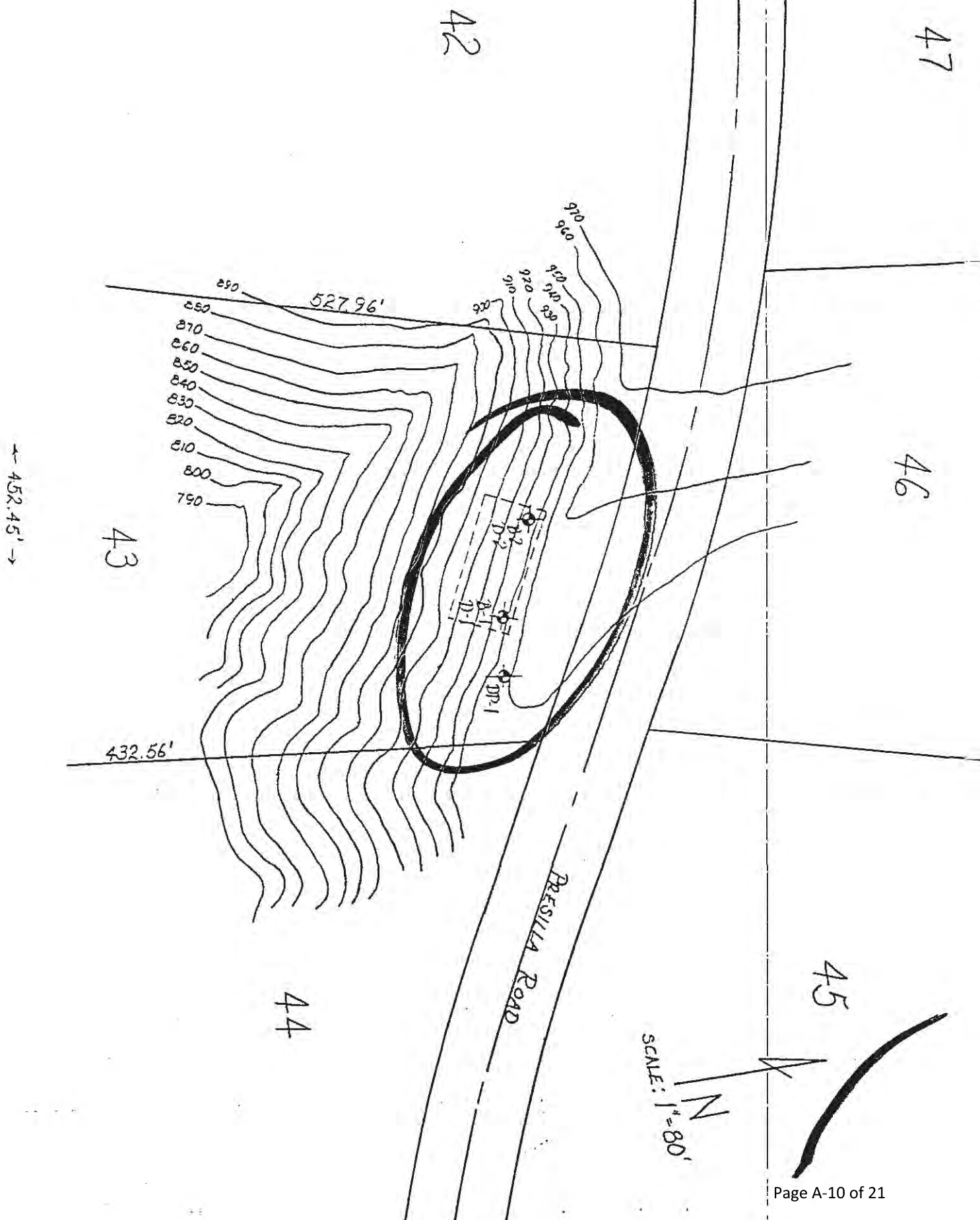
UNITED STATES GEOLOGICAL SURVEY TOPOGRAPHIC MAPS,
MOORPARK QUADRANGLE, DATED 1951, PHOTO REVISED 1969, 1974

NORTH

SCALE 1"=2,000'

RJR ENGINEERING GROUP

Enclosure A-2
Report No. 9576
File No. 83-3522



Boring No. 1

BORING LOG DATA

Boring No. 2

Moisture Content (%)	Depth (Ft.)	Soil Log	SOIL DESCRIPTION	Moisture Content (%)	Depth (Ft.)	Soil Log	SOIL DESCRIPTION
	0		bn. clayey sand moist/mod. loose		0		br. clayey sand moist/mod. loose
	1				1		
	2		2' lter. color		2		
17.9	3		3' or. br. sand damp/mod. firm	12.0	3		
	4				4		
	5			14.3	5		
	6				6		
19.4	7				7		
	8				8		
	9				9		
12.6	10				10		

Boring No. _____

Boring No. _____

Moisture Content (%)	Depth (Ft.)	Soil Log	SOIL DESCRIPTION	Moisture Content (%)	Depth (Ft.)	Soil Log	SOIL DESCRIPTION
	0				0		
	1				1		
	2				2		
	3				3		
	4				4		
	5				5		
	6				6		
	7				7		
	8				8		
	9				9		
	10				10		

Enclosure B
Report No. 9576
File No. 83-3522



(805) 484-3657

(805) 482-7626

388 Dawson Drive
P.O. Box 3240
Camarillo, CA 93011

Soil Testing — Geology — Concrete Inspection

Log No. R-1PROJECT: Vince Giffoni Lot 43, Presilla Road, CamarilloMethod of Drilling: 2 ft. bucket augerLogged by CWJob No. 83-3522Date: 5-14-89

Depth in Feet	Classification Unified Soil System	Symbol	Undisturbed Sample	Bulk Sample	Moisture Content %	In Place Dry Density lbs./cu. ft.	Relative Compaction %	DESCRIPTION
0	SC							Clayey sand, dk. brown, to red-brown, damp, to moist, fine to med., abundant rootlets, loose to med. loose
5	SP			8.3	100.4	91		Sand, lt. brown, medium, dry, few rootlets, occ. gravel & semi-angular, cobbles, very dense
10	SM			14.7	102.8	85		Silty sand, lt. yellow-brown, fine to coarse occ. cobbles, humid to damp, dense
15				10.0	100.1	89		Silty sand, lt. yellow brown to brown, some gravel, humid to moist, carbonate veins, fine to medium
20				16.0	104.8	93		
25				11.4	114.4	101		
30				6.0	112.6	88		

(log continued on following page) Page A-12 of 21



(805) 484-3657

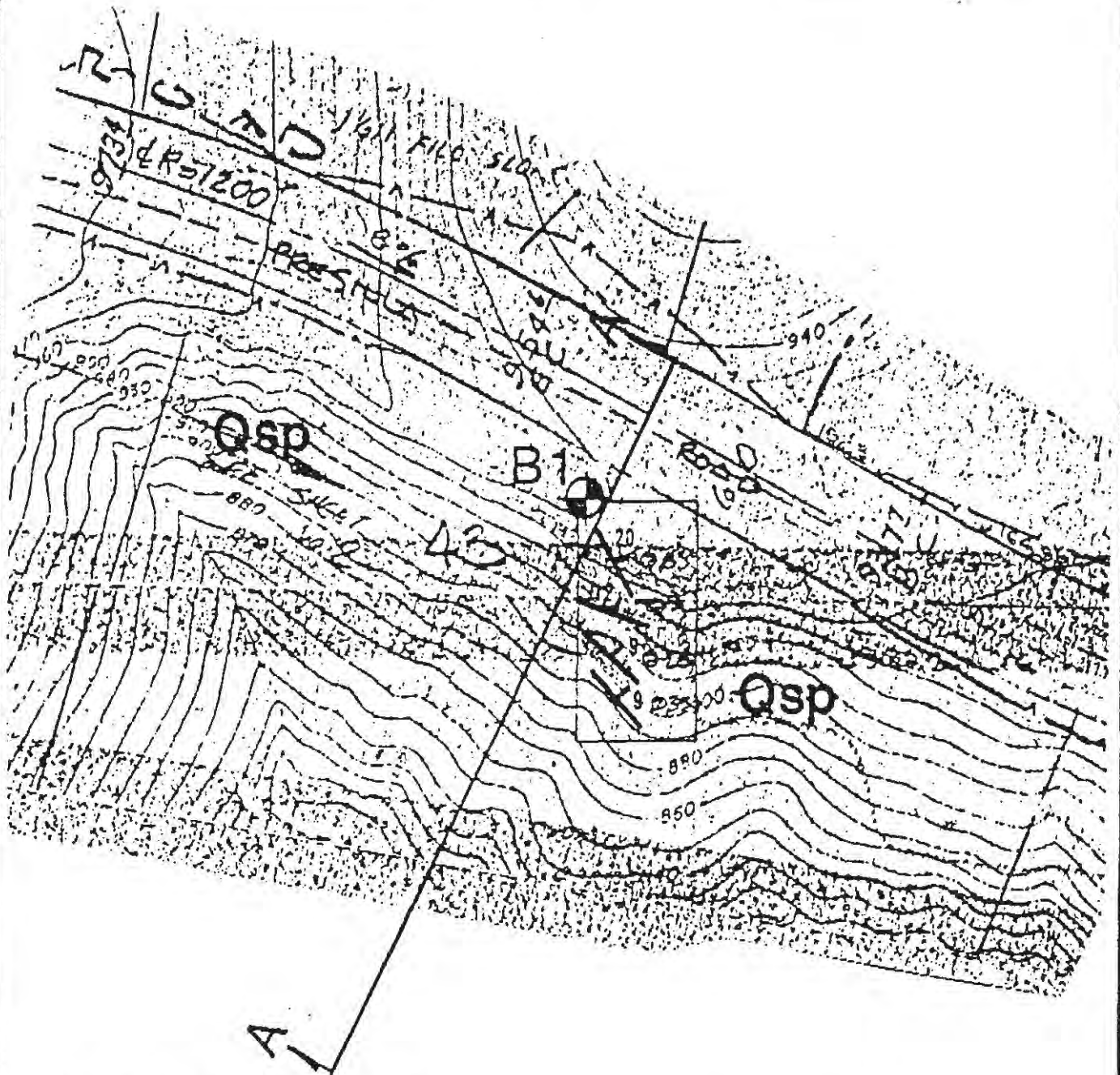
(805) 482-7626

35E Dawson Drive
P.O. Box 3240
Camarillo, CA 93011

Soil Testing — Geology — Concrete Inspection

Log No. B-1PROJECT: Vince Giffoni Lot 43, Presilla CamarilloMethod of Drilling: 2 ft. bucket augerLogged by CWJob No. 83-3522Date: 3-14-89

Depth in Feet	Classification	Unified Soil System	Symbol	Undisturbed Sample	Bulk Sample	Moisture Content w_p	In Place Dry Density lbs./cu. ft.	Relative Compaction %	DESCRIPTION
35	SM					6.0	112.6	SS	
40	SP								Sand, fine to medium, lt. brown, med. dense
45						1.0	99.0	SO	
50	Total depth at 46.5 ft, no ground water, caved from 43.5 feet								
55									
60									
65									
70									



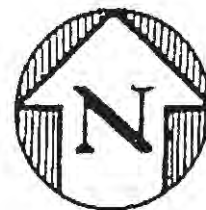
GEOLOGIC MAP

EXPLANATION

Qsp - SAN PEDRO FORMATION

- STRIKE & DIP OF BEDDING IN BORING

- BORING LOCATION
B1



TESTLAND
GEOLOGICAL SERVICES INC.

Engineering Geology
Applied Earth Sciences

JOB NUMBER: 615-10

DATE: 5-8-69
Page A-14 of 21

SCALE: 1" = 60'

APPROVED BY:

WESTLAND

GEOLOGICAL SERVICES, INC.

SUB-SURFACE DATA

Log No. B-1PROJECT: TIERRA TECH-GIOFANNI, Lot 43, R. Santa Rosa Job No.: 615-10Method: 24" Bucket auger Date: 3-14-89

Location: _____ Elevation: _____

DEPTH (ft.)	SYMBOL	LITHOLOGIC DESCRIPTION	ATTITUDES
0		<u>TOPSOIL</u>: Dark grey-brown clayey SAND, porous to 1/32" dia., occasional subangular to subrounded clasts to 1/4" dia., rootlets. Moist, stiff.	
5		Mottled grey-brown to red-brown clayey fine to coarse SAND, porous to 1/32" dia., rootlets. Moist, compact.	
10		<u>SAN PEDRO FORMATION</u>: Red-brown MUDSTONE, (very silty SAND), massive, fractured, blocky, manganese staining on fracture surfaces. Damp, dense.	@ 8': N30W/20NE (Approx.) @ 9': N75W/12N
15		Grades to tan to brown fine to coarse SANDSTONE, occasional subrounded to rounded clasts to 3" dia., friable, massive to poorly bedded. Damp, dense.	
20		Red-brown MUDSTONE, massive, fractured, blocky, occasional carbonate veinlets, occasional subangular to subrounded clasts to 1" dia. Moist, dense.	
25			
30		Tan to medium brown silty fine to coarse SANDSTONE, massive, slightly friable, abundant carbonate veins. Damp, dense. @ 28'-6": layer of subrounded to rounded clasts to 4" dia.	@ 28': N50W/9N

ADDITIONAL COMMENTS:

WESTLAND

GEOLOGICAL SERVICES, INC.

SUB-SURFACE DATA

Log No. B-1 (Cont.)

PROJECT: TIERRA TECH-GIOFANNI, Lot 43, R. Santa Rosa Job No.: 615-10
 Method: 24" Bucket auger Date: 3-14-89
 Location: _____ Elevation: _____

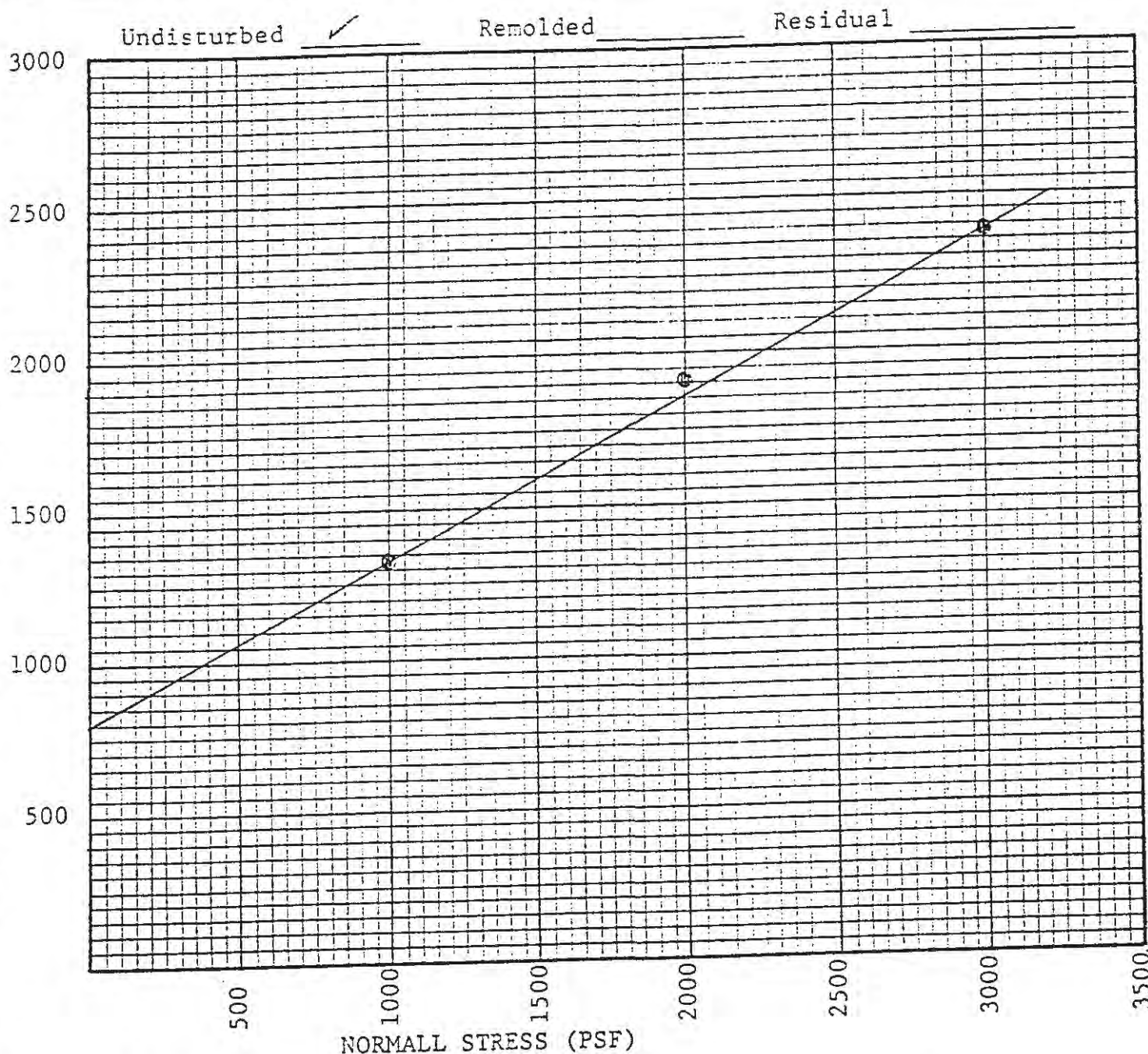
DEPTH (ft.)	SYMBOL	LITHOLOGIC DESCRIPTION	ATTITUDES
30		SEE ABOVE	
35			@ 35': N45W/9N
40			
45		Buff to tan fine to coarse SANDSTONE, friable, massive, occasional subrounded to rounded clasts to 2" dia., frequent carbonate nodules to ½" dia. Moist, dense.	
		Buff to tan fine to medium SANDSTONE, very friable, massive, occasional carbonate nodules to ½" dia. Moist, dense.	
50		T.D. 46' Refusal due to running sand. Caving below 42'. No Groundwater.	
55			
60			

ADDITIONAL COMMENTS:

DIRECT SHEAR TESTS

SITE/CLIENT: JOHN MEYER File No. 83-3522
 CLASSIFICATION SANDSTONE SAMPLE NO. DP-1 @ 10'
 PLOTTED BY: LCH DATE 5-15-83 CHECKED BY: _____

$w = 14.0\%$ $\gamma_d = 113.5$ pcf $C = 900$ psf $\phi = 28^\circ$



- Cu & Ou = Ultimate Values
- ▲ Cp & Op = Peak Values
- Cr & Or = Residual Values

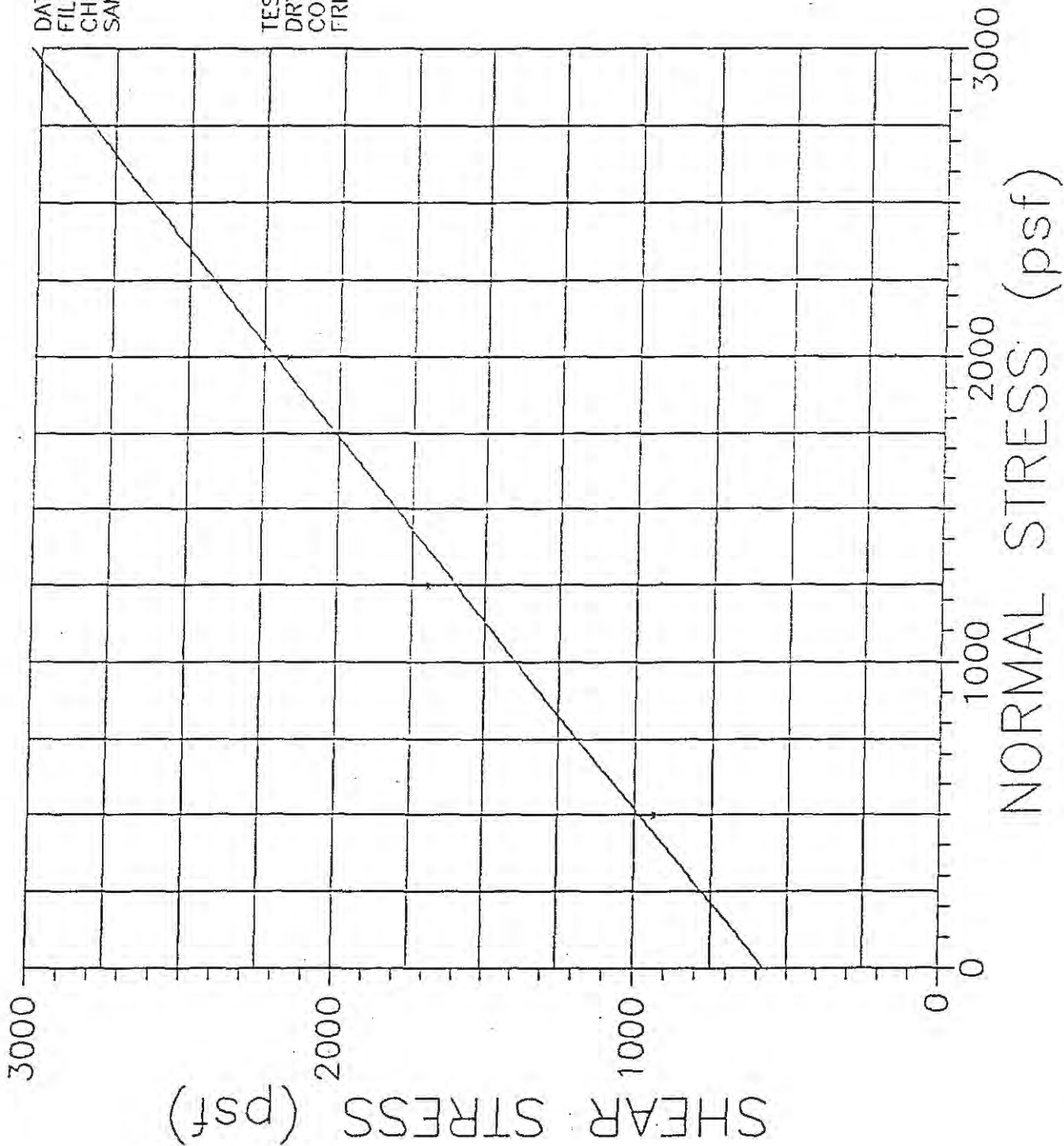


TESTING LABORATORY INC.

388 Dawson Drive,
 P. O. Box 525

Camarillo, Calif. 93010
 Page A-17 of 21

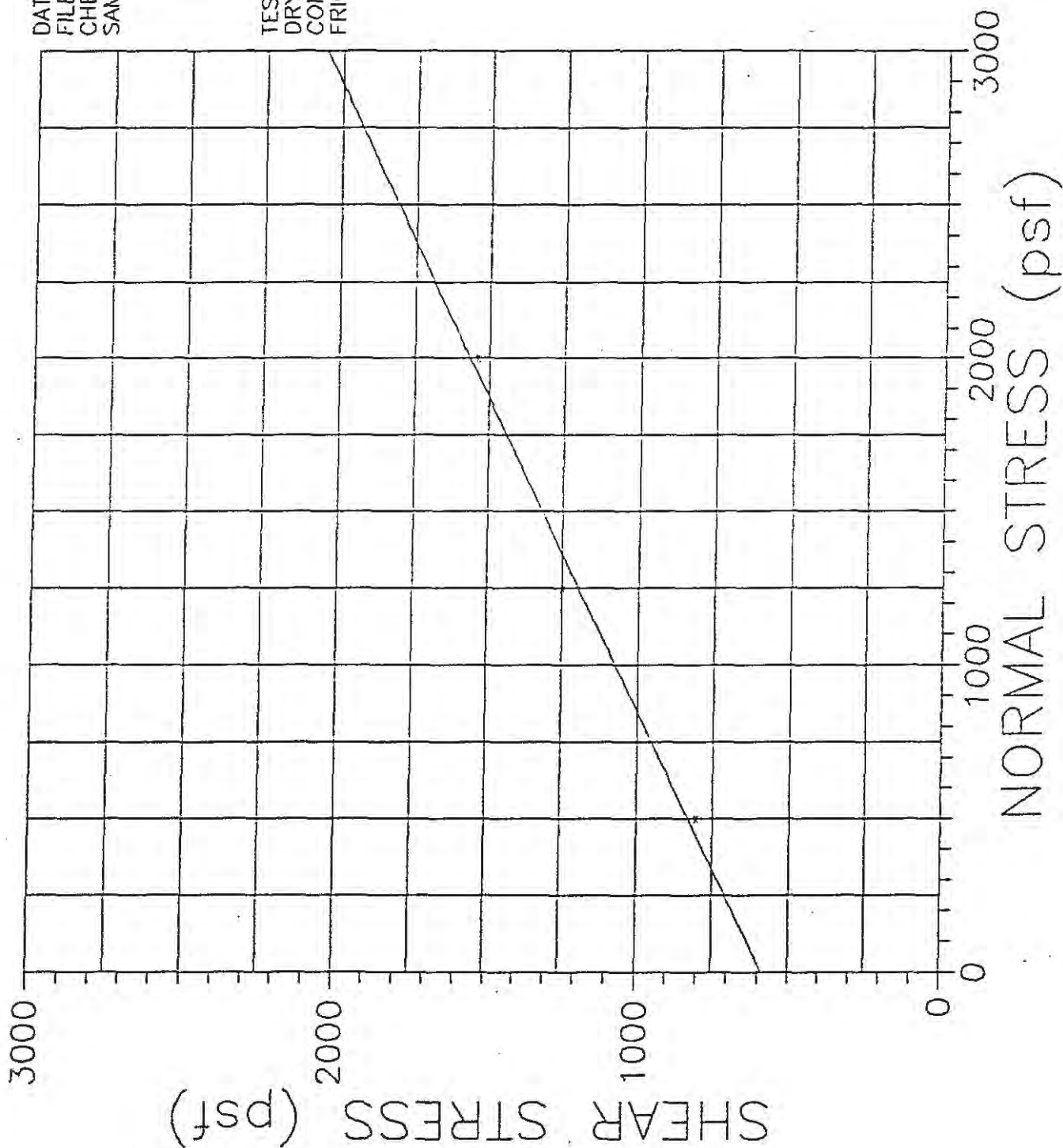
DIRECT SHEAR TEST



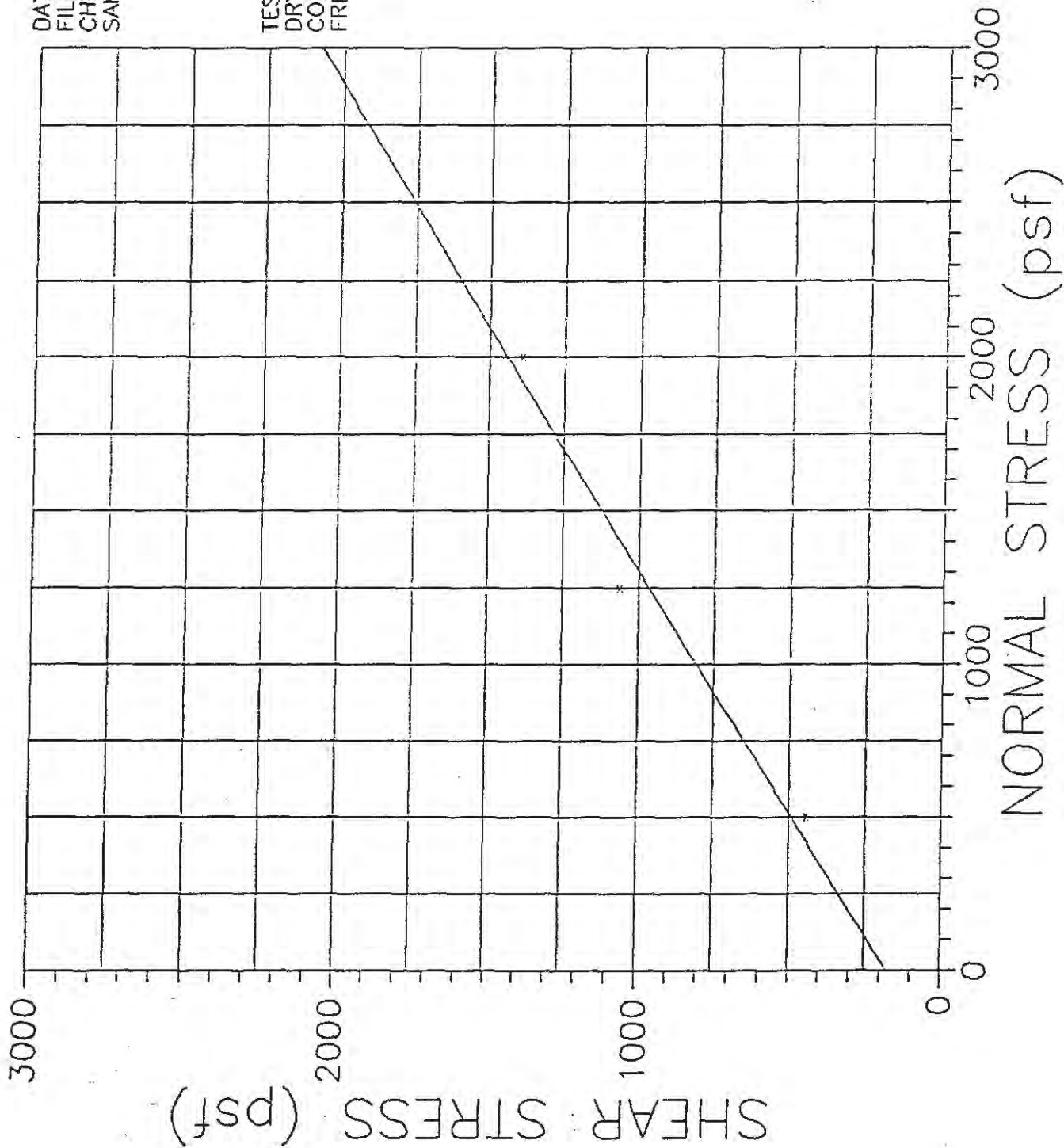
DATE: 3-22-89
FILE No.: 83-3522
CHECKED BY: CMW
SAMPLE LOCATION: B1 5'

TEST TYPE: UNDISTURBED PEAK
DRY DENSITY (pcf): 100.4
COHESION (psf): 575
FRICTION ANGLE: 39.5

DIRECT SHEAR TEST



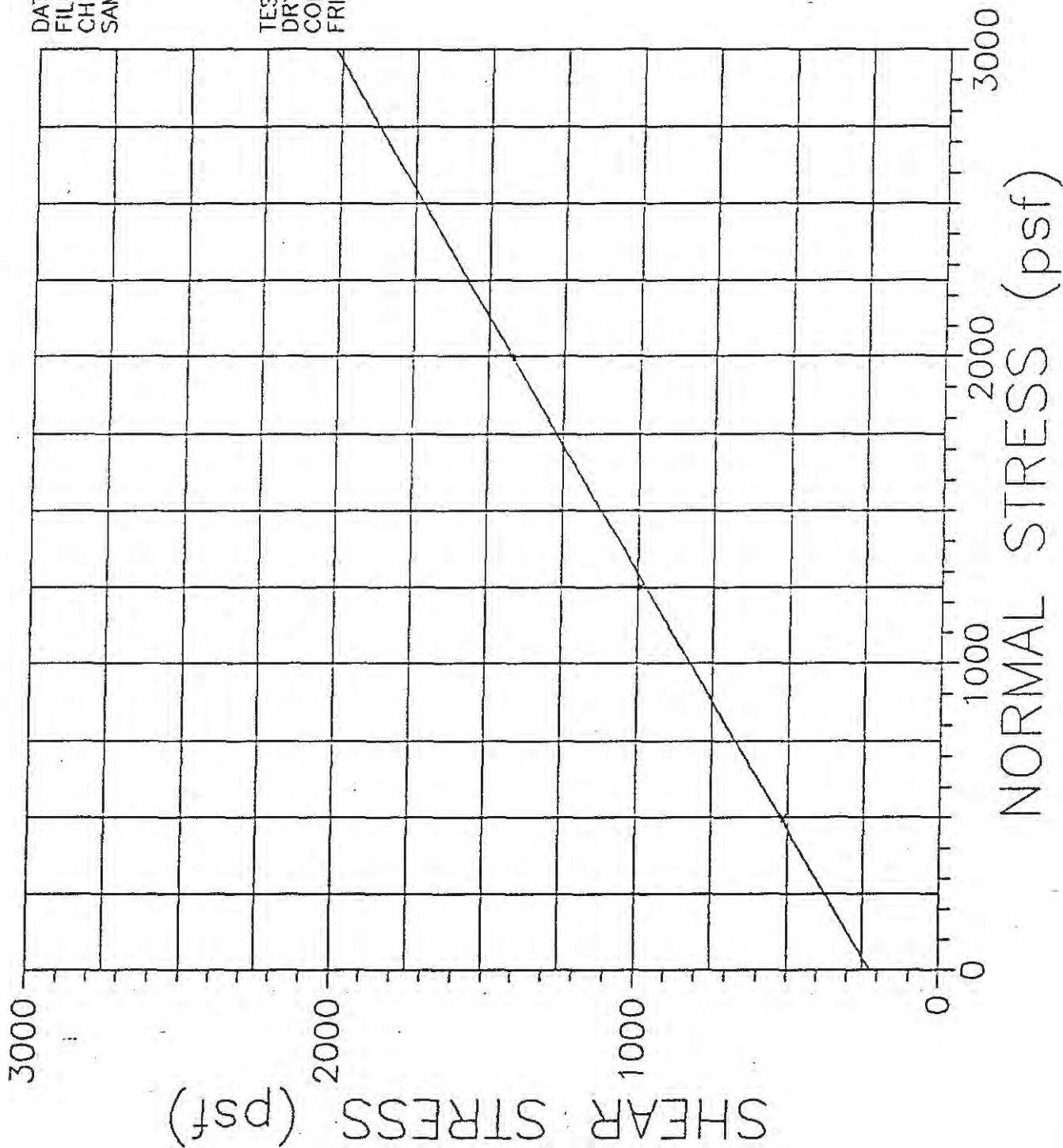
DIRECT SHEAR TEST



DATE: 3-23-89
FILE No.: 83-3522
CHECKED BY: CMW
SAMPLE LOCATION: B1 25

TEST TYPE: UNDISTURBED PEAK
DRY DENSITY (pcf): 114.4
COHESION (psf): 175
FRICTION ANGLE: 32

DIRECT SHEAR TEST



DATE: 3-22-89
FILE No.: 83-3522
CHECKED BY: CMW
SAMPLE LOCATION: B1 45'

TEST TYPE: UNDISTURBED PEAK
DRY DENSITY (pcf): 96.3
COHESION (psf): 225
FRICTION ANGLE: 30.5

APPENDIX B – HISTORICAL AERIAL PHOTOS

CamrosaWD 4C Tank Design

11736 PRESILLA RD

Camarillo, CA 93012

Inquiry Number: 8392383.1

June 30, 2026

The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

06/30/26

Site Name:

CamrosaWD 4C Tank Design
11736 PRESILLA RD
Camarillo, CA 93012
EDR Inquiry # 8392383.1

Client Name:

Yeh and Associates
391 Front Street, Suite D
Grover Beach, CA 93433
Contact: Danya Pollard



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
2024	1"=875'	Flight Year: 2024	USDA/NAIP
2020	1"=875'	Flight Year: 2020	USDA/NAIP
2016	1"=875'	Flight Year: 2016	USDA/NAIP
2012	1"=875'	Flight Year: 2012	USDA/NAIP
2009	1"=875'	Flight Year: 2009	USDA/NAIP
2005	1"=875'	Flight Year: 2005	USDA/NAIP
2002	1"=875'	Flight Year: 2002	USGS/DOQQ
1994	1"=875'	Acquisition Date: June 01, 1994	USGS/DOQQ
1985	1"=875'	Flight Date: September 12, 1985	USDA
1978	1"=875'	Flight Date: September 21, 1978	USDA
1969	1"=875'	Flight Date: July 25, 1969	USGS
1967	1"=875'	Flight Date: August 12, 1967	USGS
1952	1"=875'	Flight Date: December 22, 1952	USGS
1947	1"=875'	Flight Date: August 20, 1947	USGS
1938	1"=875'	Flight Date: May 09, 1938	USDA

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INQUIRY #: 8392383.1

YEAR: 2024

— = 875'





INQUIRY #: 8392383.1

YEAR: 2020

— = 875'





INQUIRY #: 8392383.1

YEAR: 2016

— = 875'





INQUIRY #: 8392383.1

YEAR: 2012

— = 875'





INQUIRY #: 8392383.1

YEAR: 2009

— = 875'





INQUIRY #: 8392383.1

YEAR: 2005

— = 875'





INQUIRY #: 8392383.1

YEAR: 2002

— = 875'





INQUIRY #: 8392383.1

YEAR: 1994

— = 875'





INQUIRY #: 8392383.1

YEAR: 1985

— = 875'





INQUIRY #: 8392383.1

YEAR: 1978

— = 875'



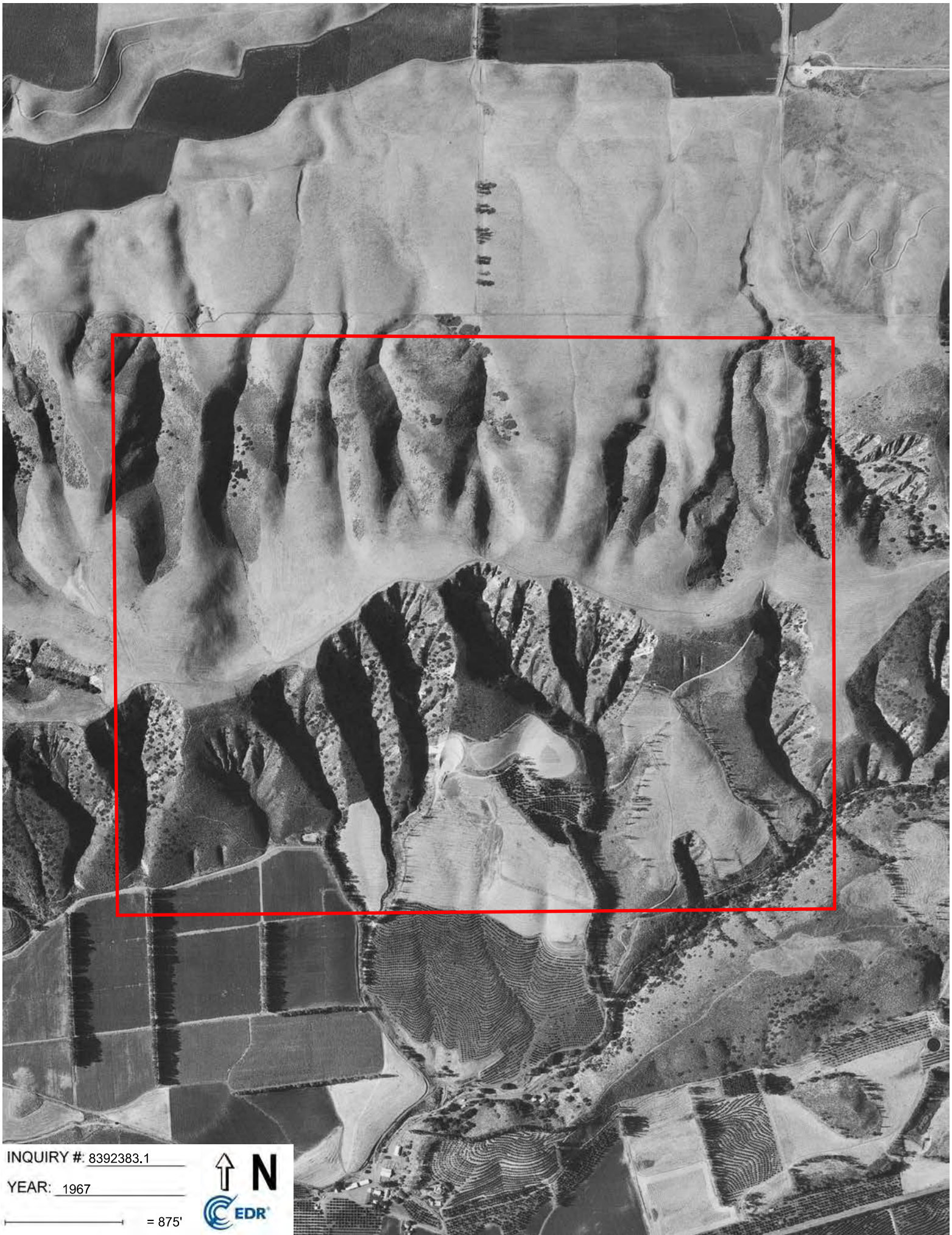


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YEAR: 1969

— = 875'





INQUIRY #: 8392383.1

YEAR: 1967

— = 875'





INQUIRY #: 8392383.1

YEAR: 1952

— = 875'





INQUIRY #: 8392383.1

YEAR: 1947

— = 875'





INQUIRY #: 8392383.1

YEAR: 1938

— = 875'



APPENDIX C – SLOPE STABILITY RESULTS, PROFILES A-A' THROUGH F-F'

Summary of Seismic Displacement Calculations

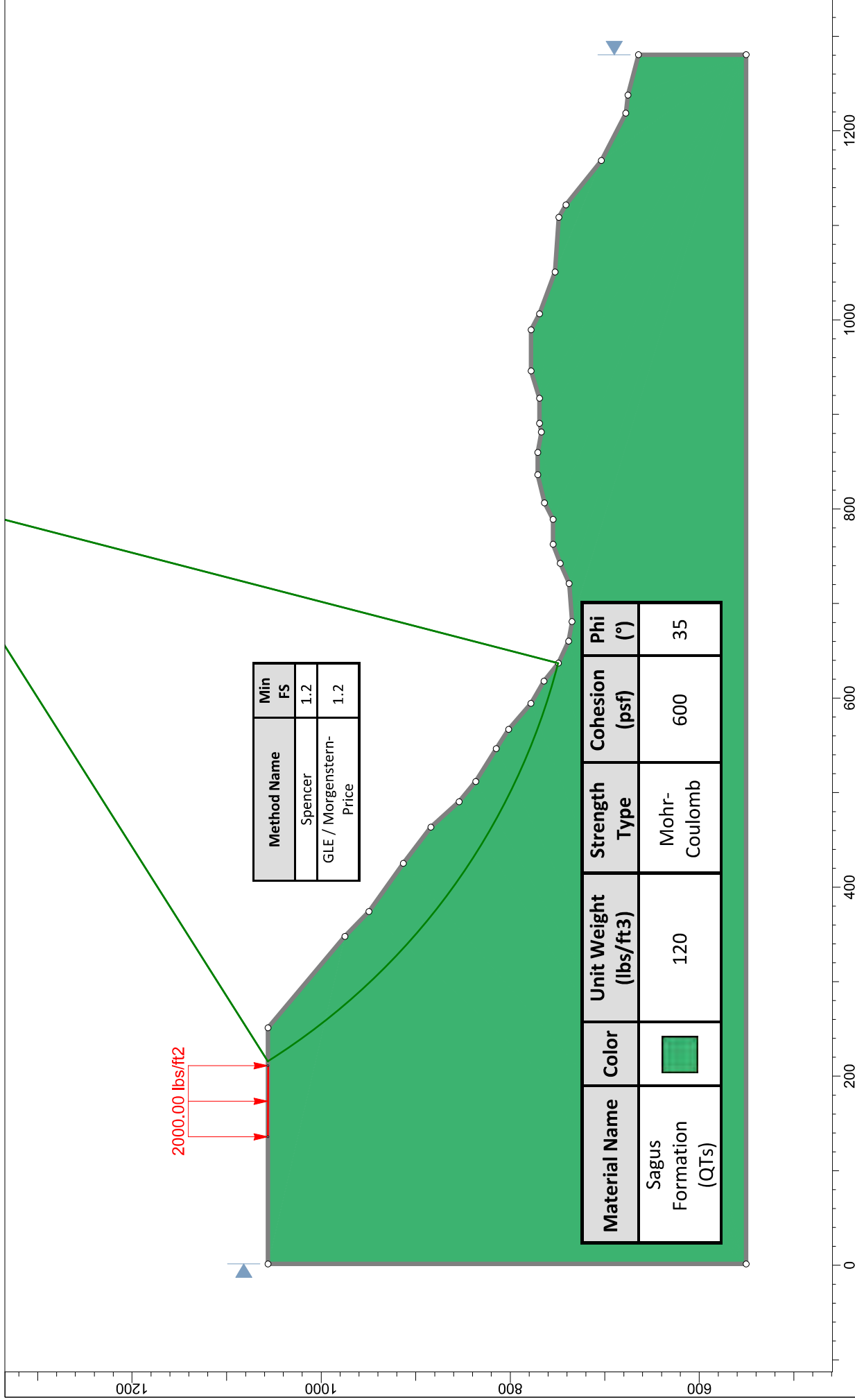
Client:
Project:
Engineer:
Date:
Location:

Cannon/ Camrosa Water District
226-042
R. Hooke
7/10/26
4C Tank Alternatives Camarillo, CA

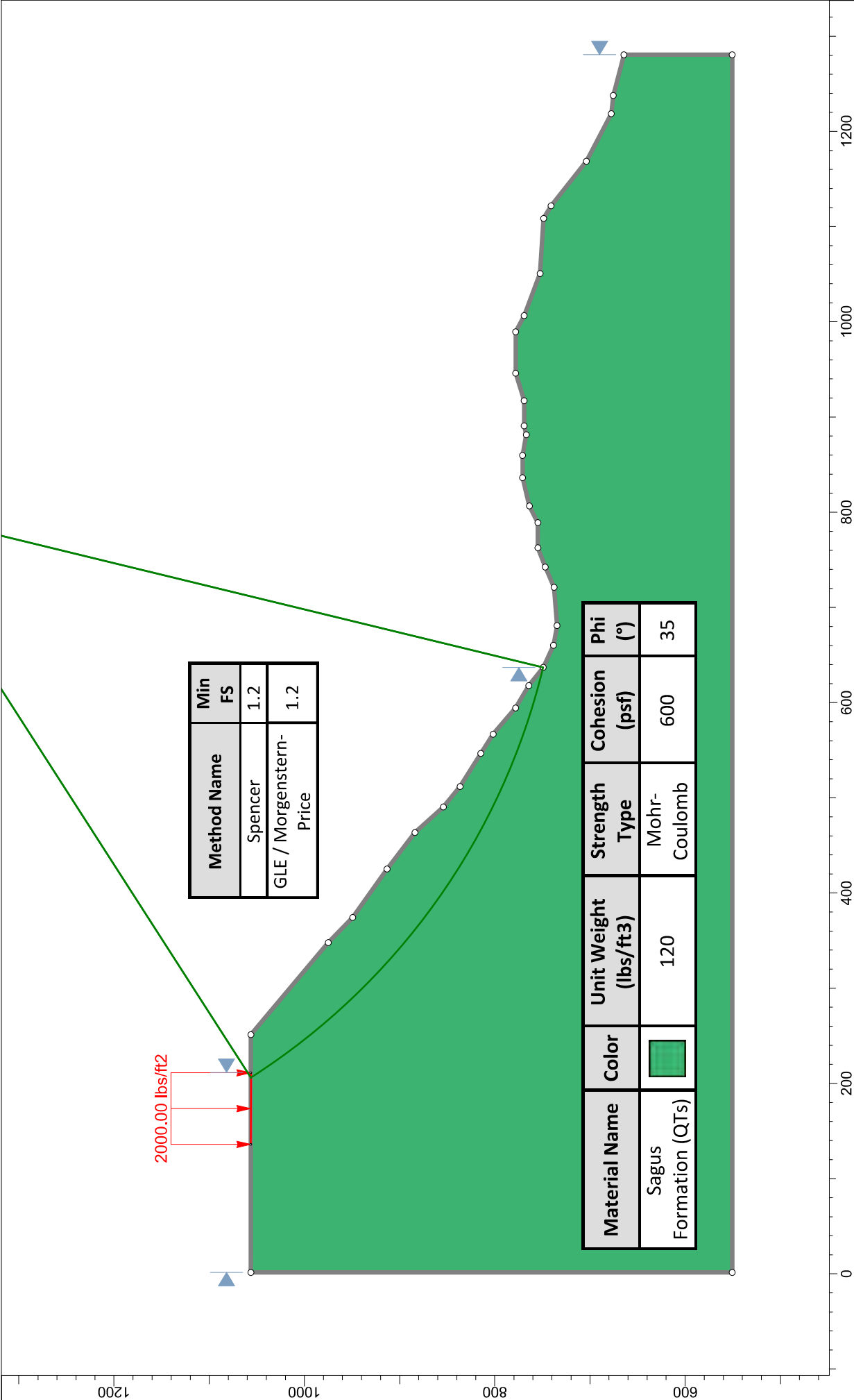
Design Earth Quake:
Ref: USGS 2475 year return period
Magnitude: 6.92
PGAw: 0.81

OUTPUT

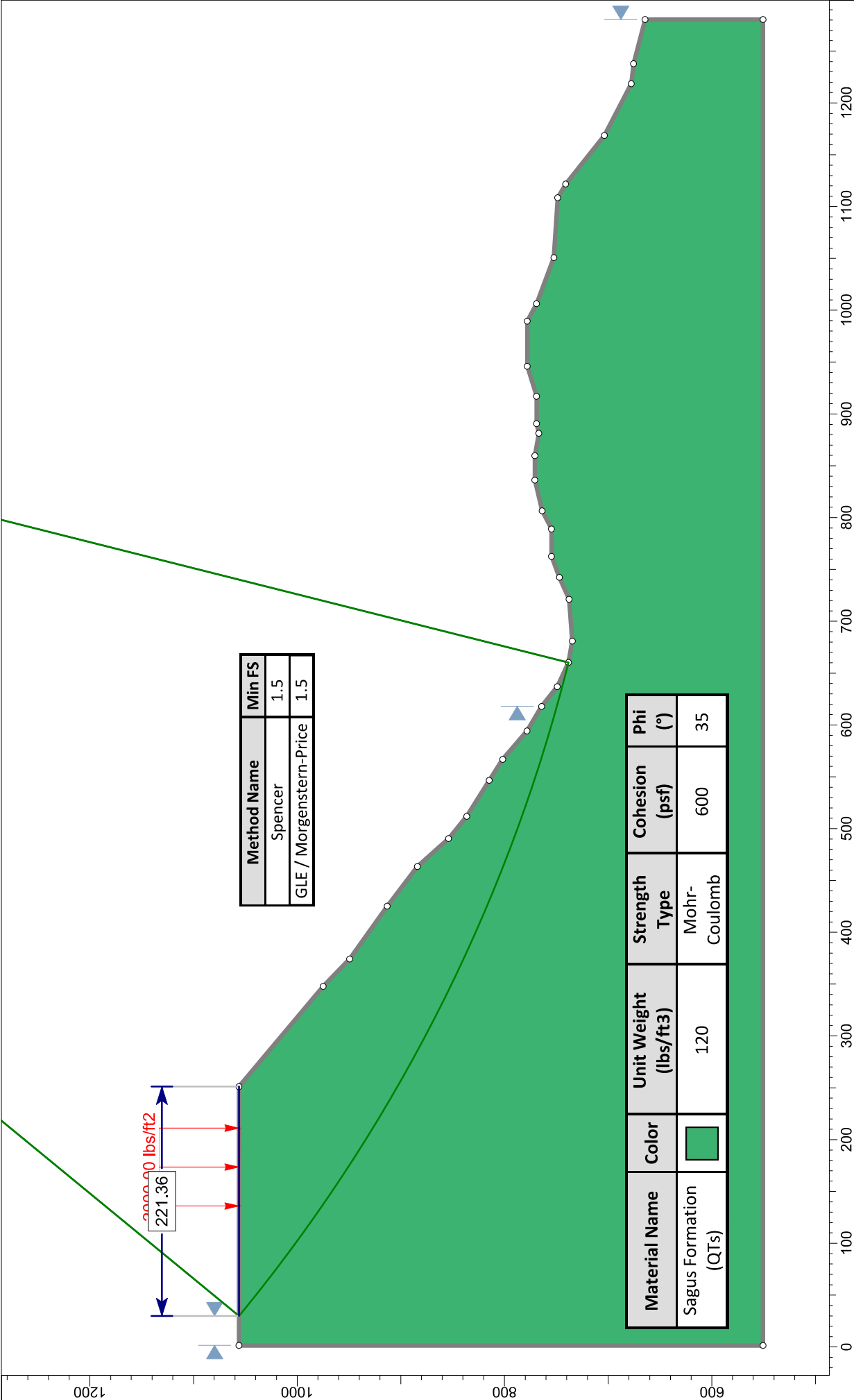
Cross-section	Effective Slope										Median Nonzero Displacement (D) (cm)	Median Nonzero Displacement (D) (inches)	Probability of 5 cm Displacement %		
	Failure Surface	Static FOS	Vs30 (m/s) of slide mass	Height H' (ft)	K _y	1D/2D	TS (seconds)	1.3Ts (seconds)	S _u (1.3T _u) (g)	D1 - 95% (cm)				D2 - 50% (cm)	D3 - 5% (cm)
A-A'	Whole Slope	1.2	220	70	0.10	1D	0.39	0.51	1.12	15.7	51.2	167.3	51.2	20.2	100%
	Edge of Tank	1.2	220	80	0.10	1D	0.44	0.57	1.12	17.7	57.8	189	57.8	22.8	100%
	FS=1.5 (221 ft)	1.5	220	153	0.10	1D	0.85	1.11	1.12	40.2	131.5	429.9	116.0	45.7	100%
	Whole Slope (c=200)	1.0	220	44	0.01	1D	0.24	0.31	1.12	60.4	197.5	645.5	197.5	77.8	100%
B-B'	Whole Slope	1.3	220	81	0.15	1D	0.45	0.59	1.12	10.2	33.3	108.9	33.3	13.1	100%
	Edge of tank	1.3	220	81	0.15	1D	0.45	0.59	1.12	10.2	33.3	108.9	33.3	13.1	100%
	FS=1.5 (186 ft)	1.5	220	147	0.15	1D	0.81	1.05	1.12	21.2	69.3	226.4	69.3	27.3	100%
	Whole Slope (c=200)	1.1	220	54	0.06	1D	0.30	0.39	1.12	22.9	74.8	244.4	74.8	29.4	100%
C-C'	Whole Slope	1.4	220	55	0.18	1D	0.30	0.39	1.12	4.8	15.7	51.5	15.8	6.2	94%
	Edge of Tank	1.4	220	74	0.18	1D	0.41	0.53	1.12	6.4	20.9	68.2	20.9	8.2	98%
	FS=1.5 (129 ft)	1.5	220	108	0.18	1D	0.60	0.78	1.12	9.8	32.1	104.9	32.1	12.6	100%
	Whole Slope (c=200)	1.2	220	35	0.08	1D	0.19	0.25	1.12	12.2	39.8	130	39.8	15.7	100%
D-D'	Whole Slope	1.4	220	56	0.20	1D	0.31	0.40	1.12	4.5	14.9	48.6	14.9	5.9	93%
	Edge of Tank	1.6	220	102	0.20	1D	0.57	0.74	1.12	8.5	27.7	90.5	27.7	10.9	99%
	FS=1.5 (98 ft)	1.5	220	98	0.20	1D	0.54	0.70	1.12	7.9	25.9	84.8	25.9	10.2	99%
	Whole Slope (c=200)	1.2	220	30	0.11	1D	0.17	0.22	1.12	7.6	24.9	81.4	24.9	9.8	99%
E-E'	Whole Slope	2.7	220	48	0.46	1D	0.27	0.35	1.12	<0.5	2.1	8.4	2.8	1.1	16%
	Edge of Tank	2.8	220	90	0.46	1D	0.50	0.65	1.12	<0.5	4.5	15.8	5.0	2.0	0.45
	Whole Slope (c=200)	2.4	220	46	0.38	1D	0.25	0.33	1.12	<0.5	3.5	12.3	3.9	1.5	0.33
F-F'	Whole Slope	2.4	220	44	0.44	1D	0.24	0.31	1.12	<0.5	2.2	8.5	2.9	1.1	17%
	Edge of tank	2.7	220	81	0.44	1D	0.45	0.59	1.12	<0.5	4.4	15.4	4.9	1.9	44%
	Whole Slope (c=200)	2.1	220	27	0.35	1D	0.15	0.20	1.12	<0.5	3.1	10.9	3.5	1.4	27%



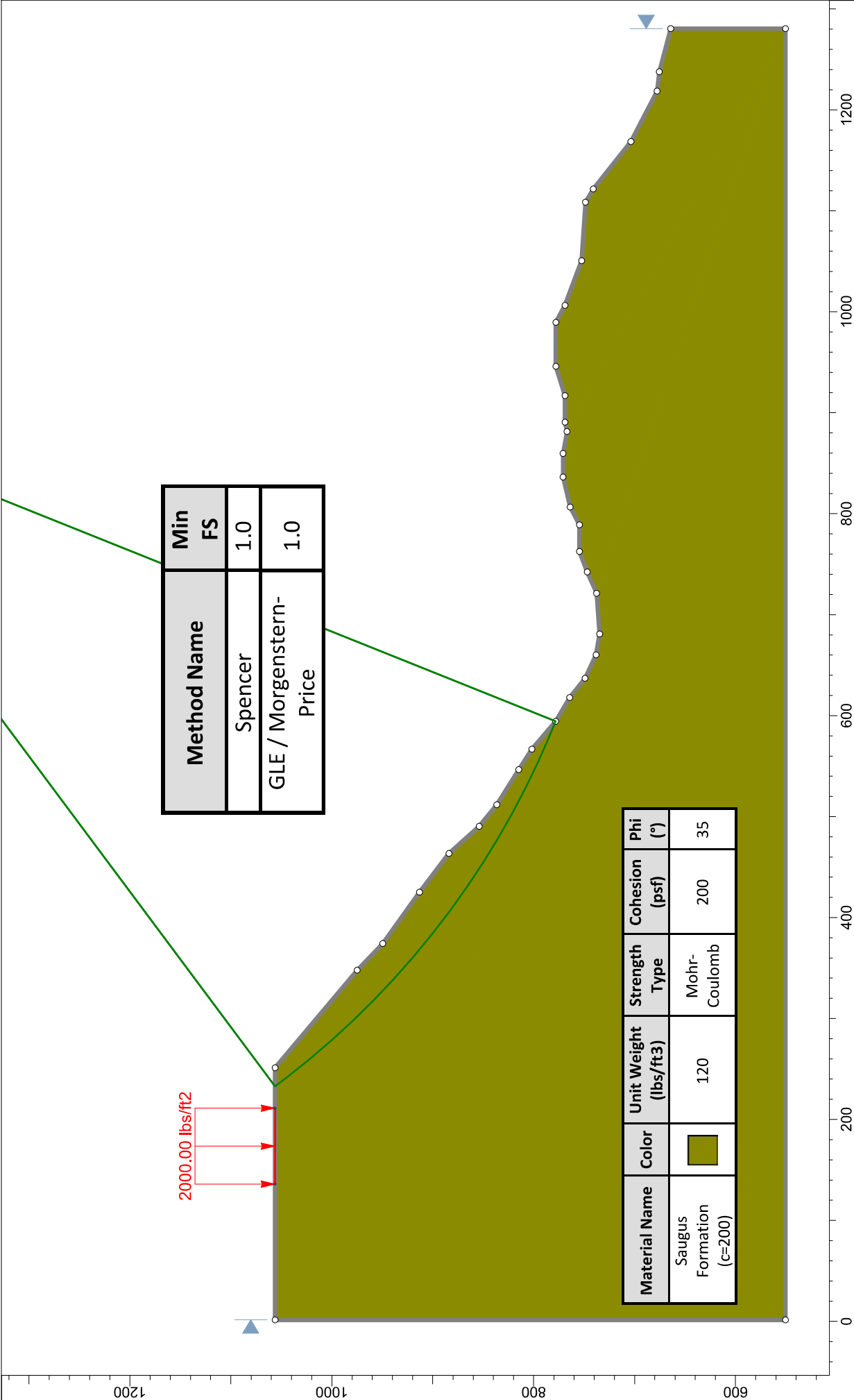
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Analysis Description		Section A-A' (Alt. 1a :Lowest)			
Drawn By	R. Hooke	Scale	1:1692	Company	Yeh and Associate
Date	6/22/2026, 1:08:58 PM	File Name		A-A' 226-042 .slmd	



Yeh and Associates, Inc. Geotechnical • Geological • Construction Services SLIDEINTERPRET 9.042	Project					226-042 - Camrosa 4C Tank Design Alternatives			
	Analysis Description					Section A-A' (Alt. 1a :Lowest)			
	Drawn By		R. Hooke		Scale	1:1681	Company	Yeh and Associate	
	Date		6/22/2026, 1:08:58 PM					File Name	A-A' 226-042 .slmd



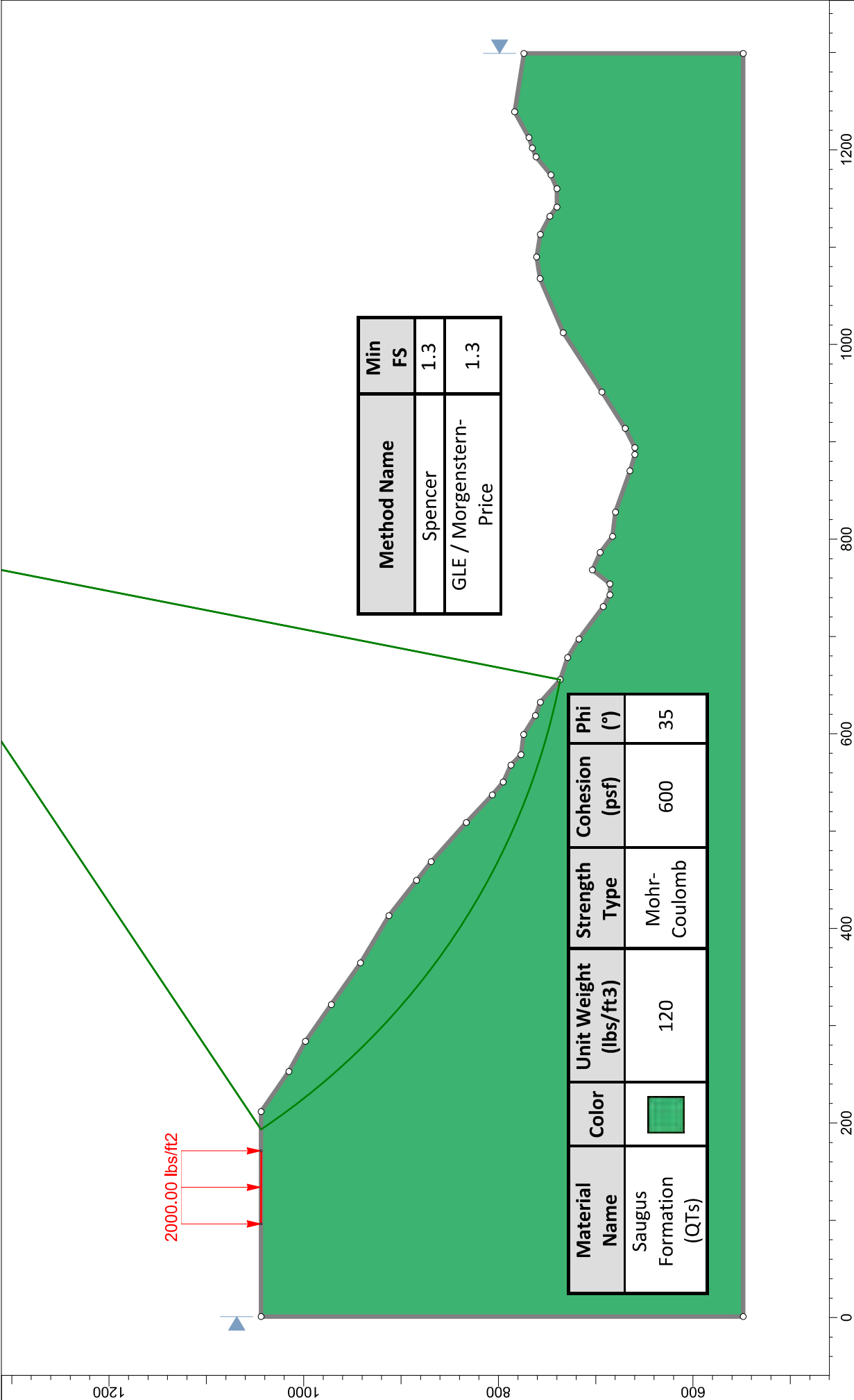
 Yeh and Associates, Inc. Geotechnical • Geological • Construction Services		Project		226-042 - Camrosa 4C Tank Design Alternatives	
Analysis Description		Section A-A' (Alt. 1a :Lowest)			
Drawn By	R. Hooke	Scale	1:1544	Company	Yeh and Associate
Date	6/22/2026, 1:08:58 PM		File Name	A-A' 226-042 .slmd	



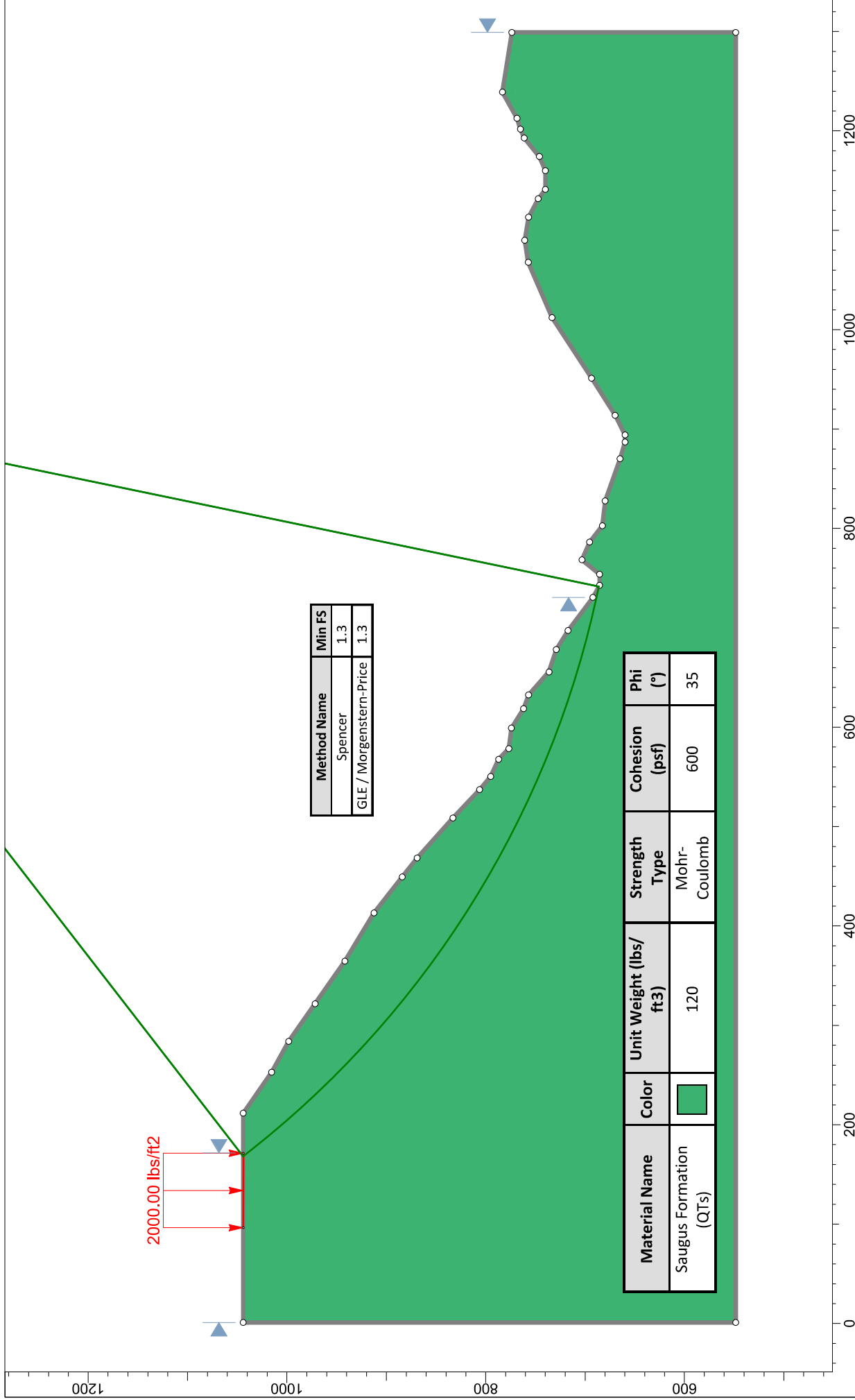
Method Name	Min FS
Spencer	1.0
GLE / Morgenstern-Price	1.0

Material Name	Color	Unit Weight (lbs/ft3)	Strength Type	Cohesion (psf)	Phi (°)
Saugus Formation (c=200)		120	Mohr-Coulomb	200	35

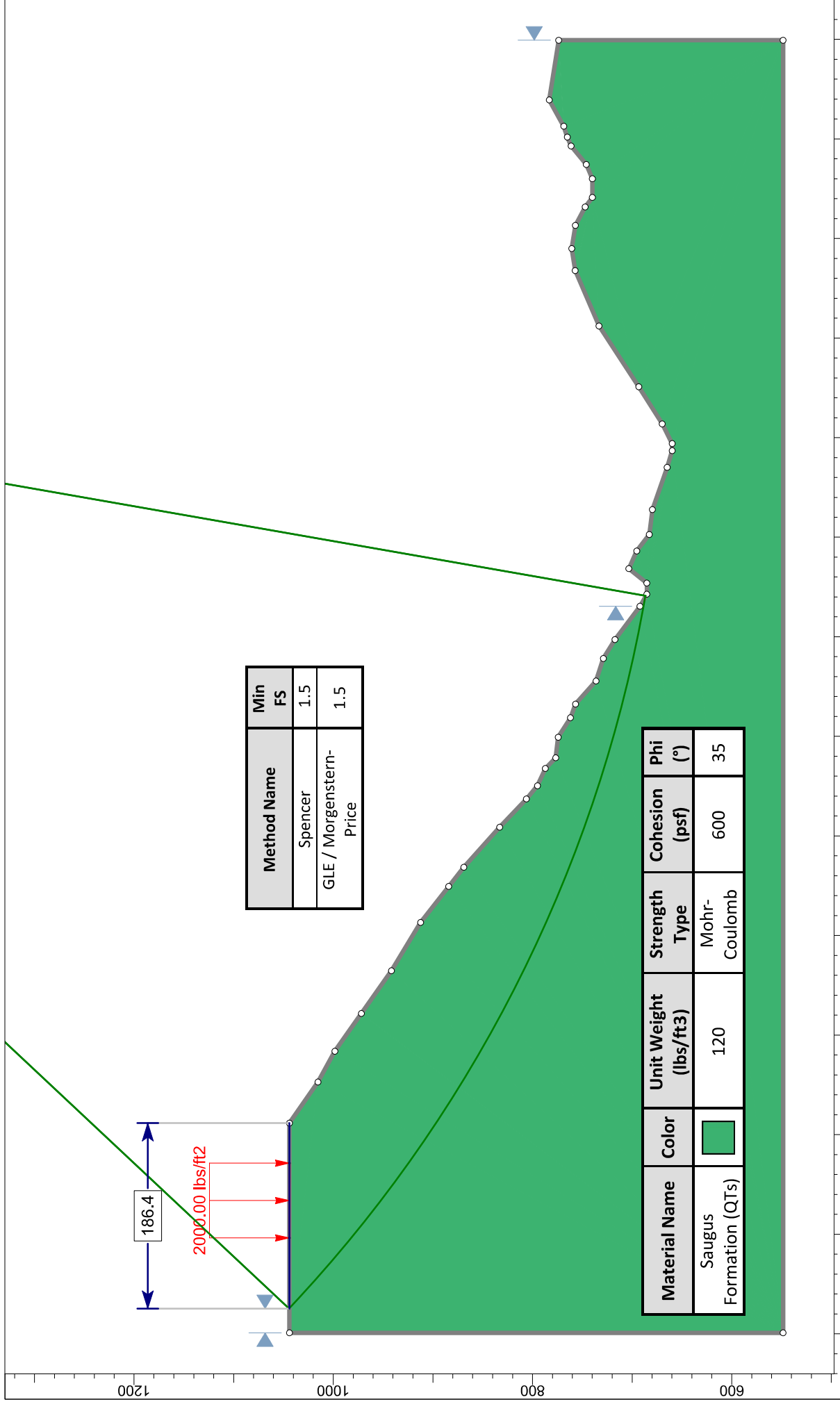
Yeh and Associates, Inc. Geotechnical • Geological • Construction Services	Project226-042 - Camrosa 4C Tank Design Alternatives			
	Analysis DescriptionSection A-A' (Alt. 1a :Lowest)			
	Drawn ByR. Hooke	Scale1:1586	CompanyYeh and Associate	
	Date6/22/2026, 1:08:58 PM		File NameA-A' 226-042 .slmd	
	UIDEINTERPRET 9,042			



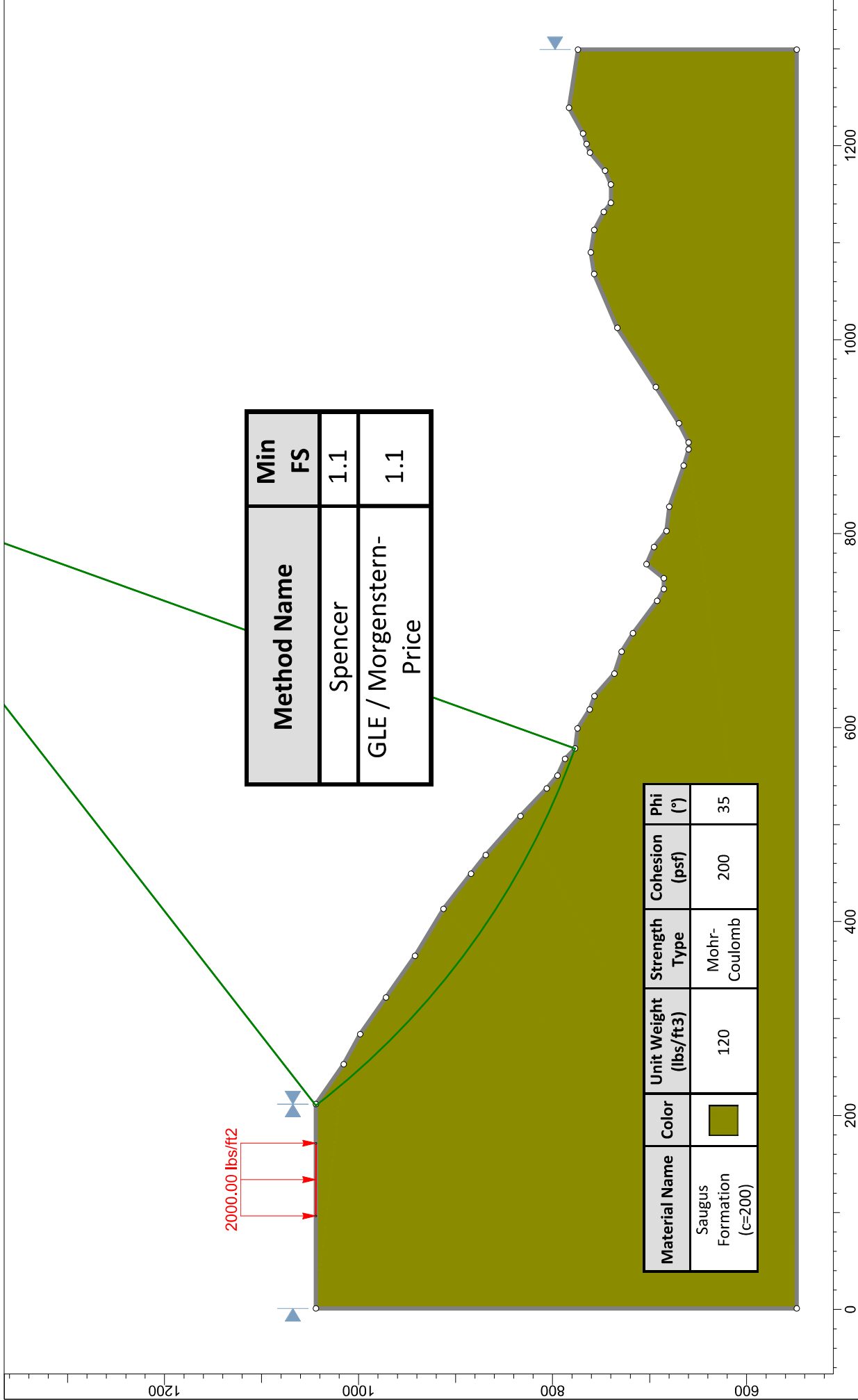
 Yeh and Associates, Inc. Geotechnical • Geological • Construction Services SLIDEINTERPRET 9.042 Project226-042 - Camrosa 4C Tank Design Alternatives		
Analysis DescriptionSection B-B' (Alt.4b : Lowest)		
Drawn ByR. Hooke	Scale1:1645	CompanyYeh and Associates
Date6/22/2026, 3:06:43 PM	File NameB-B' 226-042 .slmd	



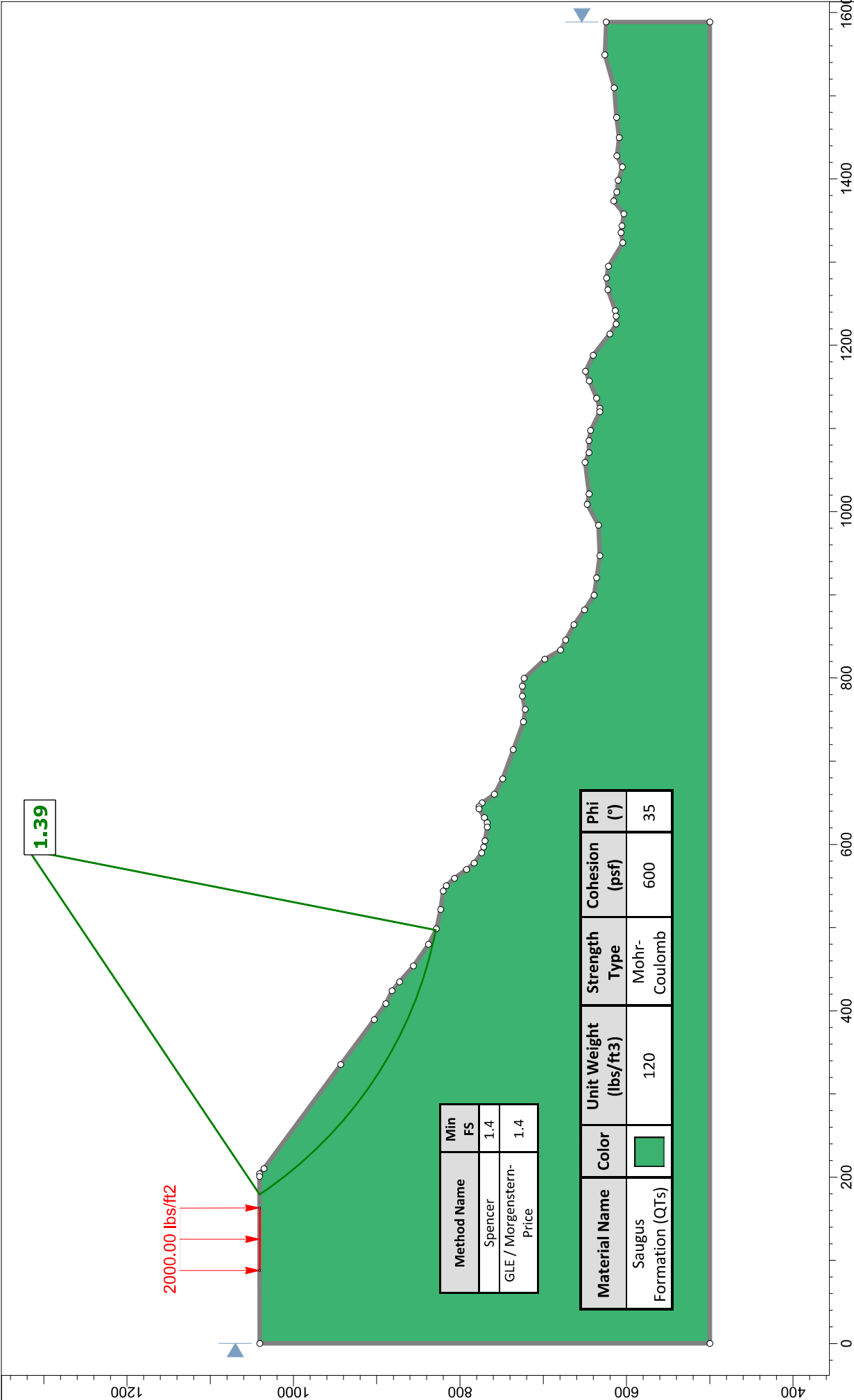
		Project		226-042- Camrosa 4C Tank Design Alternatives	
Yeh and Associates, Inc. Geotechnical • Geological • Construction Services		Analysis Description		Section B-B' (Alt.4b : Lowest)	
Drawn By		R. Hooke		Scale	
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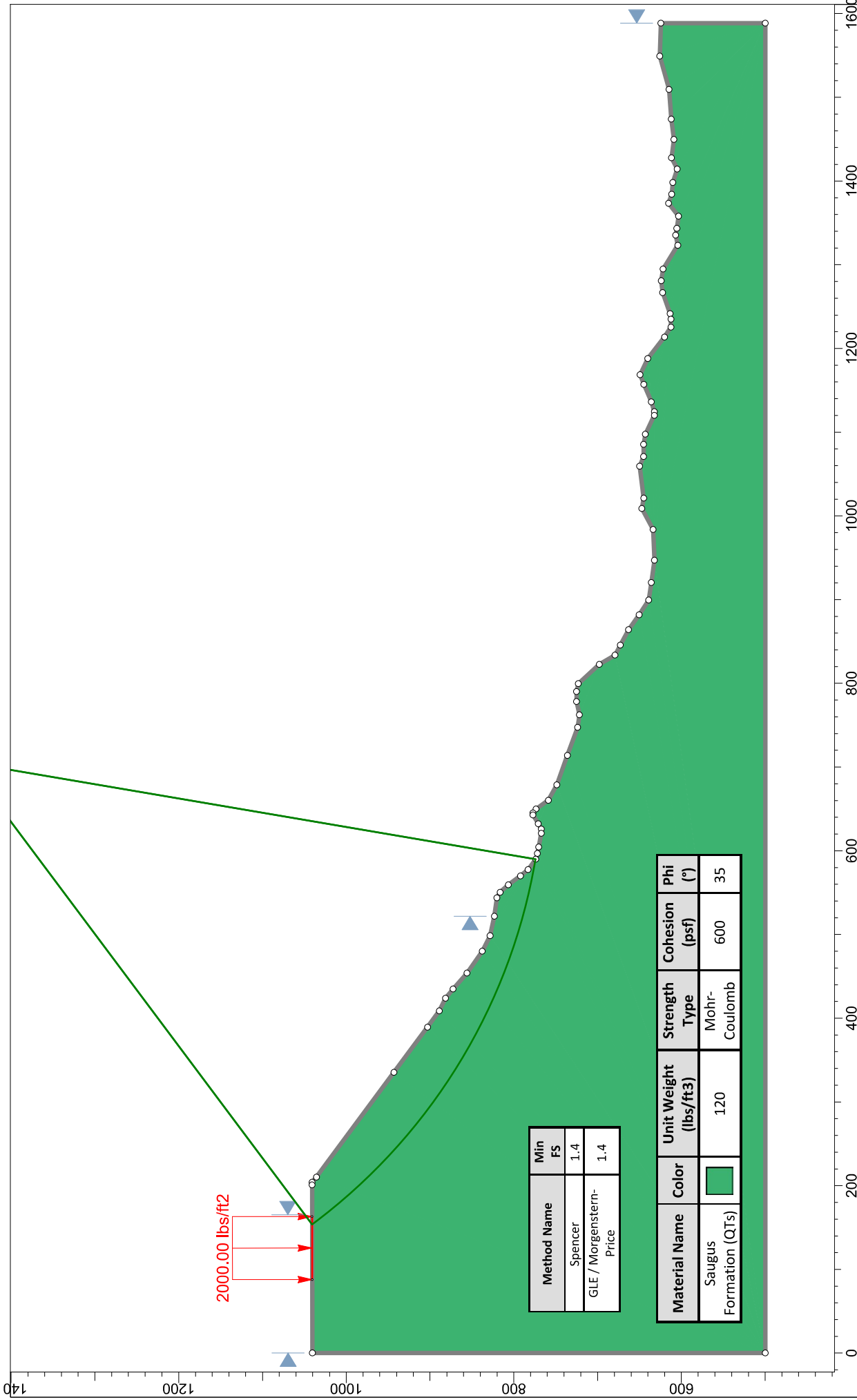
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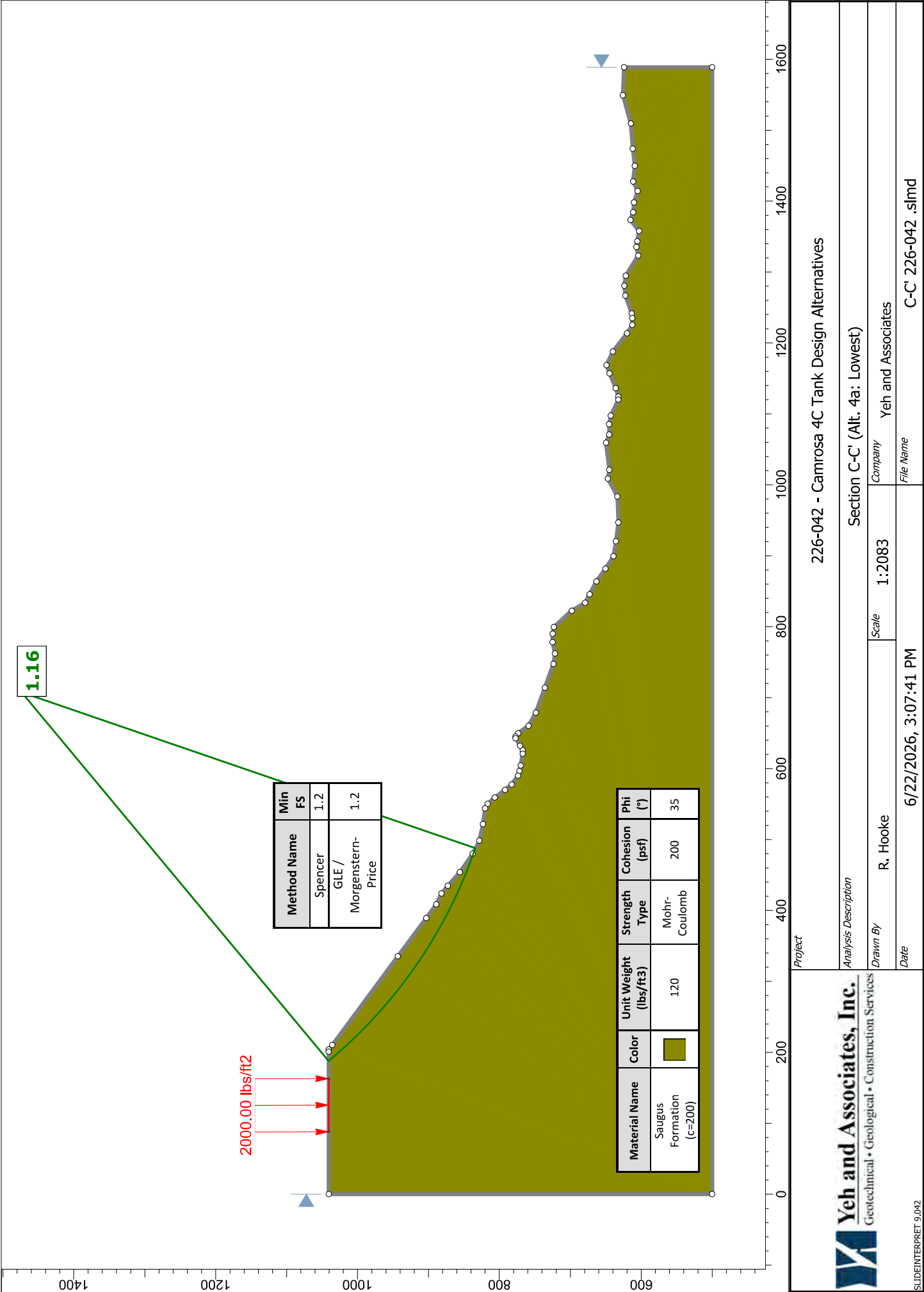
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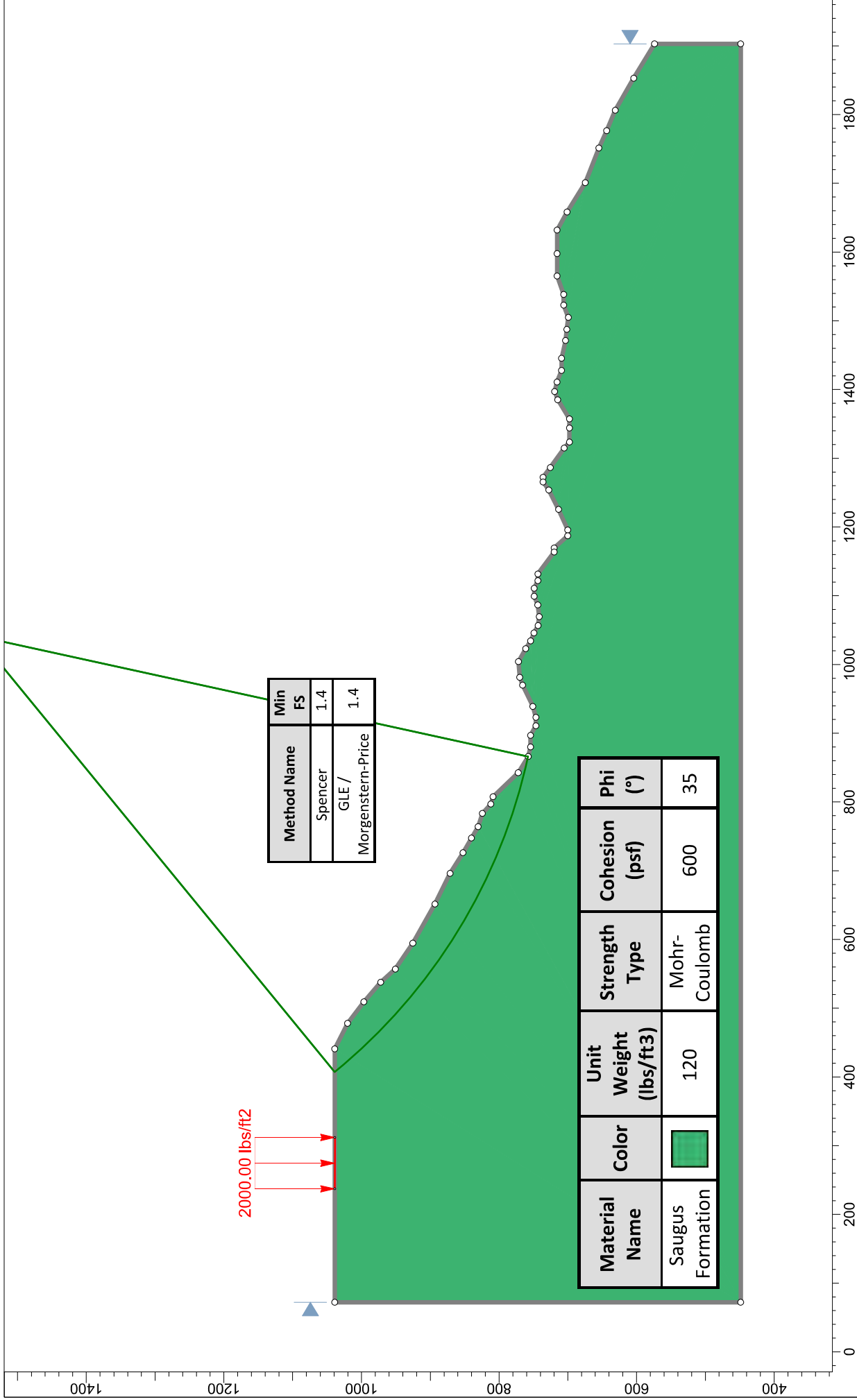


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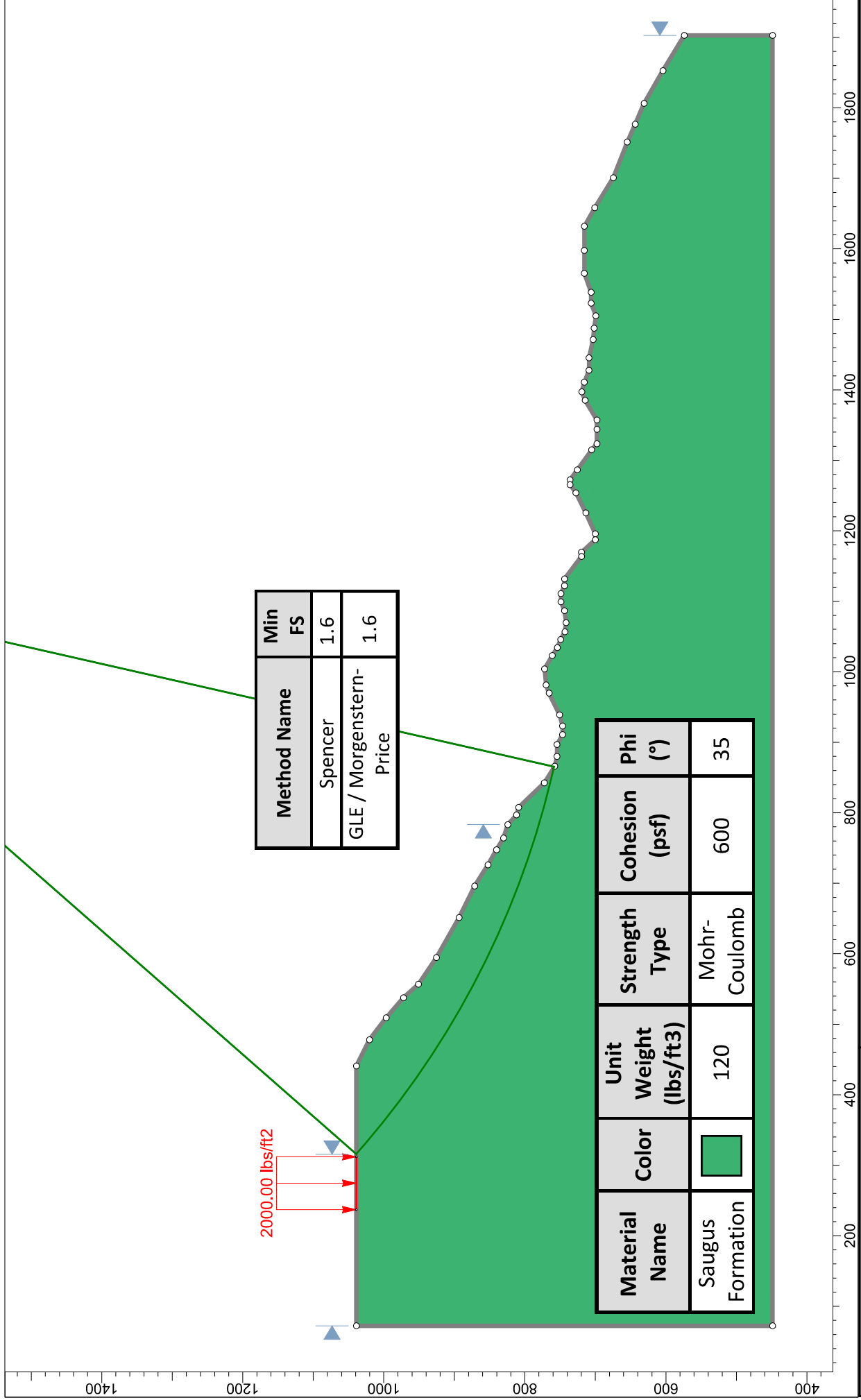


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SLIDEINTERPRET 9.042		File Name	C-C' 226-042 .slmd

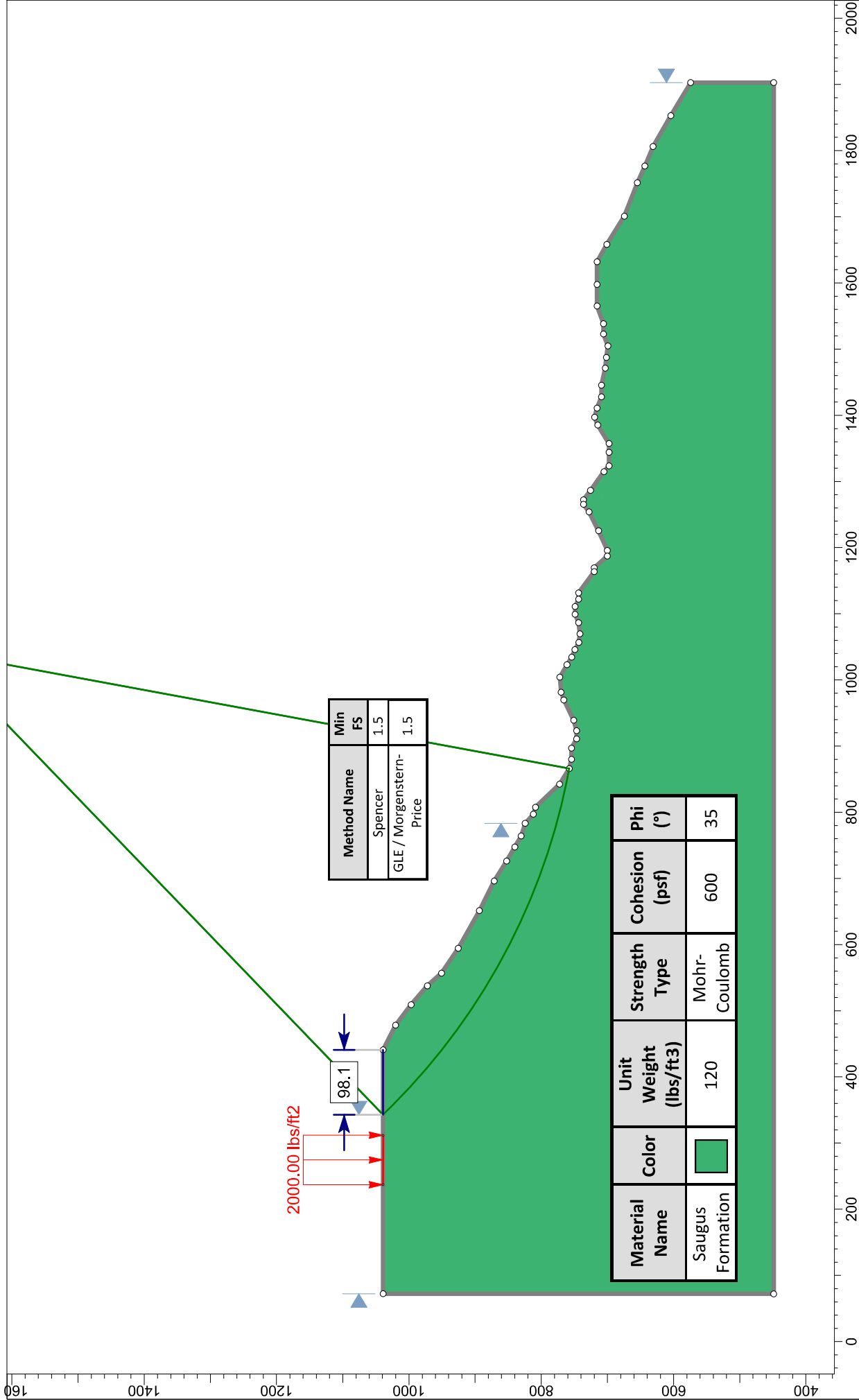




 Yeh and Associates, Inc. Geotechnical • Geological • Construction Services			Project		
			226-042 - Camrosa 4C Tank Design Alternatives		
Analysis Description			Section D-D' (Alt. 2 and 1b: Lowest)		
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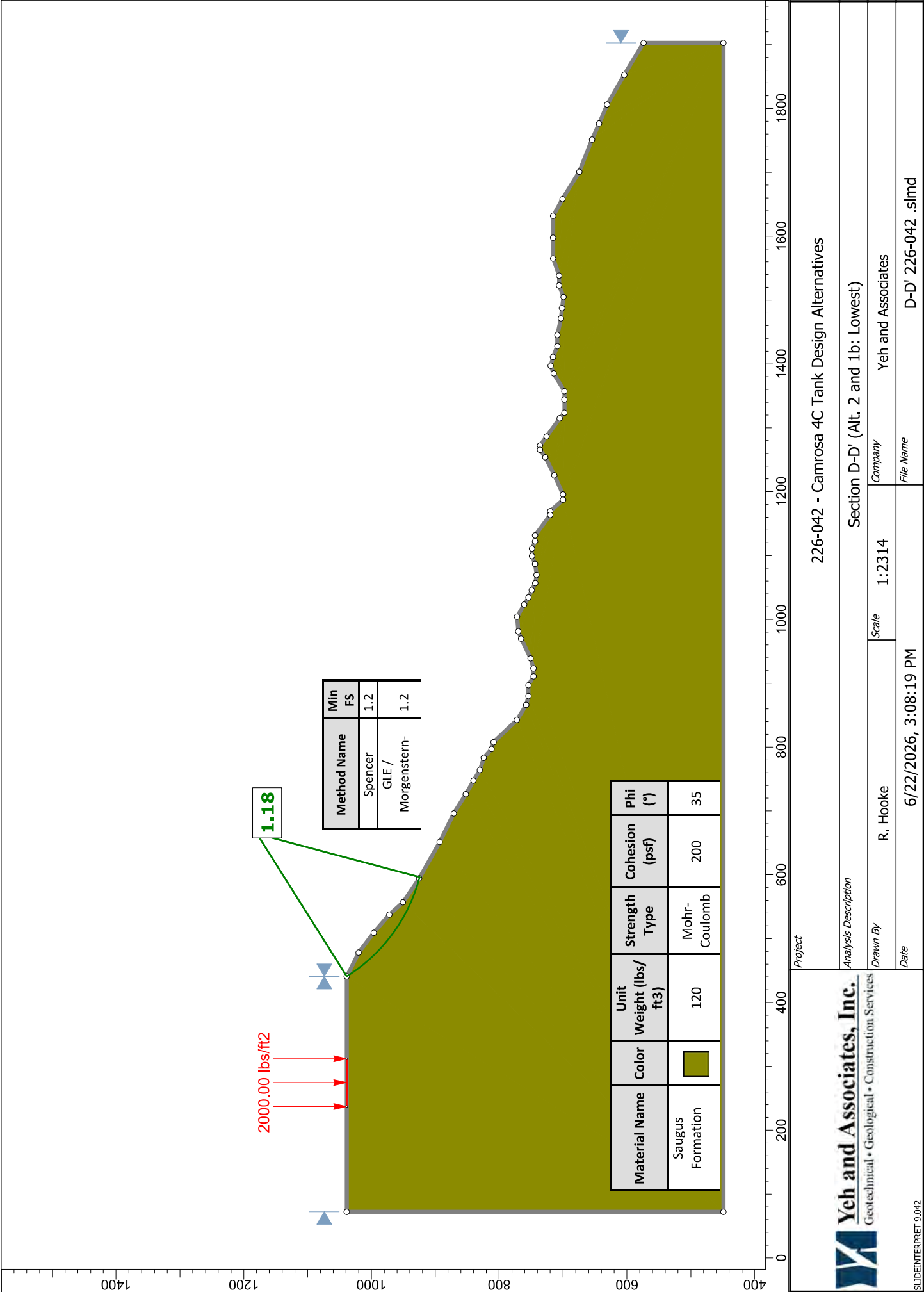


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			226-042 - Camrosa 4C Tank Design Alternatives
Analysis Description			
Section D-D' (Alt. 2 and 1b: Lowest)			
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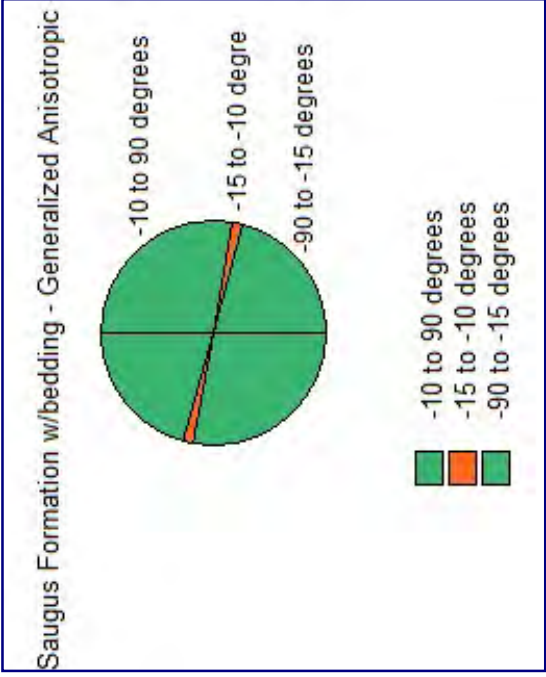


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JIDEINTERPRET 9,042



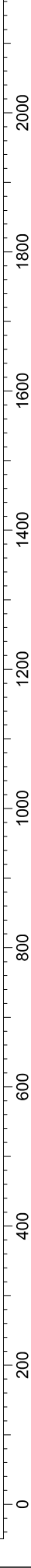
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Spencer	2.7
GLE / Morgenstern-Price	2.7



2.65

2000.00 lbs/ft2

Material Name	Color	Unit Weight (lbs/ft3)	Strength Type	Cohesion (psf)	Phi (°)	Generalized Function
Saugus Formation		120	Mohr-Coulomb	600	35	
Saugus Formation w/ bedding		120	Generalized Anisotropic			User Defined 1
Bedded Material		120	Mohr-Coulomb	400	30	



Project		226-042 - Camrosa 4C Tank Design Alternatives	
Analysis Description		Section E-E' (Alt. 5a: Lowest)	
Drawn By	R. Hooke	Scale	1:2579
Date	6/22/2026, 3:08:57 PM	Company	Yeh and Associates
Yeh and Associates, Inc. Geotechnical • Geological • Construction Services		File Name	E-E' 226-042 .slmd

2.79

Method Name	Min FS
Spencer	2.8
GLE / Morgenstern-Price	2.8

2000.00 lbs/ft2

Material Name	Color	Unit Weight (lbs/ft3)	Strength Type	Cohesion (psf)	Phi (°)	Generalized Function
Saugus Formation		120	Mohr-Coulomb	600	35	
Saugus Formation w/ bedding		120	Generalized Anisotropic			User Defined 1
Bedded Material		120	Mohr-Coulomb	400	30	

Project



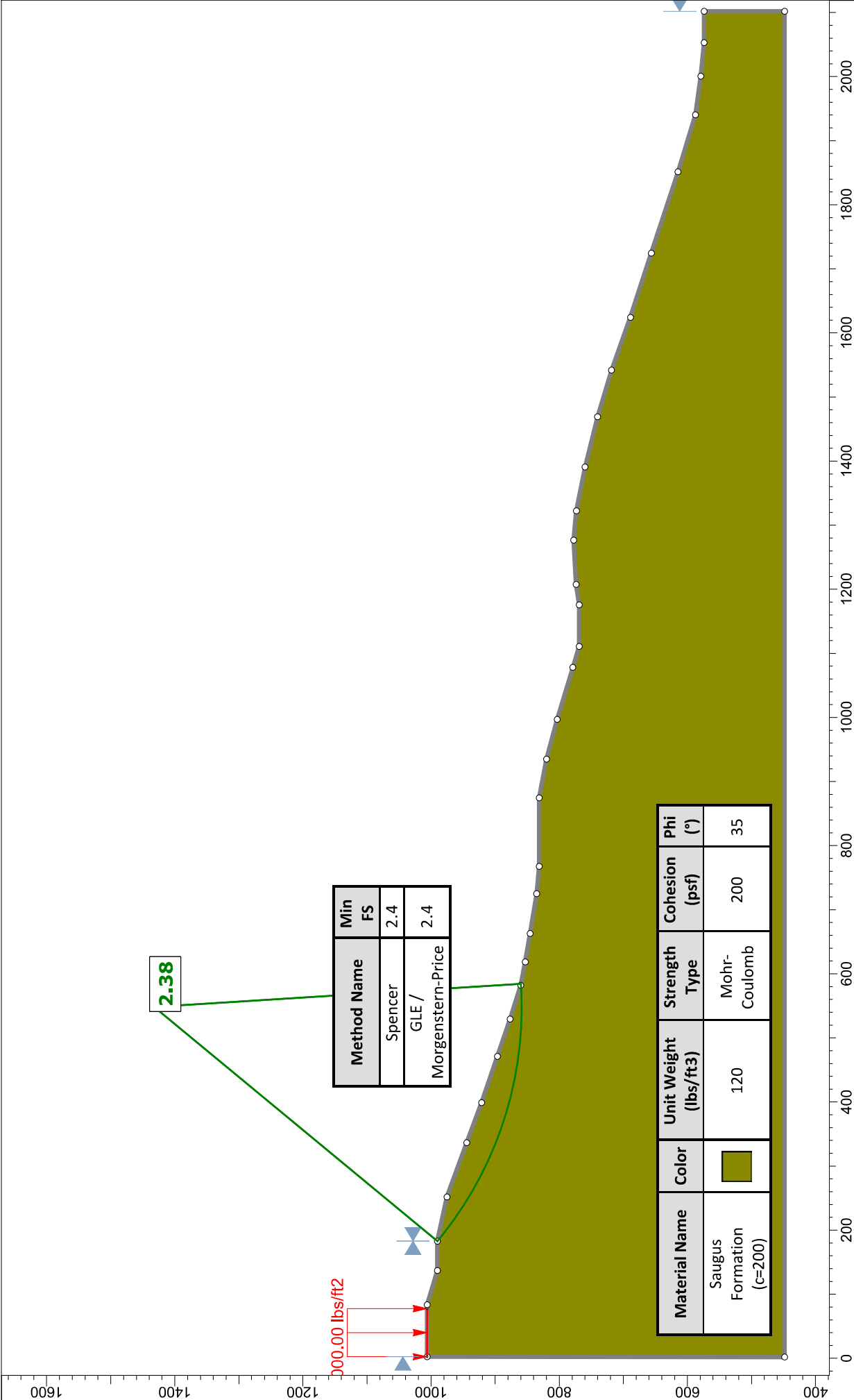
226-042 - Camrosa 4C Tank Design Alternatives

Section E-E' (Alt. 5a: Lowest)

Analysis Description
Drawn By R. Hooke
Scale 1:2605
Company Yeh and Associates

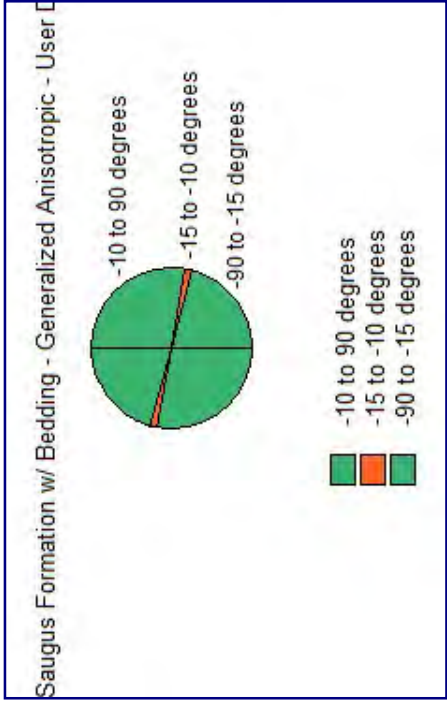
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SLIDEINTERPRET 9.042



Project			226-042 - Camrosa 4C Tank Design Alternatives		
Analysis Description			Section E-E' (Alt. 5a: Lowest)		
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Date		6/22/2026, 3:08:57 PM	File Name		E-E' 226-042 .slmd
Yeh and Associates, Inc. Geotechnical • Geological • Construction Services			Yeh and Associates		

Method Name	Min FS
Spencer	2.4
GLE / Morgenstern-Price	2.4



2.41

2000.00 lbs/ft²

Material Name	Color	Unit Weight (lbs/ft ³)	Strength Type	Cohesion (psf)	Phi (°)	Generalized Function
Saugus Formation		120	Mohr-Coulomb	600	35	
Saugus Formation w/ Bedding		120	Generalized Anisotropic			User Defined
Bedded Material		120	Mohr-Coulomb	400	30	1

Project



226-042 - Camrosa 4C Tank Design Alternatives

Analysis Description

Section F-F' (Alt. 5b: Lowest)

Drawn By

R. Hooke

Company

Yeh and Associates

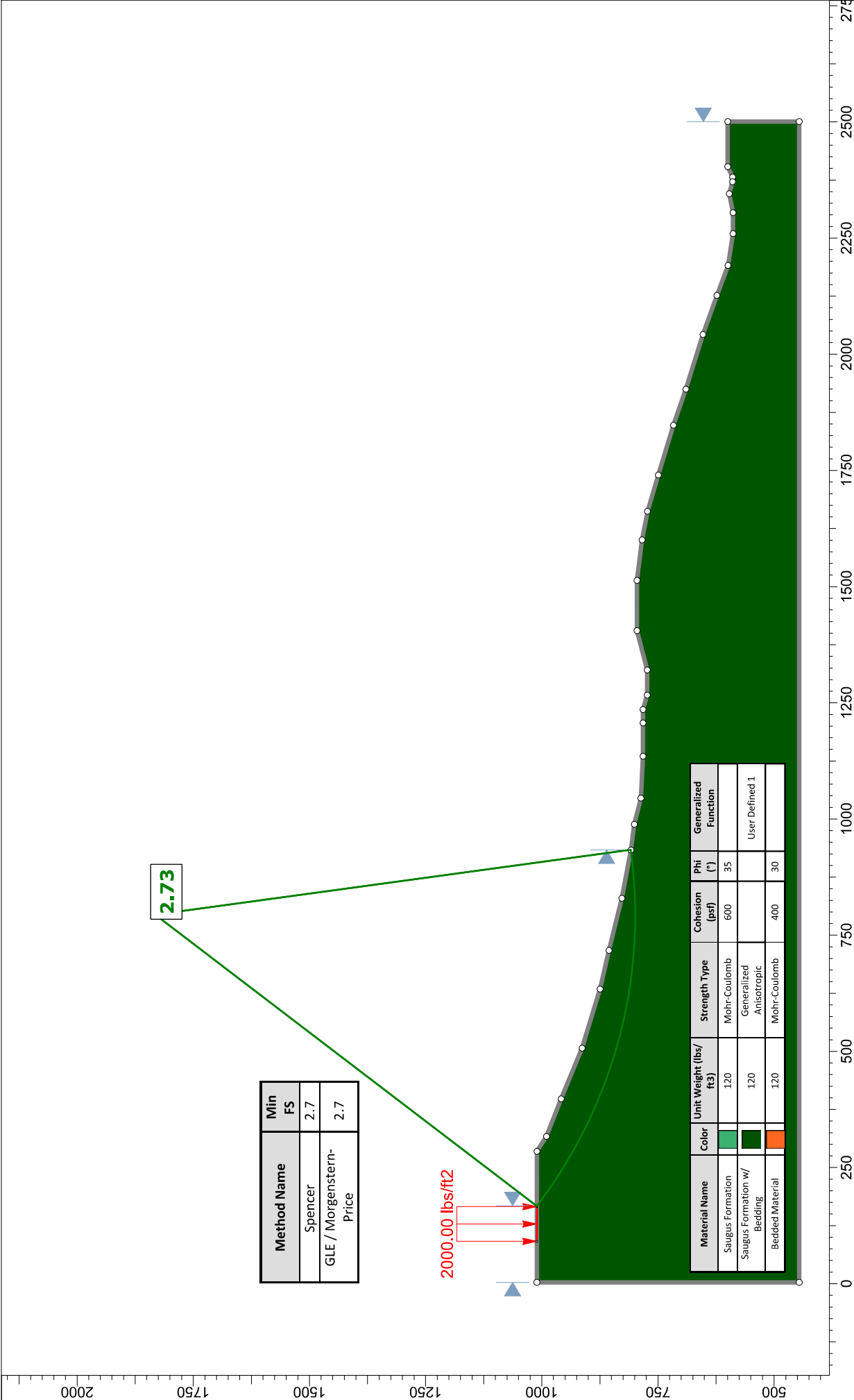
Date

6/22/2026, 3:14:30 PM

File Name

F-F' 226-042 .slmd

SLIDEINTERPRET 9.042





Yeh and Associates, Inc.
Geotechnical • Geological • Construction Services

Project

226-042 - Camrosa 4C Tank Design Alternatives

Analysis Description

Section F-F' (Alt. 5b: Lowest)

Drawn By

R. Hooke

Scale

1:3444

Company

Yeh and Associates

Date

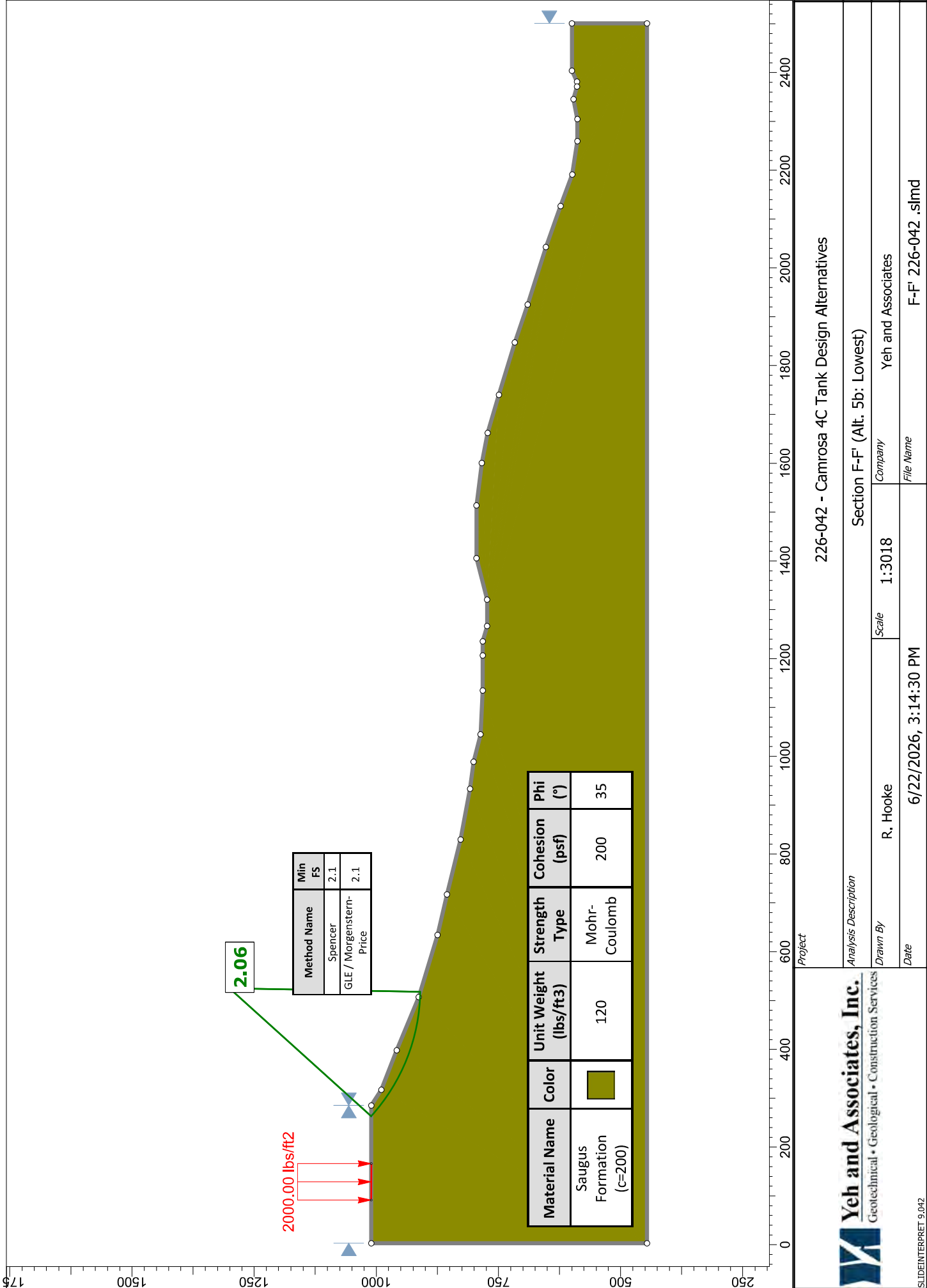
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File Name

F-F' 226-042 .slmd

SLIDEINTERPRET 9.042

Page C-22 of 23



Board Memorandum

October 13, 2026

To: General Manager

From: Terry Curson, District Engineer

Subject: University Well No. 2

Objective: Provide the Board with the results of the public bid opening for the University Well No. 2 and outline the District's options in response to a bid withdrawal request submitted by the apparent low bidder and make a contract award for the work to the second lowest bidder.

Action Required: It is recommended that the Board of Directors:

- 1) Appropriate \$4,600,000 from the Potable Water Capital Replacement Fund for the University Well No. 2 project; and
- 2) Make a determination that Cedro Construction meets the requirements of PCC §5103 and consents to release Cedro Construction from its obligation to enter into a contract; and
- 3) Authorize the General Manager to award a contract and issue a purchase order to Filanc (second lowest bidder) in the amount of \$4,289,477 for construction of the University Well No. 2 project; and
- 4) Authorize the General Manager to issue a purchase order to Cannon Corp. for engineering support services in the amount of \$125,012, for the University Well No. 2 project.

Prior Appropriations: The FY 2025-26 Budget included \$2,200,000 for engineering design services, geohydrological services, and well drilling. The unspent funds of \$223,733.60 were carried forward into FY 2026-27. Staff is now requesting an additional appropriation of \$4,600,000 for the estimated construction costs, which brings the total project budget to \$6,800,000. Sufficient funding is available from the District's Potable Water Capital Replacement Fund.

Discussion: Drilling and development for the new University Well No. 2 has been completed along with the engineering design drawings and specification for the installation and construction of new well facilities, that includes but is not limited to, concrete pump pedestal, prefabricated hut building enclosure, piping, new electrical equipment, electrical equipment rain/shade structure, new pump and motor, gates and fencing, and various other ancillary items.

Detailed plans and specifications were prepared for the project and released for bid on July 30, 2026. The project was advertised on the District's website, the Ventura County Star newspaper, and through QuestCDN, an online bid management tool. Eight (8) contractors requested contract plans and specifications. Four bids were received and opened on September 16, 2026, and are summarized as follows:

<u>Contractor</u>	<u>Location</u>	<u>Schedule A + B</u>
1 Cedro Construction	Santa Paula, CA	\$3,336,381.00
2. Filanc Construction	Camarillo, CA	\$4,289,477.00
3. Pacific Hydrotech	Murrieta, CA	\$4,316,801.00
4. Toro Enterprise	Oxnard, CA	\$4,649,623.00
<i>Engineer's Estimate</i>		<i>\$3,143,500.00</i>

Findings and Alternatives: The District conducted a public bid opening for the University Well No. 2 project in accordance with the California Public Contract Code (PCC). From the four bids received, the apparent low bid was submitted by Cedro Construction in the amount of \$3,336,381.00, which is approximately \$950,000 lower than the second-lowest bid.

Following the bid opening, the apparent low bidder submitted a written notice to the District stating that a clerical error had occurred in preparing their bid and requested to be relieved of their bid obligation pursuant to PCC §5101 and §5103. Under PCC §5103 a bidder may be relieved of its bid if all the following conditions are satisfied:

- The bidder establishes that a mistake was made
- Written notice describing the mistake in detail is provided within five working days of the bid opening
- The mistake caused the bid to be materially different than intended
- The mistake was clerical in nature and not due to judgement or failure to review plans or site conditions.

After the bid opening, Cedro immediately submitted a request for withdrawal and a copy of the bid proposal from their electrical sub-contractor that was significantly different from what Cedro listed in the bid schedule by an amount of approximately \$900,000. Cedro did perform their due diligence by attending the pre-bid meeting and job walk, which was a mandatory requirement along with acknowledgement of all addendums submitted prior to bid.

If the District determines that the contractor's explanation meets the requirements of PCC §5103, the Board may consent to release the bidder from its bid. If released:

- The bidder's 10% bid bond is not forfeited under PCC §5103.
- The District must prepare a written mistake report for public record.
- The District may proceed by awarding the contract to the next lowest responsive and responsible bidder or take other appropriate action.

The second lowest bidder, Filanc is a licensed contractor, is qualified based on their performance in completing similar projects and is currently working on the District's Sewer Lift No. 4. They have shown and demonstrated to District staff that they are a responsible contractor, and their bid submission is responsive.

Engineering support services are requested and include assistance with contractor's Request for Information (RFIs), submittal reviews, and occasional site visits. The proposed cost also includes preparing "As-Built" drawings upon completion of the project. Third-party inspection services will be performed by Cannon Corp., and these costs will be included as part of the project. The approximate total cost is based on a maximum of 60 hours per month over an eight-month period and will only be used if necessary. Finally, District staff is requesting funding for material testing services in an estimated amount of \$20,000 and will only be used if necessary.

Construction costs were not included in the original project design budget.

Anticipated construction costs are broken down in the following table:

BREAKDOWN OF PROJECT CONSTRUCTION COSTS	
Activity	Amount
Construction (Filanc)	\$4,289,477.00
Engineering Support Services (Cannon Corp.)	\$125,012.00
Inspection Services (Cannon Corp.)	\$85,000.00*
Material Testing	\$20,000.00*
Contingency (~5% of construction cost)	\$225,974.45
Total Estimated Construction Cost	\$4,745,463.45
Available Funds	\$223,733.60
Funds Needed	\$4,521,729.85
Funds Requested	\$4,600,000.00

*Estimate only

It is worth noting at the time bids were solicited, Edison had not completed their electrical service and meter modification drawings, which would typically be included in the contract documents. Edison initially scheduled these drawings to be finished within two weeks after the project was advertised for bid, with the intention of issuing them as an addendum. However, Edison repeatedly delayed completion, resulting in the drawings not being available by the bid opening date. To avoid postponing the bidding process, a placeholder value of \$150,000 was included in the bid schedule for this work. Staff has just received the final Edison drawings and the actual scope and cost will be negotiated with the selected contractor, which may result in an adjustment — either an increase or a credit — to this line item.

The following alternatives are available to the Board of Directors:

- 1) Make a determination that the contractor has met the requirements of PCC §5103 and consent to release Cedro Construction from their bid obligation, and award a contract to the second lowest bidder, Filanc;
- 2) Determine that Cedro Construction has not met the criteria of PCC §5103 and consent that the bidder is legally obligated to honor its submitted bid amount and therefore award the contract to Cedro Construction;
- 3) Provide staff with further direction.

Staff recommends Alternative No. 1. Based on the information submitted by Cedro Construction, the bid submitted had a clerical error and therefore falls within the requirements of PCC 5103. In addition, the three remaining contractors are experienced, priced the same work and landed within approximately 8% of the high and low bid. This small difference helps validate that the bids are within market pricing and rebidding would most likely not result in a lower cost.

Contract duration is set at 270 calendar days from the issuance of the Notice to Proceed.

Attachments:

- *Bid Abstract*
- *Cannon Proposal*

Agency Name	Camrosa Water District
Project Name	University Well No. 2
Location	Camarillo, CA
Bid Date	09/16/26
Project Number	

Bid Quantities				ENGINEER'S ESTIMATE		CEDRO CONSTRUCTION INC.		FILANC CONSTRUCTION		PACIFIC HYDROTECH		TORO ENTERPRISES	
BID ITEM NO.	ITEM DESCRIPTION	QTY	UNIT	UNIT AMOUNT	BID (auto-calculates)	UNIT AMOUNT	BID (auto-calculates)	UNIT AMOUNT	BID (auto-calculates)	UNIT AMOUNT	BID (auto-calculates)	UNIT AMOUNT	BID (auto-calculates)
1	Mobilization/Demobilization	1	LS	\$ 75,000.00	\$ 75,000.00	\$ 49,130.00	\$ 49,130.00	\$ 125,000.00	\$ 125,000.00	\$ 120,000.00	\$ 120,000.00	\$ 139,000.00	\$ 139,000.00
2	Construction Staking	1	LS	\$ 20,000.00	\$ 20,000.00	\$ 21,525.00	\$ 21,525.00	\$ 25,000.00	\$ 25,000.00	\$ 14,800.00	\$ 14,800.00	\$ 23,367.00	\$ 23,367.00
3	Grading & Earthwork	1	LS	\$ 50,000.00	\$ 50,000.00	\$ 52,144.00	\$ 52,144.00	\$ 180,000.00	\$ 180,000.00	\$ 34,400.00	\$ 34,400.00	\$ 30,232.00	\$ 30,232.00
4	10" Well Discharge Piping, Valves, & Fittings	340	LF	\$ 1,500.00	\$ 510,000.00	\$ 531.00	\$ 180,540.00	\$ 775.00	\$ 263,500.00	\$ 1,300.00	\$ 442,000.00	\$ 369.00	\$ 125,460.00
5	Well Pump & Motor	1	LS	\$500,000.00	\$ 500,000.00	\$ 1,367,418.00	\$ 1,367,418.00	\$ 1,189,676.00	\$ 1,189,676.00	\$ 1,279,100.00	\$ 1,279,100.00	\$ 1,672,180.00	\$ 1,672,180.00
6	Well Head Pedestal & Appurtenances	1	LS	\$270,000.00	\$ 270,000.00	\$ 329,660.00	\$ 329,660.00	\$ 275,000.00	\$ 275,000.00	\$ 185,300.00	\$ 185,300.00	\$ 151,355.00	\$ 151,355.00
7	Prefabricated Well Head Enclosure	1	LS	\$ 40,000.00	\$ 40,000.00	\$ 123,428.00	\$ 123,428.00	\$ 44,000.00	\$ 44,000.00	\$ 52,700.00	\$ 52,700.00	\$ 60,030.00	\$ 60,030.00
8	Fresh Water Lube System & Piping	300	LF	\$ 150.00	\$ 45,000.00	\$ 207.00	\$ 62,100.00	\$ 241.00	\$ 72,300.00	\$ 100.00	\$ 30,000.00	\$ 270.00	\$ 81,000.00
9	Electrical Equipment Elevated Platform	1	LS	\$250,000.00	\$ 250,000.00	\$ 113,114.00	\$ 113,114.00	\$ 200,000.00	\$ 200,000.00	\$ 158,400.00	\$ 158,400.00	\$ 297,510.00	\$ 297,510.00
10	Electrical Equipment Canopy	1	LS	\$ 80,000.00	\$ 80,000.00	\$ 126,552.00	\$ 126,552.00	\$ 70,000.00	\$ 70,000.00	\$ 54,400.00	\$ 54,400.00	\$ 77,084.00	\$ 77,084.00
11	Rolling Gate/Fencing	2	EA	\$ 10,000.00	\$ 20,000.00	\$ 20,111.00	\$ 40,222.00	\$ 13,000.00	\$ 26,000.00	\$ 25,100.00	\$ 50,200.00	\$ 19,457.00	\$ 38,914.00
12	Electrical Conduits, Wire & Grounding	1	LS	\$300,000.00	\$ 300,000.00	\$ 339,858.00	\$ 339,858.00	\$ 324,000.00	\$ 324,000.00	\$ 362,200.00	\$ 362,200.00	\$ 382,710.00	\$ 382,710.00
13	Electrical Switchgear, MCC, & Controls	1	LS	\$660,000.00	\$ 660,000.00	\$ 24,452.00	\$ 24,452.00	\$ 1,075,000.00	\$ 1,075,000.00	\$ 1,131,800.00	\$ 1,131,800.00	\$ 1,088,492.00	\$ 1,088,492.00
14	PLC & SCADA Integration	1	LS	\$ 77,000.00	\$ 77,000.00	\$ 238,647.00	\$ 238,647.00	\$ 165,000.00	\$ 165,000.00	\$ 184,100.00	\$ 184,100.00	\$ 232,212.00	\$ 232,212.00
15	Misc. Electrical Work	1	LS	\$ 31,500.00	\$ 31,500.00	\$ 76,241.00	\$ 76,241.00	\$ 58,000.00	\$ 58,000.00	\$ 55,200.00	\$ 55,200.00	\$ 87,416.00	\$ 87,416.00
16	Electrical Demolition/Removal	1	LS	\$ 15,000.00	\$ 15,000.00	\$ 41,349.00	\$ 41,349.00	\$ 47,000.00	\$ 47,000.00	\$ 12,200.00	\$ 12,200.00	\$ 12,660.00	\$ 12,660.00
17	SCE Transformer Construction and Demo.	1	LS	\$200,000.00	\$ 200,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00
18	Termination of Liability	1	LS		\$ -	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00
TOTAL BASE BID				\$	3,143,500.00	\$	3,336,381.00	\$	4,289,477.00	\$	4,316,801.00	\$	4,649,623.00
TAX		0.00%		\$	471,525.00	\$	-	\$	-	\$	-	\$	-
TOTAL BID AMOUNT				\$	3,615,025.00	\$	3,336,381.00	\$	4,289,477.00	\$	4,316,801.00	\$	4,649,623.00
				Bid Status	Complete	Bid Status	Withdraw	Bid Status	Lowest Bid	Bid Status	Complete	Bid Status	Complete



October 3, 2026

Mr. Terry Curson, PE
District Engineer
Camrosa Water District
7385 Santa Rosa Road
Camarillo, CA 93012

**Project: PROPOSAL – CONSTRUCTION PHASE SUPPORT SERVICES FOR THE EQUIPPING OF
UNIVERSITY WELL NO. 2 – PROJECT NO. 240938.02**

Dear Mr. Curson:

In response to your request, Cannon is pleased to submit this proposal to provide professional Construction Phase Support Services to Camrosa Water District (District) for the above referenced project.

BACKGROUND

Cannon is the Engineer of Record for the design of the Equipping of University Well No. 2. The project equips the District's new University Well No. 2 with a 1,000 gpm vertical turbine pump and motor with a variable frequency drive (VFD), a well head pedestal and prefabricated well head enclosure, an elevated electrical equipment platform with a metal canopy, electrical switchgear, motor control center (MCC) and automatic transfer switch, PLC and SCADA integration, approximately 340 linear feet of 10-inch ductile iron discharge piping with a tie-in to the existing University Well No. 1 discharge line, and site grading and fencing. Well drilling and development are complete and are not part of the construction contract. Bids were opened on September 16, 2026; bidding phase services are complete and are not included in this proposal.

SCOPE OF WORK

Construction Phase Support Services

Cannon has assumed a twelve (12) month schedule of construction phase support services for the project. The early critical path is expected to be the California Division of Drinking Water (DDW) review of the pump equipment submittal (minimum 60 calendar days) and the lead time for the switchgear and MCC (26 to 40 weeks). The actual construction period and level of effort required by the Engineer are directly related to, and influenced by, the Contractor and field conditions.

Task 1 – Bi-Weekly Video Conference Construction Meetings

Cannon will attend bi-weekly construction meetings via video conference. We have assumed twenty-four (24) meetings over the twelve (12) month construction period. These meetings will provide an opportunity to discuss construction progress and schedule, upcoming activities, submittal and RFI status, and coordination with University Well No. 1 operations, and to provide support to ensure the project is in compliance with the contract document requirements.

Task 2 – Process Project Submittals

We will review and process submittals and resubmittals received from the Contractor and track them in a submittal log. We have assumed a total of forty (40) submittals, including resubmittals. Each submittal will be reviewed for completeness and compliance with the project plans and specifications. Reviewed copies will be sent to the District for review and comment. District comments will be added to the final submittal and returned to the Contractor for action.

This task includes review of the pump equipment submittal package required under Section 43 21 50

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and coordination with the District on its transmittal to DDW, priority review of the switchgear, MCC and VFD submittals so long-lead equipment can be released for fabrication as early as possible, and review of the delegated-design metal canopy submittal prepared by the canopy manufacturer's California-licensed engineer.

Task 3 – Process RFIs

We will process requests for information (RFIs) on a time and materials basis. We have assumed forty (20) RFIs total. Timely RFI responses are vital for keeping the project on schedule and limiting Contractor claims for additional compensation based on project delays.

Task 4 – Miscellaneous Construction Phase Support Services

We will provide miscellaneous construction phase support services for the University Well No. 2 project on a time and materials basis. These services may include, but are not limited to, review of Contractor change order requests and cost proposals, preparation of design clarifications and field sketches, evaluation of proposed substitutions, coordination with Southern California Edison on the new service transformer, and coordination with the District and the Contractor to resolve field conflicts. The aim is to ensure the successful and efficient equipping of University Well No. 2, in accordance with the construction documents and industry standards, and to deliver a reliable water supply facility to the District.

Task 5 – Attend Well Pump Start-Up and Commissioning

Cannon will be on site to support District staff and the Contractor during start-up and commissioning of University Well No. 2. We will review the Contractor's start-up plan; observe pump, motor and VFD start-up and field performance testing across the VFD operating range; observe functional testing of the MCC, automatic transfer switch, instrumentation, and PLC and SCADA controls, including coordination with University Well No. 1; document key observations; and assist with troubleshooting any issues that arise during initial operation. We will also provide observations to support the District's submittal to DDW for the permit to operate. We have assumed two (2) days on site for start-up and commissioning activities.

Task 6 – Prepare Record Drawings

Cannon will review the Contractor's marked-up set of as-built drawings for completeness. The field set is assumed to include all field adjustments, change orders and manufacturer changes (where applicable). Cannon will prepare final record drawings based on the Contractor's marked-up set and deliver them to the District in PDF and AutoCAD formats.

Exclusions

Services that may accompany a project of this type are excluded from this Scope of Work at this time; these services include the following and may be added to our Scope of Work on a time and materials basis:

- Part-time, on-site construction phase support – Under separate Contract
- Materials testing.
- Full-time construction inspection and special inspections required by CBC Chapter 17.
- Geotechnical/soils testing and backfill observation during construction.
- Project meetings other than those described in the Scope of Work.
- Environmental documentation.
- Archeological, botanical and biological observation.
- Project SWPPP (this shall be the responsibility of the Contractor).
- Preparation of the DDW permit amendment application.



- Submittal review of the same item after the second review.

We estimate a fee of **\$125,012.00** for the scope of work described above.

The apparent low bid for the project was \$4,289,477.00, and the proposed CPSS fee of \$125,012.00 is approximately 2.9% of the low bid. Construction phase support provided by the design engineer from the office, covering construction meetings, submittals, RFIs, start-up and record drawings, typically runs about 2% to 5% of construction cost on public water projects. This fee is within that range and toward the lower end of it. On-site observation and inspection are not included in this proposal and will be provided under a different and separate contract.

Requested Completion Date: Per Construction Schedule by others (12 months)

Payment of Fees

Charges for Professional Engineering Services performed will be billed monthly in conjunction with the terms of the contract. Should it be necessary due to an increase in the Scope of Work, Cannon will prepare a formal request for a Change Order to the contract.

If this proposal meets with your approval, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "J. Eric Porkert".

J. Eric Porkert, P.E.
General Manager, Sr. Principal Engineer
C 57562



FEE PROPOSAL

UNIVERSITY WELL NO. 2 EQUIPPING CONSTRUCTION PHASE SUPPORT SERVICES - PROJECT NO. 240938.02

10/03/2026

			Cannon														
			Senior Principal		Civil		Electrical		Structural		Construction		Administrative		Reimbursibles		
			Civil Engineer		Engineer		Engineer		Engineer		Inspector III		Assistant				
		Hourly Rate	\$305		\$233		\$292		\$210		\$189		\$146		Lump Sum	Total	
Task	Description		Hrs	Cost	Hrs	Cost	Hrs	Cost	Hrs	Cost	Hrs	Cost	Hrs	Cost	Cost	Hrs	Cost
CONSTRUCTION PHASE SUPPORT SERVICES																	
University Well No. 2 Equipping - 12-Month Construction Period																	
1	Bi-Weekly Construction Meetings - 24 Estimated		20	\$6,100	42	\$9,786	8	\$2,336	4	\$840		\$0	8	\$1,168	\$20	82	\$20,250
2	Process Project Submittals (40 Total)		16	\$4,880	80	\$18,640	32	\$9,344	20	\$4,200		\$0	18	\$2,628	\$40	166	\$39,732
3	Process RFIs (20 Total)		10	\$3,050	30	\$6,990	10	\$2,920	6	\$1,260		\$0	13	\$1,898	\$80	69	\$16,198
4	Miscellaneous CPSS		6	\$1,830	6	\$1,398	6	\$1,752	2	\$420			2	\$292	\$20	22	\$5,712
5	Well Pump Start-Up and Commissioning		16	\$4,880	20	\$4,660	20	\$5,840	0	\$0		\$0	10	\$1,460	\$20	66	\$16,860
6	Prepare Record Drawings		8	\$2,440	60	\$13,980	20	\$5,840	12	\$2,520		\$0	10	\$1,460	\$20	110	\$26,260
CPSS - Total			76	\$23,180	238	\$55,454	96	\$28,032	44	\$9,240	0	\$0	61	\$8,906	\$200	515	\$125,012

Board Memorandum

October 13, 2026

To: Board of Directors

From: Norman Huff, General Manager

Subject: Proposed Amendments to ACWA's Bylaws and Designation of Voting Representative

Objective: Designate a voting representative and authorize the representative to vote on the proposed amendments to ACWA's bylaws.

Action Required: It is recommended that the Board of Directors:

- 1) Designate Norman Huff, General Manager as Camrosa Water District's authorized voting representative for the Association of California Water Agencies (ACWA); and
- 2) Authorize the designated voting representative to cast Camrosa Water District's vote in favor of the proposed Amended and Restated ACWA Bylaws.

Background: ACWA has notified its member agencies that it will conduct an electronic vote on proposed Amended and Restated Bylaws. The proposed amendments were recommended by the ACWA Board of Directors on September 25, 2026. Each ACWA member agency is entitled to one vote, which must be cast by an authorized voting representative designated by the member agency.

The proposed amendments are described in the attached materials.

ACWA is requesting that member agencies submit an Authorized Voting Representative Form by October 30, 2026. The designated voting representative will receive an electronic ballot beginning November 9, 2026, with ballots due by December 18, 2026.

Discussion: The proposed amendments are presented to ACWA members as a package of changes to the Association's governing bylaws. Designating an authorized voting representative will allow Camrosa to participate in the electronic membership vote.

The Board may also provide specific direction to the designated representative regarding how Camrosa's vote is to be cast. Staff recommends that the Board authorize the representative to vote in favor of the proposed Amended and Restated Bylaws, consistent with the recommendation of the ACWA Board of Directors.

Attachments:

- ACWA Memo
- Authorized Voting Representative Form
- Proposed Amendments to ACWA's Bylaws Summary Table
- Proposed Amended and Restated Bylaws (redline version)

Via U.S. Electronic Mail

TO: ACWA Member Agency Board Presidents and General Managers
CC: ACWA Board of Directors
FROM: Karla Nemeth, ACWA Executive Director
DATE: September 28, 2026
SUBJECT: Proposed Amendments to ACWA's Bylaws by Written Ballot

ACWA will conduct a vote of the membership by electronic ballot on proposed Amended and Restated Bylaws, as recommended by the Board of Directors on September 25, 2026.

The voting will be conducted by electronic ballot consistent with the voting process used by members to elect Board Officers and region boards. Conducting the vote electronically provides all members an opportunity to participate, rather than limiting voting to members attending an ACWA conference, thereby promoting broader member participation and engagement.

Each member agency is entitled to one vote that will be cast by its authorized voting representative. Member agencies must designate their voting representative by submitting the attached Voting Representative Form by **Friday, October 30**.

Important Next Steps

- 1. Designate voting representative:** Fill out the attached Voting Representative Form by Friday, October 30. Note: ACWA will also use this designee as the voting representative in next year's election for ACWA's Board Officers and region boards for the 2028-'29 term. You will have the opportunity to change the designation prior to the deadline for nominating candidates if desired.
- 2. Review proposed Amended and Restated Bylaws:** These are available online at <https://www.acwa.com/2026-bylaws/> as well as attached.
- 3. Have designated voter prepare for the electronic voting:** Your designated voter will receive an email directly from Simply Voting on November 9. Have them add (vote@simplyvoting.com) to their safe-senders list to ensure delivery of the ballot. **Ballots must be submitted by December 18.**

More information on the proposed Amended & Restated Bylaws, voting process, and next steps is available at <https://www.acwa.com/2026-bylaws/>. For additional questions regarding the proposed Amended and Restated Bylaws or the voting process, please contact ACWA's General Counsel Joshua Nelson at 916-951-2859 or joshua.nelson@bbklaw.com or Senior Clerk of the Board Donna Pangborn at 916-669-2425 or donnap@acwa.com.



Attachments (Also see website [link](#) for these materials.):

1. Authorized Voting Representative Form
2. Proposed Amendments to ACWA's Bylaws Summary Table
3. Proposed Amended and Restated Bylaws (redline version)

ACWA members will vote by electronic ballot on proposed Amended and Restated Bylaws.

Key Details:

- **Electronic Voting:** Voting will be conducted electronically by each member agency's designated voter.
- **Designated Voter:** Each agency must **designate one voting representative by October 30**. To designate your agency's voter, please submit this **Authorized Voting Representative Form** by the deadline.
Note: ACWA will also use the person designated below as the voting representative in next year's election for ACWA's Board Officers and region boards for the 2028-'29 term. You will have an opportunity to change the designation prior to the deadline for nominating candidates, if desired.
- **Default Voter:** If no representative is designated by the deadline, your agency's **General Manager** will be the authorized voter by default.
- **Ballot Distribution:** Authorized voters will receive an electronic ballot on November 9.

For more information about ACWA's elections, visit: www.acwa.com/elections.

The person designated below will cast our agency's vote for the proposed Amended and Restated Bylaws process in 2026 and the election of ACWA's President, Vice President and Region Board for the 2028-'29 term.

Member Agency's Name		Agency's Phone No.
Authorized Voting Representative's Name	Authorized Voting Representative's Email	Authorized Voting Representative's Phone No.

Print Name of Member Agency's Authorized Signatory

X

Authorized Signatory Signature

Date

SUBMIT YOUR FORM

To: Donna Pangborn, Senior Clerk of the Board
Email: donnap@acwa.com
Mail: 980 9th Street, Suite 1000, Sacramento, CA 95814

SUBMISSION DEADLINE

OCT. 30, 2026

Proposed Amendments to the ACWA's Bylaws

Amendment 1: ARTICLE 4, Section 4.05, Special Meeting

Current Bylaw	Proposed Bylaw	Rationale
Section 4.05. Special Meetings. Special meetings may be called by the president upon the president's own volition or shall be called by the president when requested in writing by five directors. Prior to conducting such a special meeting, the president shall consult with the Executive Committee to ensure that adequate information is available to the Board of Directors for any necessary decisions; and where such meeting is called upon the president's own volition, the president shall also consult with the Executive Committee as to the necessity of the special meeting. Notice for special meetings shall be provided in the following manner: (1) upon 10 days' written notice sent by mail to each director and addressed to each at the address as shown upon the records of the Association; or (2) upon 48 hours' notice with notice provided by electronic means. When the meeting is called upon the president's own volition, the president shall choose the form of notice; when the meeting is called by a request of five directors, the five directors shall choose the form of notice and the president shall promptly call the meeting. No business except those items described in the notice shall be transacted at any special meeting, except by consent of three-fourths of the members of the Board of Directors present.	Section 4.05. Special Meetings. Special meetings may be called by the president upon the president's own volition or shall be called by the president when requested in writing by five directors. Prior to conducting such a special meeting, the president shall consult with the Executive Committee to ensure that adequate information is available to the Board of Directors for any necessary decisions; and where such meeting is called upon the president's own volition, the president shall also consult with the Executive Committee as to the necessity of the special meeting. <u>However, the president's determination of necessity shall control.</u> Notice for special meetings shall be provided in the following manner: (1) upon 10 days' written notice sent by mail to each director and addressed to each at the address as shown upon the records of the Association; or (2) upon 48 hours' notice with notice provided by electronic means. When the meeting is called upon the president's own volition, the president shall choose the form of notice; when the meeting is called by a request of five directors, the five directors shall choose the form of notice and the president shall promptly call the meeting. No business except those items described in the notice shall be transacted at any special meeting, except by consent of three-fourths of the members of the Board of Directors present.	Amendment to add the president's ultimate authority to schedule a special meeting if deemed necessary.

Note: Green text throughout this document reflects edits recommended by the Legal Affairs Bylaws and Procedures Subcommittee in response to its review and analysis of the proposed amendments to the Bylaws, consistent with Section 9.09 of ACWA's Bylaws. The ACWA Board included the LAC Workgroup's recommended edits as part of its recommendation to the members.

Proposed Amendments to the ACWA's Bylaws

Amendment 2: ARTICLE 4, Section 4.06 Meetings by Electronic Communication

Current Bylaw	Proposed Bylaw	Rationale
Section 4.06. Meetings by Electronic Communication. Any meeting of the Board of Directors, region boards, or any committee may be conducted, in whole or in part, by telephone, electronic transmission, or by electronic video screen communication. A member of the Board of Directors, a region board, or any committee shall be deemed present in person at the meeting if the following apply: (a) Each director, region board, or committee member participating in the meeting can communicate concurrently with all other directors, region board, or committee members. (b) Each director, region board or, committee member is provided the means of participating in all matters before the board, region board, or committee, including the capacity to propose, or to interpose an objection to, a specific action to be taken by the Association.	Section 4.06. Meetings by Electronic Communication. <u>Alternatives to Traditional Meetings.</u> (a) Any meeting of the Board of Directors, region boards, or any committee may be conducted, in whole or in part, by telephone, electronic transmission, or by electronic video screen communication. A member of the Board of Directors, a region board, or any committee shall be deemed present in person at the meeting if the following apply: 1) Each director, region board, or committee member participating in the meeting can communicate concurrently with all other directors, region board, or committee members. 2) Each director, region board or, committee member is provided the means of participating in all matters before the board, region board, or committee, including the capacity to propose, or to interpose an objection to, a specific action to be taken by the Association. (b) <u>To the extent permitted by applicable law and subject to all applicable requirements, any action that may be taken at a regular or special Board of Directors, a region board, or any committee may be approved by unanimous written consent of the members of that body.</u>	Amendment to allow the flexibility to take action by written consent. LAC recommended this language be added to Article 4 instead of Article 9.

Proposed Amendments to the ACWA's Bylaws

Amendment 3: ARTICLE 5, Regions

Current Bylaw	Proposed Bylaw	Rationale
Section 5.02. Officers (a) The officers of each region shall be a chair and vice chair and three to five region board members who shall be elected by the region in each odd-numbered year. A region may maintain a board of fewer than five but not less than three members as provided in the region's rules and regulations. The officers of the region board shall take office on January 1 of the calendar year following election and shall hold office for two years, or until their successors take office. Regions shall hold elections by electronic ballot. Association staff shall verify the legitimacy of the ballots.	Section 5.02. Officers (a) The officers of each region shall be a chair and vice chair and three to five region board members who shall be elected by the region in each odd-numbered year. A region may maintain a board of fewer than five but not less than three members as provided in the region's rules and regulations. The officers of the region board shall take office on January 1 of the calendar year following election and shall hold office for two years, or until their successors take office. Regions shall hold elections by electronic ballot. <u>Five or more members of the Association from the region shall constituting a quorum for the purposes of regional board elections.</u> Association staff shall verify the legitimacy of the ballots.	Amendment to clarify the quorum for region board elections is five members.

Proposed Amendments to the ACWA's Bylaws

Amendment 4: ARTICLE 6, Section 6.04, Meetings

Current Bylaw	Proposed Bylaw	Rationale
Section 6.04. Meetings. The Executive Committee shall hold regularly scheduled meetings as set by the president. Special meetings of the Executive Committee may be called by the president upon notice to the members of that committee or upon written request of three Executive Committee members. Notice for special Executive Committee meetings shall be provided to the entire Board: (1) upon five days' written notice sent by mail, or (2) upon 24 hours' notice with notice provided by electronic means; and all such meetings shall be open to the Board of Directors. Any meeting, regular or special, may be held in person or by telephone conference, web video conference, or other electronic video screen communication or electronic transmission, as set forth in Section 4.06. All members of the Board of Directors may attend any meeting of the Executive Committee. Meetings of the Executive Committee may be closed to others at the discretion of the president or committee. Only members of the Executive Committee are allowed to vote on matters at a meeting of the committee.	Section 6.04. Meetings. The Executive Committee shall hold regularly scheduled meetings as set by the president. Special meetings of the Executive Committee may be called by the president upon notice to the members of that committee or upon written request of three Executive Committee members. Notice for special Executive Committee meetings shall be provided to the entire Board: (1) upon five days' written notice sent by mail, or (2) upon 24 hours' notice with notice provided by electronic means; and all such meetings shall be open to the Board of Directors. Any meeting, regular or special, may be held in person or by telephone conference, web video conference, or other electronic video screen communication or electronic transmission, as set forth in Section 4.06. <u>With the exception of closed sessions as designated by the Executive Committee,</u> all members of the Board of Directors <u>and Council of Past Presidents</u> may attend any meeting of the Executive Committee. <u>However, Meetings of the Executive Committee may be closed its meetings to select or all non-members of the Committee to others at the discretion of the president or by a majority vote of the Executive Committee. Any decision to close an Executive Committee meeting to others shall be final and not reversible except with the consent of party that decided to close the meeting.</u> Only members of the Executive Committee are allowed to vote on <u>Executive Committee</u> matters. at a meeting of the committee.	Amendment to limit attendance during closed session discussions involving personnel matters to preserve the confidentiality of sensitive employment information, protect the privacy rights of employees and applicants, and promote candid discussion by those with responsibility for making personnel decisions. Importantly, the Board of Directors could conduct its own closed session prior to any final action. This amendment ensures flexibility for the Executive Committee's internal deliberation and consideration while preserving ultimate Board decision-making authority.

Proposed Amendments to the ACWA's Bylaws

Amendment 5, ARTICLE 8, Section 8.01, Council of Past Presidents

Current Bylaw	Proposed Bylaw	Rationale
Section 8.01. Council of Past Presidents. There shall be a Council of Past Presidents composed of all past presidents of the Association who serve on the council until each is no longer able to or wishes to serve. The council shall provide a mechanism for past presidents to continue to make valuable contributions to the Association. With approval of the Board of Directors, the president and/or executive director/secretary may assign specific responsibilities to the council from time to time. Members of the Council of Past Presidents are invited to attend and participate in the Association's Board and Executive Committee meetings, including attending closed sessions. With the exception of the immediate past president, members of the Council of Past Presidents are non-voting.	Section 8.01. Council of Past Presidents. There shall be a Council of Past Presidents composed of all past presidents of the Association who serve on the council until each is no longer able to or wishes to serve. The council shall provide a mechanism for past presidents to continue to make valuable contributions to the Association. With approval of the Board of Directors, the president and/or executive director/secretary may assign specific responsibilities to the council from time to time. Members of the Council of Past Presidents are invited to attend and participate in the Association's Board and Executive Committee meetings, including attending closed sessions <u>of the Board. Members of the Council of Past Presidents may also attend closed session meetings the Executive Committee except as designated by the Executive Committee as further described in Section 6.04.</u> With the exception of the immediate past president, members of the Council of Past Presidents are non-voting.	Amendment to clarify that the Council of Past Presidents may attend Board of Directors and Executive Committee meetings, with the exception of Executive Committee closed sessions as designated by the Executive Committee.

Proposed Amendments to the ACWA's Bylaws

Amendment 6, Article 9, Section 9.08, Quorum

Current Bylaw	Proposed Bylaw	Rationale
Section 9.08. Quorum. The presence of the authorized representatives of at least 50 members of the Association at any meeting of the members shall constitute a quorum for transacting business. Actions taken by written ballot shall require the timely receipt of the written ballot from the authorized representatives of at least 50 members to constitute a quorum.	Section 9.08. Quorum. The presence of the authorized representatives of at least 50 members of the Association at any meeting of the members shall constitute a quorum for transacting business. Actions <u>of the members of the Association</u> taken by written ballot shall require the timely receipt of the written ballot from the authorized representatives of at least 50 members to constitute a quorum.	Amendment to clarify that the quorum for the region board elections is five, consistent with the quorum needed to conduct business at a region meeting, as established in Section 5.04, and with newly amended quorum language to elect region boards in Section 5.02.



PROPOSED AMENDED AND
RESTATED BYLAWS of the
Association of California
Water Agencies

Amended and restated by the ACWA Members: December 4, 2024

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(As amended and restated by the Members on December 4, 2024)

ARTICLE 1 - General

Section 1.01. Name. The name of this California nonprofit corporation shall be the Association of California Water Agencies (hereinafter referred to as the Association).

Section 1.02. Principal Office. The principal office for the transaction of business of the Association shall be located in Sacramento, California.

Section 1.03. Purposes. The purposes of the Association shall be to work together with its members and others for the best interests of California and its citizens and landowners who use, need and depend upon water; to encourage the orderly development of the waters of the state; to seek means of obtaining and making available to all of California a dependable water supply of the best possible quality at the lowest possible cost, giving due consideration to environmental factors involved therein; to provide inspiration and leadership in meeting and solving the water supply problems of this state; to propose and advocate such policies and measures—local, state and federal—that serve the best interests of the Association, opposing those of contrary nature; to assist in promoting the health, safety and welfare of the employees of its members; and to do all other things that are in the best interests of its members.

ARTICLE 2 – Membership and Dues

Section 2.01. Membership.

- (a) **Members.** Only a public district, public agency, or public organization created and operated for the purpose of controlling, treating, developing, acquiring, using or supplying water for any purpose for inhabitants or lands within the state of California, or for the protection, drainage or reclamation of lands within the state of California, may become a member of the Association. Such an entity will become a member upon written application, approval by the Board of Directors, and the payment of the required dues. Acceptance to membership shall authorize full participation in Association activities. Except as otherwise provided in Section 2.01(b) below, in no case may an organization other than a state, a political subdivision (as defined in § 1.103-1(b) of the Income Tax Regulations) of a state or an entity the income of which is excluded from gross income under § 115 of the Internal Revenue Code be a member of the Association. A member of the Association shall be in good standing if in compliance with all bylaws and requirements of membership, including timely payment of annual dues and emergency assessments.
- (b) **Honorary Life Members.** Any person who has rendered conspicuous service in furthering the purposes of the Association may, by vote of the Board of Directors, be granted an honorary life membership in the Association without payment of dues or assessments. All past presidents of the Association shall automatically be honorary life members without vote of the Board of Directors. Honorary life members shall not be entitled to a vote or to hold office automatically because of their status as honorary life members.
- (c) **Termination of Members.** Membership shall cease upon the failure of any member to pay the dues provided for in Section 2.02 of this Article. The membership of any member may be terminated at any time by such member sending written notification of its intention to withdraw to the Association's principal office. The Board of Directors may terminate the membership of any member upon 30 days' written notice by first-class mail when it is determined at any regular Board meeting or at any special Board meeting called for that purpose that continuance of such membership would not be in the best interests of the Association. Withdrawal or termination of membership ends any participation in Association activities and shall terminate a member's interest in the Association's assets.

Section 2.02. Dues. The annual dues of each member of the Association shall be established by the Board of Directors; provided, however, that any member may apply for a change in its dues because of conditions that differentiate such applicant from other members.

Section 2.03. Liability of Members. No member shall be liable for any obligation incurred by the Association with the following exception: (1) the payment of the annual dues while it remains a member;

and (2) the payment of emergency assessments, which shall not exceed 10 percent of current annual dues for each member in any calendar year while it remains a member. No emergency assessment may be levied against any member during its first two years of membership in the Association.

ARTICLE 3 - Officers

Section 3.01. President and Vice President.

- (a) **General.** The president and vice president of the Association shall be the elected officers of the Association. At the time of their election the president and vice president shall each be an elected or appointed member of the governing body or commission (as appropriate) of a member agency of the Association. The president and vice president shall be elected by the members of the Association by written ballot in each odd-numbered year before the Association's annual meeting, shall be announced at the Association's annual meeting, shall take office on January 1 of the calendar year following election, and shall hold office until such time as their successors take office or are appointed. An elected president shall not be permitted to succeed himself/herself to that office. Except as provided in this Article, should vacancies occur in either office of the president or vice president, the Board of Directors shall appoint persons to fill such offices for the unexpired terms thereof.
- (b) **President.** The president shall preside at all meetings of the Board of Directors, the Executive Committee, and the general membership; shall appoint members of all committees, including the chair and vice chair of each, upon recommendation from members and regions (as communicated by the region chairs), with each such committee chair and vice chair ratified by the Board of Directors; and shall perform all other duties necessary to carry out the functions of the office. The president shall be a non-voting, *ex officio* member of each committee, but shall not be an *ex officio* member of the Election Committee or the region boards.
- The president may be expelled from office with or without cause, upon the satisfaction of the following two events: (1) a two-thirds vote of the Board of Directors; and (2) a subsequent simple majority vote of the members of the Association during a meeting of the membership.
- (c) **Vice President.** The vice president shall, in the absence of the president, assume all of the duties of that office and, if a vacancy occurs, succeed thereto for the unexpired term. The vice president shall sit as a member of the Executive Committee of the ACWA Joint Powers Insurance Authority and shall perform such other duties as assigned by the president. The vice president shall be a non-voting, *ex officio* member of each committee, but shall not be an *ex officio* member of the Election Committee or the region boards.

The vice president may be expelled from office with or without cause, upon the satisfaction of the following two events: (1) a two-thirds vote of the Board of Directors; and (2) a subsequent simple majority vote of the members of the Association during a meeting of the membership.

Section 3.02. Executive Director/Secretary and Controller/Treasurer.

- (a) **General.** The executive director/secretary and controller/treasurer of the Association shall also be officers of the Association. The executive director/secretary shall be appointed by and hold office at the pleasure of the Board of Directors of the Association.
- (b) **Executive Director/Secretary.** The executive director/secretary shall: (1) advise and assist the Board of Directors, all committees, the boards of each region, and the workgroups of each region; (2) be responsible for administering the total operations of the Association; (3) employ, direct, and release all employed staff in accordance with the policies adopted by the Board of Directors and consistent with the budget adopted by the Board of Directors; (4) provide relevant information to the Board of Directors needed by the Board to take actions; (5) give members notice and record minutes of all meetings of the membership, Board of Directors, and Executive Committee; and (6) have such other powers and perform such other duties as may be provided and assigned by the Board of Directors directly or through the president of the Board or the Executive Committee. The executive director/secretary, with the assistance of the controller/treasurer, shall render a report to the Board of Directors at the first meeting following the close of each calendar year showing the membership of the Association, the receipts and expenditures during the year, and the work accomplished during the previous year.
- (c) **Controller/Treasurer.** The controller/treasurer shall report to and act under the direction of the executive director/secretary. The controller/treasurer shall be a signatory on all accounts held by the Association and shall act as a fiduciary for all assets of the Association.

ARTICLE 4 – Board of Directors

Section 4.01. Membership. The Board of Directors shall consist of:

- (a) The Association president and vice president.
- (b) The chair and vice chair of each region.
- (c) The chair of each standing committee.
- (d) The most immediate active past president.
- (e) The vice president of the ACWA/Joint Powers Insurance Authority.

Section 4.02. Term of Office. The term of office of all members of the Board of Directors shall commence on January 1 of the calendar year following election of the president and vice president, except for those persons who serve on the Board of Directors by nature of their position as chairs of standing committees, whose terms shall instead commence upon their ratification by the Board of Directors. Except as provided in Article 4, Section 4.11, the term of office for all members of the Board of Directors shall terminate on December 31 of the following odd-numbered year two years later, or until their successors take office.

Section 4.03. Attendance Requirement. Any member of the Board of Directors who misses two consecutive regular Board meetings without being excused by the Board will no longer be a member of the Board of Directors.

Section 4.04. Regular Meetings. Regular meetings of the Board of Directors shall be held bimonthly at such times and places as the Board may determine.

Section 4.05. Special Meetings. Special meetings may be called by the president upon the president's own volition or shall be called by the president when requested in writing by five directors. Prior to conducting such a special meeting, the president shall consult with the Executive Committee to ensure that adequate information is available to the Board of Directors for any necessary decisions; and where such meeting is called upon the president's own volition, the president shall also consult with the Executive Committee as to the necessity of the special meeting. [However, the president's determination of necessity shall control.](#) Notice for special meetings shall be provided in the following manner: (1) upon 10 days' written notice sent by mail to each director and addressed to each at the address as shown upon the records of the Association; or (2) upon 48 hours' notice with notice provided by electronic means. When the meeting is called upon the president's own volition, the president shall choose the form of notice; when the meeting is called by a request of five directors, the five directors shall choose the form of notice and the president shall promptly call the meeting. No business except those items described in the notice shall be transacted at any special meeting, except by consent of three-fourths of the members of the Board of Directors present.

Section 4.06. ~~Meetings by Electronic Communication.~~ Alternatives to Traditional Meetings.

(a) Any meeting of the Board of Directors, region boards, or any committee may be conducted, in whole or in part, by telephone, electronic transmission, or by electronic video screen communication. A member of the Board of Directors, a region board, or any committee shall be deemed present in person at the meeting if the following apply:

(a)(1) Each director, region board, or committee member participating in the meeting can communicate concurrently with all other directors, region board, or committee members.

~~(1)-(2)~~ Each director, region board or, committee member is provided the means of participating in all matters before the board, region board, or committee, including the capacity to propose, or to interpose an objection to, a specific action to be taken by the Association.

(b) To the extent permitted by applicable law and subject to all applicable requirements, any action that may be taken at a regular or special Board of Directors, a region board, or any committee may be approved by unanimous written consent of the members of that body.

~~Section 4.06.~~**Section 4.07. Quorum.** At any meeting of the Board of Directors, the attendance of 50 percent of the voting members of the Board of Directors, or their permitted alternates as specified in these bylaws, shall constitute a quorum for the transaction of any business. The Board may hold a closed session for discussion of personnel matters; enforcement of violations of the code of conduct; pending or anticipated litigation or other legal matters, including, but not limited to, considering whether to file or join in an amicus brief; real property negotiations and discussions; and other confidential matters as determined by the Board to the extent permitted by applicable law. (See Board Policy 2.1.8.3.)

~~Section 4.07.~~**Section 4.08. Alternates.** Each region shall designate an alternate for each chair and vice chair, who shall meet the qualification requirements for chair and vice chair, to act at meetings of the Board of Directors when the chair or vice chair is unable to attend. The vice chair of each standing committee will be the alternate to act at meetings of the Board of Directors when the standing committee chair is unable to attend. An alternate may not act or vote on behalf of more than one member of the Board of Directors. A member of the Board of Directors may not act as an alternate for any other member.

~~Section 4.08.~~**Section 4.09. Vacancies for Standing Committee Chairs and Vice Chairs.** Should a vacancy occur in the office of any standing committee chair or vice chair before the end of the term, the president shall appoint a new committee chair or vice chair to fulfill the unexpired term of such committee chair or vice chair subject to ratification by the Board of Directors. A vacancy in the office of any such standing committee chair or vice chair as described in the previous sentence shall be deemed to exist when the chair or vice chair: (1) resigns the office; (2) no longer is an officer, employee, or member of the governing body of a member agency of the Association, or other representative duly designated by a member agency of the Association to represent that member; or (3) is otherwise removed by a member agency of the Association.

~~Section 4.09.~~**Section 4.10. Duties, Authorities, and Delegation.** Subject to the provisions and limitations of California Nonprofit Corporation Law, other applicable laws, and the provisions of these bylaws, the Association's activities and affairs are to be exercised by or under the direction of the Association's Board of Directors. The Board of Directors is responsible for the overall supervision, control, and direction of the Association. The Board of Directors shall: (1) employ and release the executive director/secretary; (2) set performance expectations for the executive director/secretary; (3) receive, review, and consider approval of executive director/secretary recommended compensation, other terms and conditions of employment, and annual evaluations as prepared by the Executive Committee; (4)

annually adopt a budget; and (5) set the level of dues for the Association. Except as to the duties listed in the previous sentence, and subject to Article 3, Section 2, the Board of Directors may delegate the supervision, control, and direction of the Association's affairs to any person or group, including a committee, provided the Association Board retains ultimate responsibility for the actions of such person or group. Where such powers are delegated, the delegation shall be documented in writing.

~~Section 4.10.~~Section 4.11. **Immediate Past President.** The immediate past president automatically assumes this position after serving as the Association's elected president and is a voting member of the Board of Directors and Executive Committee. The term of office for the immediate past president shall commence on January 1 of the calendar year following election of the president and vice president and shall terminate on December 31 of the following odd-numbered year two years later. In the event the most immediate active past president is unavailable to serve, the most recent and available active past president in succession shall serve in this capacity.

~~Section 4.11.~~Section 4.12. **Code of Conduct of Board Members.**

- (a) The Board of Directors shall establish, and update as appropriate, a code of conduct for its Directors that recognizes the Association's commitment of integrity, respect, and fair representation to its members and the public they serve and establishes minimum ethical standards for the performance of the duties of office. (See Code of Conduct Policy, Board Policy Manual, Policy No. GO-2.1A.) The code shall be consistent with the procedural processes contained in the Code of Conduct Policy. (See sections 2.1.3A and 2.1.4A of Policy GO-2.1A of the Board Policy Manual.) The code shall be distributed to all new Directors and shall be distributed annually to all members of the Association.

ARTICLE 5— Regions

Section 5.01. Boundaries of Each Region.

- (a) There shall be a maximum of 10 regions within the state. The Board of Directors shall determine the regional boundaries. Insofar as is practicable, the regions shall have a numerical balance in members of the Association; make geographic sense; and promote regional problem solving.
- (b) A member of the Association may file a written petition to the Board of Directors requesting a change in regions. Such petition shall set forth the reasons for such requested change. The Board shall, within a reasonable time, act upon such petition and set forth the reasons for its action. Such action by the Board shall be based on factors in Section 5.01(a) above, as well as others deemed by the Board of Directors to be relevant to the decision.

Section 5.02. Officers.

- (a) The officers of each region shall be a chair and vice chair and three to five region board members who shall be elected by the region in each odd-numbered year. A region may maintain a board of fewer than five but not less than three members as provided in the region's rules and regulations. The officers of the region board shall take office on January 1 of the calendar year following election and shall hold office for two years, or until their successors take office. Regions shall hold elections by electronic ballot. Five or more members of the Association from the region shall constitute a quorum for purposes of regional board elections. Association staff shall verify the legitimacy of the ballots.
- (b) The officers of each region shall: (1) exercise the powers and perform duties of the region during the interim between region meetings; and (2) make recommendations to the president regarding appointments to committees. The chair and vice chair shall be the region's representatives to the Board of Directors.
- (c) Each officer of a region shall be an officer, employee, or member of the governing body of a member agency of the Association, or other representative duly designated by a member agency of the Association to represent that member at the time of the appointment. Where an individual ceases to meet these criteria during the term of the office, the individual may not serve during the remaining term of that office unless that individual can again meet the criteria for the office and is appointed to complete the term. The region board may adopt more stringent criteria for board member qualifications as part of the region's rules and regulations.
- (d) Should a vacancy occur in any of the region board positions before the end of the term, the remaining members of the region board shall appoint a new member. A vacancy in the office of any region board position shall be deemed to exist when a region board member: (1) resigns the office; (2) no longer is an officer, employee, or member of the governing body of a member agency of the Association, or other representative duly designated by a member of the Association to represent that member; or (3) is otherwise removed by a member agency of the Association.

Section 5.03. Nominating Committees. There shall be a nominating committee for each region consisting of three or more designees, each representing a member of the Association located within the region, appointed by the chair of the region and approved by the region board. Nominating committees shall be formed by February 28 of each odd-numbered year.

Section 5.04. Meetings. The meetings of each region shall be held at both the spring and fall conferences and at such other times and places as may be determined by the region chair. Representatives of five or more members of the Association from the region present at any region meeting shall constitute a quorum for purposes of conducting the business of the region. Any meeting,

regular or special, may be held in person or by telephone conference, web video conference, or other electronic video screen communication or electronic transmission, as set forth in Section 4.06.

Section 5.05. Workgroups. Workgroups may be appointed by the region chair as needed.

Section 5.06. Rules. Each region shall organize and adopt rules and regulations for the conduct of its meetings and affairs not inconsistent with the Articles of Incorporation or bylaws of the Association. Each region shall abide by the code of conduct adopted by the Board of Directors of the Association.

ARTICLE 6 – Executive Committee

Section 6.01. Membership. There shall be an Executive Committee consisting of the following: the president of the Association, who shall be the chair thereof; the vice president; the most immediate active past president; the chair of the Finance Committee; and three at-large representatives selected from and by the members of the Board of Directors. The election of the three at-large representatives to the Executive Committee shall occur at the first Board of Directors meeting held in each even-numbered year and the elected representatives shall serve immediately following their election and until such time as their successors take office. To the extent practical, the Executive Committee should be constituted so as to reflect the geographic extent of the Association and the functions of the members of the Association.

Section 6.02. Powers. The Executive Committee shall have the following authority:

- (a) **Personnel.** Subject to the budget adopted by the Board of Directors, the Executive Committee shall perform the following personnel actions: (1) recommend compensation for the executive director/secretary to the Board of Directors for approval; (2) perform annual reviews of the executive director/secretary and submit that review to the Board of Directors; (3) review the classification and compensation plan and publicly posted salary schedule for Association employees submitted by the executive director/secretary, which shall be approved by the Board of Directors; (4) establish personnel policies for the conduct and behavior of employees, which shall be reviewable by the Board of Directors; and (5) undertake such other personnel actions as may be requested by the executive director/secretary in support of his or her oversight of all other personnel matters, which shall be reviewable by the Board of Directors, in closed session, upon request of the Board of Directors.
- (b) **Delegation.** The Executive Committee may act pursuant to any authority specifically delegated to it by the Board of Directors. The delegation shall indicate whether the authority is still subject to the ultimate authority of the Board.
- (c) **Authority to Act Between Meetings.** The Executive Committee may act for the Board of Directors between Board meetings when calling a special meeting of the Board of Directors is impracticable, provided that no such action of the Executive Committee shall be binding on the Board of Directors until authorized or approved by the Board. The

Executive Committee has the authority to authorize actions recommended by the Legal Affairs Committee (such as the filing of letter briefs and amicus curiae briefs) by electronic means without the need for an in-person or telephonic meeting, but such actions shall be ratified by the Board of Directors at its next meeting.

Section 6.03. Reporting. The president, or any person designated by the president, shall report to the Board of Directors, at each regular Board meeting, any action taken by the Executive Committee since the last preceding regular Board meeting. The minutes of Executive Committee meetings, which at that time may still be in draft form, shall be mailed (using the U.S. Postal Service, express delivery, electronic means, or otherwise) to each member of the Board of Directors at least five days prior to Board meetings, except in cases in which the Executive Committee meets during or immediately prior to a conference of the Association or immediately prior to a Board meeting, in which case the minutes, which may still be in draft form, shall be mailed to each director promptly thereafter.

Section 6.04. Meetings. The Executive Committee shall hold regularly scheduled meetings as set by the president. Special meetings of the Executive Committee may be called by the president upon notice to the members of that committee or upon written request of three Executive Committee members. Notice for special Executive Committee meetings shall be provided to the entire Board: (1) upon five days' written notice sent by mail, or (2) upon 24 hours' notice with notice provided by electronic means; and all such meetings shall be open to the Board of Directors. Any meeting, regular or special, may be held in person or by telephone conference, web video conference, or other electronic video screen communication or electronic transmission, as set forth in Section 4.06. With the exception of closed sessions as designated by the Executive Committee, all members of the Board of Directors and Council of Past Presidents may attend any meeting of the Executive Committee. However, Meetings of the Executive Committee may be closed its meetings to select or all non-members of the Committee to others at the discretion of the president or by a majority vote of the Executive Committee. Any decision to close an Executive Committee meeting to others shall be final and not reversible except with the consent of party that decided to close the meeting. Only members of the Executive Committee are allowed to vote on Executive Committee matters at a meeting of the committee.

Section 6.05. Minutes. The minutes of the Executive Committee meetings shall be kept by the executive director/secretary at the Association's principal office. Actions of the Executive Committee shall be reported to the Board of Directors as provided in Section 3 of this Article and shall be available to any member of the Board of Directors upon request to the executive director/secretary.

ARTICLE 7 – Standing Committees

Section 7.01. Qualification. In order to serve on any Association standing committee, an individual must be an officer, employee, or member of the governing body of a member agency of the Association, or other representative duly designated by a member agency of the Association to represent that member at the time of the appointment. Where an individual ceases to meet these criteria during the term of the

appointment, the individual may not serve during the remaining term of that appointment unless that individual can again meet the criteria for appointment and is appointed to complete the term.

Section 7.02. Term of Office. The term of office of standing committee members shall be two years commencing on January 1 of each even-numbered year. The term of office of standing committee chairs and vice chairs shall be approximately two years and shall commence as soon after January 1 of the even-numbered year as they may be appointed by the president and ratified by the then-seated Board of Directors, and shall terminate on December 31 of the odd-numbered year approximately two years later or until their successors are appointed and ratified.

Section 7.03. Meetings. Meetings of standing committees may be called at such times and places designated by the respective chair thereof except where provided otherwise by these bylaws. Any meetings of standing committees may be conducted, in whole or in part, by electronic transmission or by electronic video screen communication, as set forth in Section 4.06. Subject to the provisions of these bylaws and any actions that may be taken by the Board of Directors, the chairs of each standing committee may establish their own rules for the efficient operation of the committee they each chair. The chairs of each standing committee are authorized to create subcommittees and workgroups in order to complete the work of the committee.

Section 7.04. Committee Composition. Each limited standing committee shall have a membership composition that is comprised of members in the quantity and with qualifications as defined by the provisions of these bylaws. The committee chair position shall not be included in the maximum count for determining the committee composition total of any given limited committee. The committee chair shall, however, be a voting member of their respective committees subject to the rules and procedures of each committee. If the chair is absent, the vice chair shall fill the role of the chair during such absence.

Section 7.05. Agriculture Committee. There shall be an Agriculture Committee whose duty it shall be to recommend Association policy, positions and programs to the Board of Directors, State Legislative Committee, Federal Affairs Committee or other committees, as appropriate, regarding agricultural issues affecting the interests of the Association and its members. The committee shall consist of at least one member from each region.

Section 7.06. Business Development Committee. There shall be a Business Development Committee whose duty it is to develop and recommend to the Board of Directors programs and activities to be provided or administered by the Association that generate non-dues revenue and provide a service or benefit to member agencies. The committee shall consist of at least one member from each region and may include members from any of the other standing committees.

Section 7.07. Communications Committee. There shall be a Communications Committee whose duty it shall be to develop and make recommendations to the Board of Directors regarding a comprehensive internal and external communications program for the Association and to promote development of sound public information and education programs and practices among member agencies. The committee shall

consist of no more than 40 members. The committee shall consist of at least one member from each region.

Section 7.08. Energy Committee. There shall be an Energy Committee whose duty it shall be to recommend policies and programs to the Board of Directors and to the State Legislative Committee and/or Federal Affairs Committee as appropriate. The committee shall consist of at least one member from each region.

Section 7.09. Federal Affairs Committee. There shall be a Federal Affairs Committee whose duty it shall be to review all federal legislative proposals and regulatory proposals affecting member agencies, after consulting with other appropriate committees, and to develop Association positions consistent with existing policy, where it has been established; recommend sponsorship of bills that will resolve problems or improve conditions for member agencies; and assist in the establishment of the Association's federal legislative program. The committee shall consist of at least one, but no more than five members from each region.

Section 7.10. Finance Committee. There shall be a Finance Committee whose duty it shall be to make recommendations to the Board of Directors regarding annual budgets, dues formula and schedules and other revenue-producing income, annual audit and selection of an auditor, and investment strategies. The committee shall consist of the president and vice president of the Association as *ex officio* members, either the chair or vice chair from each of the Association's 10 region boards, and one additional member from each region with experience in financial matters.

Section 7.11. Groundwater Committee. There shall be a Groundwater Committee whose duty it shall be to recommend policies and programs to the Board of Directors and to the State Legislative Committee and/or Federal Affairs Committee as appropriate. The committee shall consist of at least one member from each region.

Section 7.12. Legal Affairs Committee. There shall be a Legal Affairs Committee whose duty it shall be to support the mission of the Association, and more particularly to deal with requests for assistance involving legal matters of significance to member agencies, including but not limited to state and federal court litigation, water rights matters, selected regulatory and resources agency matters, proposed bylaw revisions, review of legislation as requested by the State Legislative Committee, etc. The committee shall consider matters and issues submitted to it in order to determine which ones are of major significance to the member agencies and, assuming a finding of major significance, recommend to the Board of Directors the position(s) which the committee believes the Association should take with respect thereto. The committee shall be composed of between 34 and 44 attorneys, each of whom shall be a member of the California Bar and shall be, or act as, counsel for a member agency, representing diverse interests within the Association, including but not limited to, different geographical areas throughout the state, large and small agencies, agricultural and urban agencies, agencies created under the various enabling statutes, etc. The committee shall consist of at least one member from each region.

Section 7.13. Local Government Committee. There shall be a Local Government Committee whose duty it shall be to recommend policies to the State Legislative Committee, as appropriate, and Board of Directors on matters affecting water agencies as a segment of local government in California. The committee shall consist of at least one, but no more than three members from each region.

Section 7.14. Membership Committee. There shall be a Membership Committee whose duty it shall be to assist staff in developing membership recruitment and retention programs, make recommendations to the Board of Directors regarding membership policies, eligibility, and applications for membership and review and make recommendations to the Finance Committee regarding an equitable dues structure. The committee shall consist of at least one member from each region.

Section 7.15. State Legislative Committee. There shall be a State Legislative Committee whose duty it shall be to review all state legislative proposals affecting member agencies and to establish Association positions, consistent with existing policy, where it has been established; sponsor bills that will resolve problems or improve conditions for member agencies; and assist in the establishment of the Association's legislative program. The committee shall consist of members representing a variety of types of member agencies and at least one, but no more than four members from each region.

Section 7.16. Water Management Committee. There shall be a Water Management Committee whose duty it shall be to recommend policy and programs to the Board of Directors on any area of concern in water management. The committee shall consist of at least one, but no more than four members from each region.

Section 7.17. Water Quality Committee. There shall be a Water Quality Committee whose duty it shall be to develop and recommend Association policy, positions, and programs to the Board of Directors, to promote cost-effective state and federal water quality regulations that protect the public health, to enable interested member agencies to join together to develop and coordinate with other organizations, and to present unified comments regarding agricultural and domestic water quality regulations. The committee shall consist of at least one member from each region.

ARTICLE 8 – Special Councils, Committees, and Task Forces

Section 8.01. Council of Past Presidents. There shall be a Council of Past Presidents composed of all past presidents of the Association who serve on the council until each is no longer able to or wishes to serve. The council shall provide a mechanism for past presidents to continue to make valuable contributions to the Association. With approval of the Board of Directors, the president and/or executive director/secretary may assign specific responsibilities to the council from time to time. Members of the Council of Past Presidents are invited to attend and participate in the Association's Board and Executive Committee meetings, including attending closed sessions [of the Board](#). [Members of the Council of Past Presidents may also attend closed sessions meetings of the Executive Committee except as designated by the Executive Committee as further described in Section 6.04.](#) With the exception of the immediate past president, members of the Council of Past Presidents are non-voting.

Section 8.02. Election Committee. There shall be an Election Committee consisting of eleven representatives established by February 28 of each odd-numbered year, whose purpose shall be to present qualified individuals for the offices of president and vice president of the Association. The Election Committee shall vet all candidates to determine if the eligibility criteria have been met. The Election Committee will endorse a preferred candidate for president and vice president before presenting an open ballot with all qualifying candidates to the members for a vote in the manner set forth in Section 9.10 and Section 9.11.

(a) Selection. The Election Committee shall be selected in the following manner:

(1) Each of the 10 currently seated Region Boards in the odd-numbered year shall appoint a representative from their respective regions to serve on the Election Committee.

(2) One representative appointed by the president in the odd-numbered year shall also serve on the Election Committee. Neither the president nor the vice president qualifies to be appointed to this position.

(b) Qualification. In order to serve on the Election Committee, an individual must be an officer, employee, or member of the governing body of a member agency of the Association, or other representative duly designated by a member agency of the Association to represent that member at the time of the appointment. Past presidents, who are Honorary Life Members of the Association, may also serve on the Election Committee without meeting stated qualifications unless otherwise disqualified. Where an individual ceases to meet these criteria during the election cycle, the individual may not continue to serve. When the disqualified member represented a Region Board, the affected Region Board shall select a replacement representative. When the disqualified member represented the President, the President shall select an alternate representative.

Section 8.03. Other Committees and Task Forces. Other committees and task forces may be appointed by the president from time to time as needed, consistent with and supportive of the mission of the Association.

ARTICLE 9 – Meetings of Members

Section 9.01. Meetings. Meetings of the members of the Association shall be held at the Association's conferences to provide a report to the members on the Association's activities during the past year, provide an overview of the Association's finances, announce the newly elected president and vice president of the Association in each odd-numbered year, and to transact such other proper business as may come before the meeting.

Section 9.02. Special Meetings. Special meetings of the members of the Association may be called by the Board of Directors, the president of the Board of Directors, or by 5 percent or more of the members of the Association. Except when called by the Board, a request for a special meeting must be in writing and must be delivered in person or mailed by first-class mail addressed to the president of the Board at the principal office of the Association, with a copy to the executive director/secretary. The request must state the general nature of the business proposed to be transacted at the meeting.

A special meeting that has been called by written request of 5 percent of the member agencies of the Association to the Board of Directors shall be set by the Board of Directors on a date that is not less than 35 or more than 90 days after receipt of the request.

Section 9.03. Meetings by Remote Communication. Any meeting of the members may be conducted, in whole or in part, by electronic transmission by and to the Association or by electronic video screen communication. The member shall be deemed present in person at the meeting if the following apply:

- (a) The Association implements reasonable measures to provide the member a reasonable opportunity to participate in the meeting and to vote on matters submitted to the members, including an opportunity to read or hear the proceedings of the meeting substantially concurrently with those proceedings.
- (b) If any member votes or takes other action at the meeting by means of electronic transmission to the Association or electronic video screen communication, a record of that vote or action is maintained by the Association.
- (c) The Association verifies that each person participating remotely is an authorized representative of a voting member.

Section 9.04. Notice Requirements for Membership Meetings. Written notice of any membership meeting shall be given to each voting member of the Association. The notice shall state the date, time, and place of the meeting; the means by which members may participate; and the general nature of the business to be transacted. The member notification information shall also be posted on the Association's website.

Except as otherwise provided in these bylaws or California law, a written notice of regular membership meetings shall be given not less than 10 or more than 90 days before the date of the meeting to each member who, on the record date for notice of the meeting, is entitled to vote; provided, however, that if notice is given by mail, and the notice is not mailed by first-class, registered, or certified mail, that notice shall be given not less than 20 days before the meeting.

Section 9.05. Notice Requirements for Special Meetings. The executive director/secretary shall cause notice to be given to all members of the Association of the date, time, and place of the meeting and the general nature of the business to be transacted at the meeting. No business except that specified in the request and notice may be transacted at said special meeting. If notice of the requested special meeting

is not given within 20 days after receipt of the request, the person or persons requesting the meeting may give the notice.

Section 9.06. Voting. Each member of the Association in good standing at the time of the annual or special meeting shall be entitled to one vote that shall be cast by its authorized representative. Each member must designate its authorized representative prior to the annual or special meeting. It is the member's responsibility to designate or update its authorized representative as needed. The Association may confirm with any member the identity of that member's authorized representative for the purpose of casting ballots in any election of president and vice president, amendments to these Bylaws, or other Association business that requires a vote. All questions, except amendments or revisions of these bylaws, shall be determined by a majority of the members present and voting. A roll call may be requested by any authorized representative.

Section 9.07. Amendment of Bylaws. These bylaws may be amended or revised by two-thirds of the member agencies of the Association present and voting at any meeting.

Section 9.08. Quorum. The presence of the authorized representatives of at least 50 members of the Association at any meeting of the members shall constitute a quorum for transacting business. Actions [of the members of the Association](#) taken by written ballot shall require the timely receipt of the written ballot from the authorized representatives of at least 50 members to constitute a quorum.

Section 9.09. Amendments, Revisions, and Resolutions. Before any amendments or revisions to the bylaws, or resolutions, may be considered at any meeting of the Association, any such amendment, revision, or resolution shall be submitted to the executive director/secretary at least 90 days prior to the first day of such meeting. The executive director/secretary shall promptly distribute any proposed amendments or revisions to the Legal Affairs Committee for the Legal Affairs Committee to develop an unbiased analysis of the amendments or revisions. Following development of an analysis for the proposed amendments or revisions, the executive director/secretary shall distribute copies of any resolutions, amendments or revisions, including any applicable analyses, to all members of the Association not less than 10 days or more than 90 days prior to presentation at such meeting. The written notice of the membership meeting shall be given to each voting member of the Association consistent with the provisions defined in Section 9.04. The 90-day rule may be suspended at any meeting of the Association by consent of three-fourths of the members present. Voting on resolutions, amendments, or revisions shall proceed as provided by Sections 9.06 and 9.07.

Section 9.10. Nomination of President and Vice President.

- (a) **Qualification.** At the time of their election, the president and vice president of the Association shall each be an elected or appointed member of the governing body or commission (as appropriate) of a member agency of the Association.

- (b) **Nominating Resolutions.** All nominations for the positions of president and vice president shall be accompanied by an official resolution from the Association member agency on whose board the nominee serves. Said resolution shall be signed by an authorized signatory of the member agency's Board of Directors.

Section 9.11. Election of President and Vice President. Each member of the Association in good standing at the time a vote is cast is entitled to one vote for election of the president and vice president that shall be cast by its authorized representative by written ballot. The ballot and any related material may be sent by first class, registered, or certified mail or electronic transmission by the Corporation that meets the requirements of Corporations Code section 20, and responses may be returned to the Corporation by mail or electronic transmission. On any written ballot for the election of president or vice president, an authorized representative acting on behalf of the member may write in a qualified candidate for election. Nominating resolutions for write-in candidates must be received by the deadline for the return of ballots.

Section 9.12. Write-In Candidates. If a write-in candidate prevails in any election for president or vice president, such individual shall not be officially elected into such position until the Election Committee confirms that the individual meets the eligibility criteria and qualifications requirements.

Section 9.13. Run-off Election for President and Vice President. In the event a nominee does not receive a majority of the votes for president or vice president, a run-off election shall be held for the office or offices for which a majority of the votes have not been received. The run-off election shall only involve the nominees who received the two highest amounts of votes. The run-off election shall be conducted in the same manner as the initial election.

Section 9.14. Additional Procedures for Election of President and Vice President. The Board shall have the authority to adopt policies for elections ("Election Policy") of president and vice president setting forth the details for the election of such positions when not otherwise contrary to or covered by these bylaws.

Section 9.15. Action by Written Ballot. To the extent permitted by applicable law and subject to all applicable requirements, any action that may be taken at a regular or special member meeting of the members may be approved by written ballot if a ballot is sent to each member entitled to vote on the matter. If approved by the Board, ballots may be sent and returned by electronic transmission as permitted in the Corporations Code. Ballot format, solicitation and voting thresholds shall meet the requirements of the Corporations Code and be consistent with applicable provisions of these Bylaws.

ARTICLE 10—Indemnification of Directors, Officers, and Other Agents

Section 10.01. Right of Indemnity. To the fullest extent permitted by law, this Corporation shall indemnify its Directors, Officers, employees, and other persons described in Section 7237(a) of the California Corporations Code, including persons formerly occupying any such position, against all expenses, judgments, fines, settlements and other amounts actually and reasonably incurred by them in

connection with any "proceeding," as that term is used in that Section, and including an action by or in the right of the Corporation, by reason of the fact that the person is or was a person described in that section. "Expenses," as used in this bylaw, shall have the same meaning as in Section 7237(a) of the California Corporations Code.

Section 10.02. Approval of Indemnity. On written request to the Board by any person seeking indemnification under Section 7237(b) or Section 7237(c) of the California Corporations Code, the Board shall promptly determine under Section 7237(e) of the California Corporations Code whether the applicable standard of conduct set forth in Section 7237(b) or Section 7237(c) has been met and, if so, the Board shall authorize indemnification.

Section 10.03. Advancement of Expenses. To the fullest extent permitted by law and except as otherwise determined by the Board in a specific instance, expenses incurred by a person seeking indemnification under these bylaws in defending any proceeding covered by those Sections shall be advanced by the Corporation before final disposition of the proceeding, on receipt by the Corporation of an undertaking by or on behalf of that person that the advance will be repaid unless it is ultimately determined that the person is entitled to be indemnified by the Corporation for those expenses.

Section 10.04. Insurance. The Corporation shall have the right to purchase and maintain insurance to the full extent permitted by law on behalf of its Officers, Directors, employees, and other agents, against any liability asserted against or incurred by any officer, director, employee, or agent in such capacity or arising out of the officer's, director's, employee's or agent's status as such.

ARTICLE 11 - Miscellaneous

Section 11.01. Conduct of Meetings. All meetings of the Association shall be conducted in accord with the code of conduct and in substantial accordance with the latest edition of Robert's Rules of Order Newly Revised unless the Board adopts alternate rules of conduct for itself and/or its committees, region boards, and region workgroups.

Section 11.02. Funds. The funds of the Association shall be used to further the aims and purposes of this Association. They shall be kept by the controller/treasurer and paid out by checks or other electronic means, which shall only be valid with two authorized signatures. The Board of Directors shall designate by resolution which persons, other than the controller/treasurer, may sign for expenditures. The Finance Committee shall implement procedures to ensure necessary internal controls over the receipt and expenditures of Association funds and arrange for an external audit. Audit reports shall be presented to the Board of Directors.

Section 11.03. Disposition of Assets upon Dissolution. The Association's properties and assets are irrevocably dedicated to the fulfillment of the Association's purposes as described in Article 2 of the Articles of Incorporation. No part of the Association's net earnings, properties and assets, on dissolution or otherwise, may inure to the benefit of any private person. Upon the dissolution of the Association, all

debts thereof shall be paid and its affairs settled, and all remaining assets shall be distributed to the Association's member political subdivisions for a public purpose, consistent with the provisions of the California Nonprofit Corporation Law relating to mutual benefit corporations then in effect and with the Articles of Incorporation.

Section 11.04. Definitions. As used in these Bylaws, the terms "electronic transmission" and "notice provided by electronic means" shall refer to notice and other communications given by fax or e-mail.

Section 11.05. Conflicts Between Bylaws and Other Association Policies. To the extent permitted by applicable law, these Bylaws shall govern in the event there is a conflict between these Bylaws and another Association policy, rule, or procedure.

Amended comprehensively December 1, 2010

Amended May 9, 2012

Amended May 7, 2014

Amended December 2, 2015

Amended November 29, 2017

Amended & Restated November 30, 2022

Amended & Restated December 4, 2024

Read File

The following material is provided to members of the Board for information only and is not formally a part of the published agenda.

- A. Vendor Purchase History
- B. Cash Balances (Aug. 2026)
- C. 2026 Board Calendar



Vendor Purchase From History Report

For Date Range: 07/01/2026 - 09/30/2026

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
80501 - 805 Auto Inc.									
Paid To Same Vendor									
80501 - 805 Auto Inc.	6932	09/28/2026	Ford Ranger Repair Unit 10	9961.5	0	0	0	9961.5	0
Total Paid To Same Vendor:				9961.5	0	0	0	9961.5	0
Total 80501 - 805 Auto Inc.:				9961.5	0	0	0	9961.5	0
ACW02 - ACWA Joint Powers Inc.									
Paid To Same Vendor									
ACW02 - ACWA Joint Powers Inc.	2nd Qtr 2026	07/06/2026	Worker's Compensation Premium 040126-063026	18566.34	0	0	0	18566.34	18566.34
ACW02 - ACWA Joint Powers Inc.	0000001367	07/20/2026	Prepaid Cyber Liability Insurance FY2026-27	5027.66	0	0	0	5027.66	5027.66
Total Paid To Same Vendor:				23594	0	0	0	23594	23594
Total ACW02 - ACWA Joint Powers Inc.:				23594	0	0	0	23594	23594
AIR05 - Airgas USA, LLC.									
Paid To Same Vendor									
AIR05 - Airgas USA, LLC.	9173433691	07/06/2026	CO2 Tank Telemetry Rental-Conejo GAC	50	0	0	0	50	50
AIR05 - Airgas USA, LLC.	9173724762	07/20/2026	Nitrogen for Heritage Park Well Testing	240.63	0	0	0	240.63	240.63
AIR05 - Airgas USA, LLC.	9173763990	07/20/2026	CO2 Tank Rental-Conejo GAC	5765.38	0	0	0	5765.38	5765.38
AIR05 - Airgas USA, LLC.	9173764034	07/20/2026	Laboratory Equipment	187.81	0	0	0	187.81	187.81
AIR05 - Airgas USA, LLC.	9173764046	07/20/2026	CO2 Tank Rental-Tierra Rejada	85.91	0	0	0	85.91	85.91
AIR05 - Airgas USA, LLC.	9600993168	07/20/2026	Credit Reference invoice#9173724762	-169.99	0	0	0	-169.99	-169.99
AIR05 - Airgas USA, LLC.	5526653202	08/03/2026	CO2 Tank Rental- Woodcreek & Tierra Rejada	173.48	0	0	0	173.48	173.48
AIR05 - Airgas USA, LLC.	5526653775	08/03/2026	CO2 Tank Rental	60.3	0	0	0	60.3	60.3
AIR05 - Airgas USA, LLC.	9174328540	08/03/2026	CO2 Tank Telemetry Rental- Conejo GAC	50	0	0	0	50	50
AIR05 - Airgas USA, LLC.	9174400224	08/10/2026	CO2 Tank Rental-Tierra Rejada	85.91	0	0	0	85.91	85.91
AIR05 - Airgas USA, LLC.	9175046591	08/31/2026	CO2 Tank - Tierra Rejada	85.91	0	0	0	85.91	85.91
AIR05 - Airgas USA, LLC.	5527314654	09/10/2026	CO2 Tank Rental-Woodcreek & Tierra Rejada	173.48	0	0	0	173.48	173.48
AIR05 - Airgas USA, LLC.	5527315882	09/10/2026	CO2 Gast Tank Rental	66.54	0	0	0	66.54	66.54
AIR05 - Airgas USA, LLC.	9175236034	09/10/2026	CO2 Tank Telematry Rental-Conejo GAC	50	0	0	0	50	50
AIR05 - Airgas USA, LLC.	9175615955	09/24/2026	CO2 Tierra Rejada Well	85.91	0	0	0	85.91	0
AIR05 - Airgas USA, LLC.	9175699852	09/28/2026	CO2 Tank- Conejo GAC	3718.89	0	0	0	3718.89	0
Total Paid To Same Vendor:				10710.16	0	0	0	10710.16	6905.36
Total AIR05 - Airgas USA, LLC.:				10710.16	0	0	0	10710.16	6905.36

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
ALE03 - Aleshire & Wynder LLP									
Paid To Same Vendor									
ALE03 - Aleshire & Wynder LLP	108686	08/31/2026	Legal Services - Dundas	4166.4	0	0	0	4166.4	4166.4
ALE03 - Aleshire & Wynder LLP	108687	08/31/2026	Legal Services	3170.5	0	0	0	3170.5	3170.5
ALE03 - Aleshire & Wynder LLP	108727	08/31/2026	Legal Services OPV	21757.56	0	0	0	21757.56	21757.56
Total Paid To Same Vendor:				29094.46	0	0	0	29094.46	29094.46
Total ALE03 - Aleshire & Wynder LLP:				29094.46	0	0	0	29094.46	29094.46

ALL06 - ALLCABLE

Paid To Same Vendor									
ALL06 - ALLCABLE	4054321	07/20/2026	Fiber Optics Connectors	34.96	0	0	0	34.96	34.96
Total Paid To Same Vendor:				34.96	0	0	0	34.96	34.96
Total ALL06 - ALLCABLE:				34.96	0	0	0	34.96	34.96

ALL14 - All Connected, Inc.

Paid To Same Vendor									
ALL14 - All Connected, Inc.	44655	07/01/2026	Managed IT Services	379.28	0	0	0	379.28	379.28
ALL14 - All Connected, Inc.	111606	07/30/2026	Managed IT Services with All Connected INC.	14906.99	0	0	0	14906.99	14906.99
ALL14 - All Connected, Inc.	111610	07/30/2026	Managed IT Services with All Connected INC.	183.64	0	0	0	183.64	183.64
ALL14 - All Connected, Inc.	44669	07/30/2026	Managed IT Services with All Connected INC.	3960	0	0	0	3960	3960
ALL14 - All Connected, Inc.	111607	08/04/2026	CISv5 Monthly Hosting Fee	2317.8	0	0	0	2317.8	2317.8
ALL14 - All Connected, Inc.	44637	08/04/2026	Auxiliary Support for April2026	2476.25	0	0	0	2476.25	2476.25
ALL14 - All Connected, Inc.	111747	08/17/2026	Managed IT Services with All Connected INC.	14850.55	0	0	0	14850.55	14850.55
ALL14 - All Connected, Inc.	111748	08/17/2026	Managed IT Services with All Connected INC.	160.17	0	0	0	160.17	160.17
ALL14 - All Connected, Inc.	111752	08/17/2026	CISv5 Monthly Hosting Fee	2317.8	0	0	0	2317.8	2317.8
ALL14 - All Connected, Inc.	44693	08/17/2026	Managed IT Services with All Connected INC.	202.24	0	0	0	202.24	202.24
ALL14 - All Connected, Inc.	44706	09/01/2026	Managed IT Services with All Connected INC.	5016.25	0	0	0	5016.25	5016.25
ALL14 - All Connected, Inc.	44711	09/01/2026	Managed IT Services with All Connected INC.	1533.71	0	0	0	1533.71	1533.71
ALL14 - All Connected, Inc.	111914	09/15/2026	CISv5 Monthly Hosting Fee	2317.8	0	0	0	2317.8	2317.8
ALL14 - All Connected, Inc.	111918	09/15/2026	Managed IT Services with All Connected INC.	138.57	0	0	0	138.57	138.57
ALL14 - All Connected, Inc.	111919	09/15/2026	Managed IT Services with All Connected INC.	15090.21	0	0	0	15090.21	15090.21
ALL14 - All Connected, Inc.	44732	09/15/2026	Managed IT Services with All Connected INC.	6282.5	0	0	0	6282.5	6282.5
Total Paid To Same Vendor:				72133.76	0	0	0	72133.76	72133.76
Total ALL14 - All Connected, Inc.:				72133.76	0	0	0	72133.76	72133.76

ALL15 - All Termite and Pest

Paid To Same Vendor									
ALL15 - All Termite and Pest	13503	07/20/2026	Pest Control-7385 Santa Rosa Rd	700	0	0	0	700	700
ALL15 - All Termite and Pest	13504	07/20/2026	Pest Control-1900 Lewis Rd	850	0	0	0	850	850
ALL15 - All Termite and Pest	13691	08/24/2026	Pest Control for 7385 Santa Rosa Rd	700	0	0	0	700	700
ALL15 - All Termite and Pest	13692	08/24/2026	Pest Control for 1900 Lewis Rd	850	0	0	0	850	850
ALL15 - All Termite and Pest	13850	09/14/2026	Pest Control-7385 Santa Rosa Rd	700	0	0	0	700	700
ALL15 - All Termite and Pest	13851	09/14/2026	Pest Control-1900 Lewis Rd	850	0	0	0	850	850
Total Paid To Same Vendor:				4650	0	0	0	4650	4650
Total ALL15 - All Termite and Pest:				4650	0	0	0	4650	4650

AME08 - American Society of Civil Engineers

Paid To Same Vendor									
AME08 - American Society of Civil Engineers	2027 Membership	09/23/2026	Civil Engineers Membership-TerryC	342	0	0	0	342	342
Total Paid To Same Vendor:				342	0	0	0	342	342
Total AME08 - American Society of Civil Engineers:				342	0	0	0	342	342

ASC01 - ACWA/JPIA**Paid To Same Vendor**

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
ASC01 - ACWA/JPIA	6-26 PR ME	07/01/2026	Premium Adjustments	1078.77	0	0	0	1078.77	1078.77
ASC01 - ACWA/JPIA	INV0018118	07/01/2026	Dental Insurance	320.84	0	0	0	320.84	320.84
ASC01 - ACWA/JPIA	INV0018119	07/01/2026	Medical-PPO	6679.35	0	0	0	6679.35	6679.35
ASC01 - ACWA/JPIA	INV0018120	07/01/2026	Vision	86.05	0	0	0	86.05	86.05
ASC01 - ACWA/JPIA	INV0018135	07/01/2026	Dental Insurance	2809.96	0	0	0	2809.96	2809.96
ASC01 - ACWA/JPIA	INV0018141	07/01/2026	Medical-HMO	27147.96	0	0	0	27147.96	27147.96
ASC01 - ACWA/JPIA	INV0018142	07/01/2026	Medical-PPO	33352.63	0	0	0	33352.63	33352.63
ASC01 - ACWA/JPIA	INV0018153	07/01/2026	Vision	533.51	0	0	0	533.51	533.51
ASC01 - ACWA/JPIA	INV0018262	08/01/2026	Dental Insurance	320.84	0	0	0	320.84	320.84
ASC01 - ACWA/JPIA	INV0018263	08/01/2026	Medical-PPO	6773.17	0	0	0	6773.17	6773.17
ASC01 - ACWA/JPIA	INV0018264	08/01/2026	Vision	86.05	0	0	0	86.05	86.05
ASC01 - ACWA/JPIA	INV0018279	08/01/2026	Dental Insurance	2809.96	0	0	0	2809.96	2809.96
ASC01 - ACWA/JPIA	INV0018285	08/01/2026	Medical-HMO	27147.96	0	0	0	27147.96	27147.96
ASC01 - ACWA/JPIA	INV0018286	08/01/2026	Medical-PPO	33352.63	0	0	0	33352.63	33352.63
ASC01 - ACWA/JPIA	INV0018297	08/01/2026	Vision	533.51	0	0	0	533.51	533.51
ASC01 - ACWA/JPIA	7-26 PR ME	08/03/2026	COBRA & Dir. West Premiums	2861.33	0	0	0	2861.33	2861.33
ASC01 - ACWA/JPIA	8-26 PR ME	09/01/2026	Premium Adjustments	1853.13	0	0	0	1853.13	1853.13
ASC01 - ACWA/JPIA	INV0018393	09/01/2026	Dental Insurance	320.84	0	0	0	320.84	320.84
ASC01 - ACWA/JPIA	INV0018394	09/01/2026	Medical-PPO	6679.35	0	0	0	6679.35	6679.35
ASC01 - ACWA/JPIA	INV0018395	09/01/2026	Vision	86.05	0	0	0	86.05	86.05
ASC01 - ACWA/JPIA	INV0018410	09/01/2026	Dental Insurance	2844.56	0	0	0	2844.56	2844.56
ASC01 - ACWA/JPIA	INV0018415	09/01/2026	Medical-HMO	28198.17	0	0	0	28198.17	28198.17
ASC01 - ACWA/JPIA	INV0018416	09/01/2026	Medical-PPO	33352.63	0	0	0	33352.63	33352.63
ASC01 - ACWA/JPIA	INV0018427	09/01/2026	Vision	550.72	0	0	0	550.72	550.72
Total Paid To Same Vendor:				219779.97	0	0	0	219779.97	219779.97
Total ASC01 - ACWA/JPIA:				219779.97	0	0	0	219779.97	219779.97

AST01 - ASTRA BACKFLOW INC
Paid To Same Vendor

AST01 - ASTRA BACKFLOW INC	INV-022349	08/10/2026	Cla-Val Repair Parts - Pond Pumps CWD	1391.68	0	0	0	1391.68	1391.68
AST01 - ASTRA BACKFLOW INC	INV-022385	08/10/2026	Cla-Val Repair Parts - Relief Valve-Woodcreek	1146.75	0	0	0	1146.75	1146.75
AST01 - ASTRA BACKFLOW INC	INV-022681	08/31/2026	CLA-VAL Repair Parts -Ponds	1290.3	0	0	0	1290.3	1290.3
Total Paid To Same Vendor:				3828.73	0	0	0	3828.73	3828.73
Total AST01 - ASTRA BACKFLOW INC:				3828.73	0	0	0	3828.73	3828.73

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
AWA01 - AWA									
Paid To Same Vendor									
AWA01 - AWA	G4-Sponsorship	07/10/2026	7/29 AWA-CCWUC BBQ Grade 4 Sponsorship	500	0	0	0	500	500
AWA01 - AWA	9-17-26 Senatoria	08/21/2026	9-17-26 Reagan Reception Senatorial Sponsor	1000	0	0	0	1000	1000
Total Paid To Same Vendor:				1500	0	0	0	1500	1500
Total AWA01 - AWA:				1500	0	0	0	1500	1500
AWW01 - AWWA									
Paid To Same Vendor									
AWW01 - AWWA	SO304303	07/20/2026	MEMBERSHIP TERM 9-01-26 TO 8-31-27 (Acct-00074781)	2826	0	0	0	2826	2826
Total Paid To Same Vendor:				2826	0	0	0	2826	2826
Total AWW01 - AWWA:				2826	0	0	0	2826	2826
BAD02 - Badger Meter, Inc.									
Paid To Same Vendor									
BAD02 - Badger Meter, Inc.	1830438	09/01/2026	SmartCover Sewer Monitoring	51157.25	0	0	0	51157.25	51157.25
BAD02 - Badger Meter, Inc.	1834138	09/24/2026	Repair Smart Cover	780	0	0	0	780	0
BAD02 - Badger Meter, Inc.	1836155	09/30/2026	Smart Cover Relocation	850	0	0	0	850	0
Total Paid To Same Vendor:				52787.25	0	0	0	52787.25	51157.25
Total BAD02 - Badger Meter, Inc.:				52787.25	0	0	0	52787.25	51157.25
BLA05 - Black & Vetch Corporation									
Paid To Same Vendor									
BLA05 - Black & Vetch Corporation	1504391	08/31/2026	Conejo WTP PDR	47915.32	0	0	0	47915.32	47915.32
BLA05 - Black & Vetch Corporation	1506877	09/30/2026	Conejo WTP PDR	35083.26	0	0	0	35083.26	0
Total Paid To Same Vendor:				82998.58	0	0	0	82998.58	47915.32
Total BLA05 - Black & Vetch Corporation:				82998.58	0	0	0	82998.58	47915.32
BON01 - BONDY GROUNDWATER CONSULTING, INC.									
Paid To Same Vendor									
BON01 - BONDY GROUNDWATER CONSULTING, INC.	118-01	08/03/2026	As needed support services for ASR Basin GSA	356.25	0	0	0	356.25	356.25
Total Paid To Same Vendor:				356.25	0	0	0	356.25	356.25
Total BON01 - BONDY GROUNDWATER CONSULTING, INC.:				356.25	0	0	0	356.25	356.25
BOU02 - Boutwell *FAY LLP									
Paid To Same Vendor									
BOU02 - Boutwell *FAY LLP	42910	08/17/2026	Review of Domestic Relations Order 457 Def Comp PI	904.5	0	0	0	904.5	904.5
BOU02 - Boutwell *FAY LLP	43205	09/14/2026	Legal Services-Secure 2.0 401(a) plan amendment	1249	0	0	0	1249	1249
Total Paid To Same Vendor:				2153.5	0	0	0	2153.5	2153.5
Total BOU02 - Boutwell *FAY LLP:				2153.5	0	0	0	2153.5	2153.5

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
BRE02 - Brentag Pacific, Inc.									
Paid To Same Vendor									
BRE02 - Brentag Pacific, Inc.	BPI614757	07/07/2026	Chemicals (Aqueous Ammonia) Conejo GAC	2154.48	0	0	0	2154.48	2154.48
BRE02 - Brentag Pacific, Inc.	BPI629284	09/14/2026	Chemicals (Aqueous Ammonia)	4982.45	0	0	0	4982.45	4982.45
BRE02 - Brentag Pacific, Inc.	BPI630572	09/14/2026	Chemicals (Aqueous Ammonia)	4957.45	0	0	0	4957.45	4957.45
BRE02 - Brentag Pacific, Inc.	BPI630917	09/14/2026	Chemicals (Aqueous Ammonia) Conejo GAC	2106.43	0	0	0	2106.43	2106.43
Total Paid To Same Vendor:				14200.81	0	0	0	14200.81	14200.81
Total BRE02 - Brentag Pacific, Inc.:				14200.81	0	0	0	14200.81	14200.81
BRI03 - BRIGHTLY SOFTWARE, INC.									
Paid To Same Vendor									
BRI03 - BRIGHTLY SOFTWARE, INC.	INV-306060	08/04/2026	Asset Essentials Enterprise	15539.37	0	0	0	15539.37	15539.37
Total Paid To Same Vendor:				15539.37	0	0	0	15539.37	15539.37
Total BRI03 - BRIGHTLY SOFTWARE, INC.:				15539.37	0	0	0	15539.37	15539.37
BRT01 - B & R TOOL & SUPPLY CO.									
Paid To Same Vendor									
BRT01 - B & R TOOL & SUPPLY CO.	1901027386	07/27/2026	Small tools-Unit#6 & Unit#12	647.39	0	0	0	647.39	647.39
Total Paid To Same Vendor:				647.39	0	0	0	647.39	647.39
Total BRT01 - B & R TOOL & SUPPLY CO.:				647.39	0	0	0	647.39	647.39
BSK01 - BSK Associates									
Paid To Same Vendor									
BSK01 - BSK Associates	AJ17962	07/27/2026	Outside Lab Work for Conejo GAC Facility	1858	0	0	0	1858	1858
BSK01 - BSK Associates	AJ20380	08/18/2026	Outside Lab Analysis	2782	0	0	0	2782	2782
BSK01 - BSK Associates	AJ21084	08/31/2026	Conejo GAC PFAS Analysis	472	0	0	0	472	472
BSK01 - BSK Associates	AJ23579	09/22/2026	Outside Lab Work for the Conejo GAC Facility	1858	0	0	0	1858	0
Total Paid To Same Vendor:				6970	0	0	0	6970	5112
Total BSK01 - BSK Associates:				6970	0	0	0	6970	5112
CAL03 - Calleguas Municipal Water District									
Paid To Same Vendor									
CAL03 - Calleguas Municipal Water District	074326	08/18/2026	Water Purchase	956269.37	0	0	0	956269.37	956269.37
CAL03 - Calleguas Municipal Water District	SMP075426	08/18/2026	SMP CMWD- SMP Pipeline Fee	26734.54	0	0	0	26734.54	26734.54
CAL03 - Calleguas Municipal Water District	088226	09/10/2026	Water Purchase	947407.97	0	0	0	947407.97	947407.97
CAL03 - Calleguas Municipal Water District	SMP-082226	09/10/2026	SMP CMWD- SMP Pipeline Fee	23189.93	0	0	0	23189.93	23189.93
Total Paid To Same Vendor:				1953601.81	0	0	0	1953601.8	1953601.81
Total CAL03 - Calleguas Municipal Water District:				1953601.81	0	0	0	1953601.8	1953601.81
CAL38 - California Hose, Inc									
Paid To Same Vendor									
CAL38 - California Hose, Inc	2-17	07/20/2026	Hose for CWRf Bar Screen	184.24	0	0	0	184.24	184.24
Total Paid To Same Vendor:				184.24	0	0	0	184.24	184.24
Total CAL38 - California Hose, Inc:				184.24	0	0	0	184.24	184.24

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
CAM09 - Camrosa Water District									
Paid To Same Vendor									
CAM09 - Camrosa Water District	2046	08/04/2026	Reimbursement for Credit Card Charges paid by Camr	129.97	0	0	0	129.97	129.97
CAM09 - Camrosa Water District	2048	09/10/2026	Reimbursement for Credit Card Chgs Paid by Camrosa	84.78	0	0	0	84.78	84.78
Total Paid To Same Vendor:				214.75	0	0	0	214.75	214.75
Total CAM09 - Camrosa Water District:				214.75	0	0	0	214.75	214.75
CAN03 - Cannon Corporation									
Paid To Same Vendor									
CAN03 - Cannon Corporation	96204	08/03/2026	Inspection Sewer Hotspots	1883.25	0	0	0	1883.25	1883.25
CAN03 - Cannon Corporation	96695	08/18/2026	Design for new electrical equipment	4210.41	0	0	0	4210.41	4210.41
CAN03 - Cannon Corporation	96696	08/18/2026	Reservoir 4C Alt siting study	2240	0	0	0	2240	2240
CAN03 - Cannon Corporation	96733	08/18/2026	Annual Inspection Services	1434	0	0	0	1434	1434
CAN03 - Cannon Corporation	96747	08/18/2026	Annual Inspection Services	2317	0	0	0	2317	2317
CAN03 - Cannon Corporation	96748	08/18/2026	Annual Inspection Services	1051	0	0	0	1051	1051
CAN03 - Cannon Corporation	96808	08/31/2026	Engineering Construction Services	1750.26	0	0	0	1750.26	1750.26
CAN03 - Cannon Corporation	96606	09/14/2026	Valencia Well Hydrogeological Services	765	0	0	0	765	765
CAN03 - Cannon Corporation	96912	09/14/2026	Design for new electrical equipment	1610.43	0	0	0	1610.43	1610.43
CAN03 - Cannon Corporation	96919	09/14/2026	Reservoir 4C Alt siting study	25081	0	0	0	25081	25081
CAN03 - Cannon Corporation	96746	09/30/2026	Annual Inspection Services	11545	0	0	0	11545	0
CAN03 - Cannon Corporation	96964	09/30/2026	Annual Inspection Services	9954.75	0	0	0	9954.75	0
CAN03 - Cannon Corporation	96966	09/30/2026	Annual Inspection Services	16178	0	0	0	16178	0
CAN03 - Cannon Corporation	96967	09/30/2026	Annual Inspection Services	262	0	0	0	262	0
CAN03 - Cannon Corporation	97092	09/30/2026	Engineering Construction Services	1149	0	0	0	1149	0
CAN03 - Cannon Corporation	97099	09/30/2026	SR Well 10 Rehabilitation	3412.5	0	0	0	3412.5	0
CAN03 - Cannon Corporation	97104	09/30/2026	Additional Field Investigation Services	943.25	0	0	0	943.25	0
Total Paid To Same Vendor:				85786.85	0	0	0	85786.85	42342.35
Total CAN03 - Cannon Corporation:				85786.85	0	0	0	85786.85	42342.35
CAP01 - Capitol Core Group, Inc.									
Paid To Same Vendor									
CAP01 - Capitol Core Group, Inc.	2026-059	08/18/2026	Capitol Core Group FY 2026	8500	0	0	0	8500	8500
CAP01 - Capitol Core Group, Inc.	2026-065	09/15/2026	Capitol Core Group FY 2026	8500	0	0	0	8500	8500
Total Paid To Same Vendor:				17000	0	0	0	17000	17000
Total CAP01 - Capitol Core Group, Inc.:				17000	0	0	0	17000	17000
CEN02 - Central Coast Tank Testing, Inc.									
Paid To Same Vendor									
CEN02 - Central Coast Tank Testing, Inc.	3192	07/27/2026	Fuel Tank Inspections	1161.75	0	0	0	1161.75	1161.75
CEN02 - Central Coast Tank Testing, Inc.	3285	08/31/2026	Fuel Tank Inspection-August 2026	1161.75	0	0	0	1161.75	1161.75
CEN02 - Central Coast Tank Testing, Inc.	3361	09/30/2026	Fuel Tank Inspections-Sept2026	1436.75	0	0	0	1436.75	0
Total Paid To Same Vendor:				3760.25	0	0	0	3760.25	2323.5
Total CEN02 - Central Coast Tank Testing, Inc.:				3760.25	0	0	0	3760.25	2323.5

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
CEN03 - Central Courier LLC									
Paid To Same Vendor									
CEN03 - Central Courier LLC	61910	07/06/2026	Courier Service Period 7-01-26 th 7/31/26	430.29	0	0	0	430.29	430.29
CEN03 - Central Courier LLC	62106	08/17/2026	Courier Services- 8-01-26 th 8-31-26	430.29	0	0	0	430.29	430.29
CEN03 - Central Courier LLC	62467	09/14/2026	Courier Service-Period 9-01-26 th 9-30-26	430.29	0	0	0	430.29	430.29
Total Paid To Same Vendor:				1290.87	0	0	0	1290.87	1290.87
Total CEN03 - Central Courier LLC:				1290.87	0	0	0	1290.87	1290.87
CEN04 - Central Communications									
Paid To Same Vendor									
CEN04 - Central Communications	000040-692-151	07/06/2026	After Hours Call Center	548.2	0	0	0	548.2	548.2
CEN04 - Central Communications	000041-036-971	08/17/2026	After Hours Call Center	518.25	0	0	0	518.25	518.25
CEN04 - Central Communications	000041-356-701	09/14/2026	After Hours Call Center	548.2	0	0	0	548.2	548.2
Total Paid To Same Vendor:				1614.65	0	0	0	1614.65	1614.65
Total CEN04 - Central Communications:				1614.65	0	0	0	1614.65	1614.65
CIT01 - City of Camarillo									
Paid To Same Vendor									
CIT01 - City of Camarillo	32774	08/17/2026	Recycled Water from CamSan	14508.36	0	0	0	14508.36	14508.36
CIT01 - City of Camarillo	32809	09/14/2026	Recycled Water from CamSan	15615.39	0	0	0	15615.39	15615.39
Total Paid To Same Vendor:				30123.75	0	0	0	30123.75	30123.75
Total CIT01 - City of Camarillo:				30123.75	0	0	0	30123.75	30123.75
CLE04 - CLEAN ENERGY CAPITAL SECURITIES LLC									
Paid To Same Vendor									
CLE04 - CLEAN ENERGY CAPITAL SECURITIES LLC	2015	08/03/2026	Implementing Task 2A	2806.75	0	0	0	2806.75	2806.75
Total Paid To Same Vendor:				2806.75	0	0	0	2806.75	2806.75
Total CLE04 - CLEAN ENERGY CAPITAL SECURITIES LLC:				2806.75	0	0	0	2806.75	2806.75
CLI01 - Clifton Larson Allen, LLP									
Paid To Same Vendor									
CLI01 - Clifton Larson Allen, LLP	L261421687	07/21/2026	CLA Data and Reporting Project	26554.5	0	0	0	26554.5	26554.5
CLI01 - Clifton Larson Allen, LLP	L261465340	08/03/2026	FY2025-26 Audit Services	7665	0	0	0	7665	7665
CLI01 - Clifton Larson Allen, LLP	L261501238	08/18/2026	CLA Data and Reporting Project	26554.5	0	0	0	26554.5	26554.5
CLI01 - Clifton Larson Allen, LLP	L261542206	09/15/2026	FY2025-26 Audit Services	19950	0	0	0	19950	19950
CLI01 - Clifton Larson Allen, LLP	L261542285	09/15/2026	CLA Data and Reporting Project	27972	0	0	0	27972	27972
Total Paid To Same Vendor:				108696	0	0	0	108696	108696
Total CLI01 - Clifton Larson Allen, LLP:				108696	0	0	0	108696	108696
CMU01 - CALIFORNIA MUNICIPAL UTILITIES ASSOCIATION									
Paid To Same Vendor									
CMU01 - CALIFORNIA MUNICIPAL UTILITIES ASSOCIATION	27-122	07/20/2026	Membership Dues -FY26-27	5384	0	0	0	5384	5384
Total Paid To Same Vendor:				5384	0	0	0	5384	5384
Total CMU01 - CALIFORNIA MUNICIPAL UTILITIES ASSOCIATION:				5384	0	0	0	5384	5384

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
COA01 - Coastal Pipco									
Paid To Same Vendor									
COA01 - Coastal Pipco	S2339091-001	08/10/2026	Plumbing Repair Parts - Ponds CWD	308.59	0	0	0	308.59	308.59
COA01 - Coastal Pipco	S2342746-001	09/10/2026	Fitting for Lynwood Well	318.79	0	0	0	318.79	318.79
Total Paid To Same Vendor:				627.38	0	0	0	627.38	627.38
Total COA01 - Coastal Pipco:				627.38	0	0	0	627.38	627.38
COL04 - COLONIAL SUPPLEMENTAL INS									
Paid To Same Vendor									
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018271	07/23/2026	Colonial Benefits	36	0	0	0	36	36
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018272	07/23/2026	Colonial Benefits	123.9	0	0	0	123.9	123.9
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018273	07/23/2026	Colonial Benefits	41.4	0	0	0	41.4	41.4
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018402	08/20/2026	Colonial Benefits	36	0	0	0	36	36
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018403	08/20/2026	Colonial Benefits	123.9	0	0	0	123.9	123.9
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018404	08/20/2026	Colonial Benefits	41.4	0	0	0	41.4	41.4
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018508	09/17/2026	Colonial Benefits	36	0	0	0	36	36
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018509	09/17/2026	Colonial Benefits	123.9	0	0	0	123.9	123.9
COL04 - COLONIAL SUPPLEMENTAL INS	INV0018510	09/17/2026	Colonial Benefits	41.4	0	0	0	41.4	41.4
Total Paid To Same Vendor:				603.9	0	0	0	603.9	603.9
Total COL04 - COLONIAL SUPPLEMENTAL INS:				603.9	0	0	0	603.9	603.9
COM10 - COMQUEST Communications									
Paid To Same Vendor									
COM10 - COMQUEST Communications	13265	07/20/2026	Run Fiver Optics	4395	0	0	0	4395	4395
Total Paid To Same Vendor:				4395	0	0	0	4395	4395
Total COM10 - COMQUEST Communications:				4395	0	0	0	4395	4395
CON14 - CONSOR NORTH AMERICA, INC.									
Paid To Same Vendor									
CON14 - CONSOR NORTH AMERICA, INC.	2600358	08/18/2026	Design Services for Iron/MN Removal	810	0	0	0	810	810
Total Paid To Same Vendor:				810	0	0	0	810	810
Total CON14 - CONSOR NORTH AMERICA, INC.:				810	0	0	0	810	810
COR03 - CoreLogic Information Solutions, Inc.									
Paid To Same Vendor									
COR03 - CoreLogic Information Solutions, Inc.	30890087	08/13/2026	Ventura Cty Assessors Parcel Info	177.58	0	0	0	177.58	177.58
COR03 - CoreLogic Information Solutions, Inc.	30898323	09/14/2026	Assessors Parcel Info for Ventura County	190.08	0	0	0	190.08	190.08
Total Paid To Same Vendor:				367.66	0	0	0	367.66	367.66
Total COR03 - CoreLogic Information Solutions, Inc.:				367.66	0	0	0	367.66	367.66
COU03 - County of Ventura Public Works									
Paid To Same Vendor									
COU03 - County of Ventura Public Works	420332	09/10/2026	County Permit for Leak Repair	290	0	0	0	290	290
Total Paid To Same Vendor:				290	0	0	0	290	290
Total COU03 - County of Ventura Public Works:				290	0	0	0	290	290
CSD01 - California State Disbursement Unit									
Paid To Same Vendor									
CSD01 - California State Disbursement Unit	INV0018211	07/09/2026	Child Support- Case ID 200000002541469	595.96	0	0	0	595.96	595.96
CSD01 - California State Disbursement Unit	INV0018270	07/23/2026	Child Support- Case ID 200000002541469	595.96	0	0	0	595.96	595.96
CSD01 - California State Disbursement Unit	INV0018343	08/06/2026	Child Support- Case ID 200000002541469	595.96	0	0	0	595.96	595.96
CSD01 - California State Disbursement Unit	INV0018401	08/20/2026	Child Support- Case ID 200000002541469	595.96	0	0	0	595.96	595.96
CSD01 - California State Disbursement Unit	INV0018460	09/03/2026	Child Support- Case ID 200000002541469	595.96	0	0	0	595.96	595.96

Purchase From Vendor**Pay To Vendor**

CSD01 - California State Disbursement Unit

Payable Number

INV0018507

Post Date

09/17/2026

Item

Child Support- Case ID 200000002541469

Amount

595.96

Shipping

0

Tax

0

Discount

0

Net

595.96

Payment

595.96

Total Paid To Same Vendor:**3575.76****0****0****0****3575.76****3575.76****Total CSD01 - California State Disbursement Unit:****3575.76****0****0****0****3575.76****3575.76****CTO00 - City of Thousand Oaks****Paid To Same Vendor**

CTO00 - City of Thousand Oaks

20544

07/30/2026

Purchase of Conejo Creek Water

851928

0

0

0

851928

851928

CTO00 - City of Thousand Oaks

7-01-80126

08/13/2026

Sewer Services for the Read Rd-Tract 5142

771.84

0

0

0

771.84

771.84

CTO00 - City of Thousand Oaks

801-90126

09/01/2026

Sewer Treatment for Read Rd Tract 5142

771.84

0

0

0

771.84

771.84

Total Paid To Same Vendor:**853471.68****0****0****0****853471.68****853471.68****Total CTO00 - City of Thousand Oaks:****853471.68****0****0****0****853471.68****853471.68****CUL02 - Culligan of Ventura County****Paid To Same Vendor**

CUL02 - Culligan of Ventura County

1948150

08/04/2026

Water Softener - Pennywell

83.79

0

0

0

83.79

83.79

CUL02 - Culligan of Ventura County

1949143

08/04/2026

Water Softener - Pennywell

7.5

0

0

0

7.5

7.5

CUL02 - Culligan of Ventura County

1949564

08/04/2026

Water Softener- Lynnwood

187.85

0

0

0

187.85

187.85

CUL02 - Culligan of Ventura County

1950753

09/10/2026

Water Softener - Pennywell

83.79

0

0

0

83.79

83.79

CUL02 - Culligan of Ventura County

1951449

09/10/2026

Water Softener - Lynnwood

195.35

0

0

0

195.35

195.35

CUL02 - Culligan of Ventura County

1952014

09/10/2026

Water Softener - Pennywell

7.5

0

0

0

7.5

7.5

Total Paid To Same Vendor:**565.78****0****0****0****565.78****565.78****Total CUL02 - Culligan of Ventura County:****565.78****0****0****0****565.78****565.78****CUS01 - Custom Printing****Paid To Same Vendor**

CUS01 - Custom Printing

177742

09/10/2026

Doorhanger Notices

600.6

0

0

0

600.6

600.6

Total Paid To Same Vendor:**600.6****0****0****0****600.6****600.6****Total CUS01 - Custom Printing:****600.6****0****0****0****600.6****600.6****CWE03 - CALIF WATER ENVIRONMENT ASSOCIATION****Paid To Same Vendor**

CWE03 - CALIF WATER ENVIRONMENT ASSOCIATION

11433-MP Membership 07/20/2026

Customer#11433-MP Membership FY 26-27

259

0

0

0

259

259

Total Paid To Same Vendor:**259****0****0****0****259****259****Total CWE03 - CALIF WATER ENVIRONMENT ASSOCIATION:****259****0****0****0****259****259**

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
DAV01 - Davmar Air Enterprises, LLC									
Paid To Same Vendor									
DAV01 - Davmar Air Enterprises, LLC	12877	08/31/2026	Air Compressor Maintenance	2086.62	0	0	0	2086.62	2086.62
DAV01 - Davmar Air Enterprises, LLC	12882	08/31/2026	Air Compressor Maintenance - CWRP	2664.87	0	0	0	2664.87	2664.87
DAV01 - Davmar Air Enterprises, LLC	12907	09/24/2026	Air Compressor Maintenance - CWRP	3166.99	0	0	0	3166.99	0
Total Paid To Same Vendor:				7918.48	0	0	0	7918.48	4751.49
Total DAV01 - Davmar Air Enterprises, LLC:				7918.48	0	0	0	7918.48	4751.49
DHS03 - ELAP-CDHS									
Paid To Same Vendor									
DHS03 - ELAP-CDHS	EA-AN-0926-1638	09/14/2026	ELAP Accreditation Fee Water Lab	5525	0	0	0	5525	5525
DHS03 - ELAP-CDHS	EA-AN-0926-1638	09/14/2026	Annual ELAP Fee for Wastewater Lab	4615	0	0	0	4615	4615
Total Paid To Same Vendor:				10140	0	0	0	10140	10140
Total DHS03 - ELAP-CDHS:				10140	0	0	0	10140	10140
DIG03 - Digi-Key Corporation									
Paid To Same Vendor									
DIG03 - Digi-Key Corporation	128410947	07/06/2026	Transciever for Fiber Optics	224.5	0	0	0	224.5	224.5
Total Paid To Same Vendor:				224.5	0	0	0	224.5	224.5
Total DIG03 - Digi-Key Corporation:				224.5	0	0	0	224.5	224.5
DIO02 - M.O. DION & SONS, INC.									
Paid To Same Vendor									
DIO02 - M.O. DION & SONS, INC.	SP33605	07/20/2026	Oil for Wells-Oil Lube	610.89	0	0	0	610.89	610.89
Total Paid To Same Vendor:				610.89	0	0	0	610.89	610.89
Total DIO02 - M.O. DION & SONS, INC.:				610.89	0	0	0	610.89	610.89
EDD01 - EMPLOYMENT DEVELOP. DEPT.									
Paid To Same Vendor									
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018232	07/09/2026	Payroll-SIT	6905.65	0	0	0	6905.65	6905.65
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018268	07/23/2026	Payroll-SIT	29.34	0	0	0	29.34	29.34
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018301	07/23/2026	Payroll-SIT	9645.58	0	0	0	9645.58	9645.58
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018365	08/06/2026	Payroll-SIT	7511.25	0	0	0	7511.25	7511.25
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018399	08/20/2026	Payroll-SIT	34.45	0	0	0	34.45	34.45
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018433	08/20/2026	Payroll-SIT	7064	0	0	0	7064	7064
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018456	08/31/2026	Payroll-SIT	35.91	0	0	0	35.91	35.91
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018481	09/03/2026	Payroll-SIT	7550.82	0	0	0	7550.82	7550.82
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018538	09/17/2026	Payroll-SIT	7277.38	0	0	0	7277.38	7277.38
EDD01 - EMPLOYMENT DEVELOP. DEPT.	INV0018545	09/17/2026	Payroll-SIT	34.45	0	0	0	34.45	34.45
Total Paid To Same Vendor:				46088.83	0	0	0	46088.83	46088.83
Total EDD01 - EMPLOYMENT DEVELOP. DEPT.:				46088.83	0	0	0	46088.83	46088.83

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
EJH01 - E.J. Harrison & Sons, Inc.									
Paid To Same Vendor									
EJH01 - E.J. Harrison & Sons, Inc.	071626	07/21/2026	Trash Removal-CWRF	588.41	0	0	0	588.41	588.41
EJH01 - E.J. Harrison & Sons, Inc.	080526	08/11/2026	Trash Removal - Shop	1478.44	0	0	0	1478.44	1478.44
EJH01 - E.J. Harrison & Sons, Inc.	081426	08/24/2026	Trash Removal - CWRF	588.41	0	0	0	588.41	588.41
EJH01 - E.J. Harrison & Sons, Inc.	090326	09/10/2026	Trash Removal CWRF	22.18	0	0	0	22.18	22.18
EJH01 - E.J. Harrison & Sons, Inc.	091626	09/24/2026	Trash Removal - Acct 1-0012400-5	588.41	0	0	0	588.41	588.41
Total Paid To Same Vendor:				3265.85	0	0	0	3265.85	3265.85
Total EJH01 - E.J. Harrison & Sons, Inc.:				3265.85	0	0	0	3265.85	3265.85
ENH01 - Enhanced Landscape Development, Inc									
Paid To Same Vendor									
ENH01 - Enhanced Landscape Development, Inc	64195	07/01/2026	Landscaping-June2026	2065.3	0	0	0	2065.3	2065.3
ENH01 - Enhanced Landscape Development, Inc	67097	08/04/2026	Monthly Landscaping Services-July 2026	2065.3	0	0	0	2065.3	2065.3
ENH01 - Enhanced Landscape Development, Inc	68814	09/10/2026	Landscaping-Aug 2026	2065.3	0	0	0	2065.3	2065.3
ENH01 - Enhanced Landscape Development, Inc	71950	09/28/2026	Landscaping - Irrigation Repair	550.36	0	0	0	550.36	0
Total Paid To Same Vendor:				6746.26	0	0	0	6746.26	6195.9
Total ENH01 - Enhanced Landscape Development, Inc:				6746.26	0	0	0	6746.26	6195.9
ENT01 - Enterprise FM Trust									
Paid To Same Vendor									
ENT01 - Enterprise FM Trust	123859-070326	07/20/2026	Vehicle Lease - July 2026	4125.13	0	0	0	4125.13	4125.13
ENT01 - Enterprise FM Trust	123859-080526	08/17/2026	Vehicle Lease Charges-August 2026	16995.15	0	0	0	16995.15	16995.15
ENT01 - Enterprise FM Trust	123859-090326	09/14/2026	Vehicle Lease- September 2026	4125.13	0	0	0	4125.13	4125.13
Total Paid To Same Vendor:				25245.41	0	0	0	25245.41	25245.41
Total ENT01 - Enterprise FM Trust:				25245.41	0	0	0	25245.41	25245.41
ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES									
Paid To Same Vendor									
ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES	154199	08/10/2026	Laboratory Supplies for Additional PT Study	1417.89	0	0	0	1417.89	1417.89
ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES	154200	08/10/2026	.	544.83	0	0	0	544.83	544.83
ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES	154201	08/11/2026	Proficiency Testing Sample	366.84	0	0	0	366.84	366.84
ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES	154270	08/11/2026	Proficiency Testing Sample	816.17	0	0	0	816.17	816.17
Total Paid To Same Vendor:				3145.73	0	0	0	3145.73	3145.73
Total ENV01 - ENVIRONMENTAL RESOURCE ASSOCIATES:				3145.73	0	0	0	3145.73	3145.73
ESR01 - ESRI-Environmental Systems Research Institue, Inc.									
Paid To Same Vendor									
ESR01 - ESRI-Environmental Systems Research Institue, Ir	900315311	09/15/2026	Annual Support Renewal for ESRI GIS	11900	0	0	0	11900	11900
Total Paid To Same Vendor:				11900	0	0	0	11900	11900
Total ESR01 - ESRI-Environmental Systems Research Institue, Inc.:				11900	0	0	0	11900	11900

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
FAM01 - Famcon Pipe & Supply, Inc.									
Paid To Same Vendor									
FAM01 - Famcon Pipe & Supply, Inc.	S100181083-003	07/20/2026	Parts for Compression AMS/Corp Stops	329.26	0	0	0	329.26	329.26
FAM01 - Famcon Pipe & Supply, Inc.	S100183710-002	07/20/2026	Nylon Bushings	48.26	0	0	0	48.26	48.26
FAM01 - Famcon Pipe & Supply, Inc.	S100184545-001	07/20/2026	Adapters for Meter Install-Toll Brothers	746.46	0	0	0	746.46	746.46
FAM01 - Famcon Pipe & Supply, Inc.	S100185196-001	07/20/2026	Valve Stack Piping	437.04	0	0	0	437.04	437.04
FAM01 - Famcon Pipe & Supply, Inc.	S100185261-001	07/20/2026	Parts for Leak Repair-Highridge Ct	933.08	0	0	0	933.08	933.08
FAM01 - Famcon Pipe & Supply, Inc.	S100185537-001	07/20/2026	SS Ball Valves	102.96	0	0	0	102.96	102.96
FAM01 - Famcon Pipe & Supply, Inc.	S100184545-003	07/30/2026	Meter Adapters fpr Toll Brothers Project	3359.07	0	0	0	3359.07	3359.07
FAM01 - Famcon Pipe & Supply, Inc.	S100184545-004	07/30/2026	Meter Adapters fpr Toll Brothers Project	2612.61	0	0	0	2612.61	2612.61
FAM01 - Famcon Pipe & Supply, Inc.	S100185595-001	08/03/2026	Repair Kits for CLA-VALs	1086.44	0	0	0	1086.44	1086.44
FAM01 - Famcon Pipe & Supply, Inc.	S100187448-001	08/13/2026	Repair Parts for Diversion Hydrant Leak Repair	1595.45	0	0	0	1595.45	1595.45
FAM01 - Famcon Pipe & Supply, Inc.	S100187553-001	08/13/2026	Repair Parts for Diversion Hydrant Leak Repair	583.44	0	0	0	583.44	583.44
FAM01 - Famcon Pipe & Supply, Inc.	S100187705-001	08/17/2026	Leak Repair on 1.5" Line in Leisure Village	2473.19	0	0	0	2473.19	2473.19
FAM01 - Famcon Pipe & Supply, Inc.	S100188651-001	08/24/2026	Blue Coated Cooper- Stock	2223.94	0	0	0	2223.94	2223.94
FAM01 - Famcon Pipe & Supply, Inc.	S100183723-003	08/31/2026	Fittings for Service Line Repairs	420.96	0	0	0	420.96	420.96
FAM01 - Famcon Pipe & Supply, Inc.	S100188501-001	08/31/2026	Check Valves - Conejo Booster 1/2	8440.58	0	0	0	8440.58	8440.58
FAM01 - Famcon Pipe & Supply, Inc.	S100189262-002	08/31/2026	Replacement Air Vacs	4571.64	0	0	0	4571.64	4571.64
FAM01 - Famcon Pipe & Supply, Inc.	S100190704-001	09/24/2026	Repair Parts for 4" Meter Riser	304.59	0	0	0	304.59	0
FAM01 - Famcon Pipe & Supply, Inc.	S100190813-001	09/24/2026	Repair Parts for 4" Meter Riser	1052.12	0	0	0	1052.12	0
FAM01 - Famcon Pipe & Supply, Inc.	S100187674-001	09/30/2026	Materials & Supplies - 1.5" Copper	2468.9	0	0	0	2468.9	0
Total Paid To Same Vendor:				33789.99	0	0	0	33789.99	29964.38
Total FAM01 - Famcon Pipe & Supply, Inc.:				33789.99	0	0	0	33789.99	29964.38
FER03 - Ferguson Waterworks #1083									
Paid To Same Vendor									
FER03 - Ferguson Waterworks #1083	0081607	07/27/2026	Tools for Unit #6	671.82	0	0	0	671.82	671.82
FER03 - Ferguson Waterworks #1083	0075616	08/03/2026	Expansion Joint for RMWTP	4369.68	0	0	0	4369.68	4369.68
FER03 - Ferguson Waterworks #1083	0084726	09/15/2026	Materials & Supplies - 1.5" Copper	1715.57	0	0	0	1715.57	1715.57
Total Paid To Same Vendor:				6757.07	0	0	0	6757.07	6757.07
Total FER03 - Ferguson Waterworks #1083:				6757.07	0	0	0	6757.07	6757.07
FGW01 - FG WILCOX, INC.									
Paid To Same Vendor									
FGW01 - FG WILCOX, INC.	5824	07/20/2026	Small Tols-Unit#12	758.2	0	0	0	758.2	758.2
FGW01 - FG WILCOX, INC.	5911	07/27/2026	Hardware for Pump Packing Repair-Ponds	53.49	0	0	0	53.49	53.49
Total Paid To Same Vendor:				811.69	0	0	0	811.69	811.69
Total FGW01 - FG WILCOX, INC.:				811.69	0	0	0	811.69	811.69
FIL04 - Filanc									
Paid To Same Vendor									
FIL04 - Filanc	217-02	07/29/2026	Construction Services for Sewer Lift Station No. 4	100000	0	0	0	100000	100000
FIL04 - Filanc	Retention-217-02	07/29/2026	Retention from invoice ref#217-02	-5000	0	0	0	-5000	-5000
Total Paid To Same Vendor:				95000	0	0	0	95000	95000
Total FIL04 - Filanc:				95000	0	0	0	95000	95000

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
FRA01 - FRANCHISE TAX BOARD									
Paid To Same Vendor									
FRA01 - FRANCHISE TAX BOARD	INV0018219	07/09/2026	FTB Garnishment	657.42	0	0	0	657.42	657.42
FRA01 - FRANCHISE TAX BOARD	INV0018282	07/23/2026	Garnishments 212-10696-94 & 111-72565-82	752.42	0	0	0	752.42	752.42
FRA01 - FRANCHISE TAX BOARD	INV0018360	08/06/2026	FTB Garnishment	95	0	0	0	95	95
FRA01 - FRANCHISE TAX BOARD	INV0018361	08/06/2026	FTB Garnishment	657.42	0	0	0	657.42	657.42
FRA01 - FRANCHISE TAX BOARD	INV0018428	08/20/2026	FTB Garnishment	95	0	0	0	95	95
FRA01 - FRANCHISE TAX BOARD	INV0018429	08/20/2026	FTB Garnishment	495.29	0	0	0	495.29	495.29
FRA01 - FRANCHISE TAX BOARD	INV0018477	09/03/2026	FTB Garnishment	95	0	0	0	95	95
FRA01 - FRANCHISE TAX BOARD	INV0018534	09/17/2026	FTB Garnishment	95	0	0	0	95	95
Total Paid To Same Vendor:				2942.55	0	0	0	2942.55	2942.55
Total FRA01 - FRANCHISE TAX BOARD:				2942.55	0	0	0	2942.55	2942.55

FRO01 - Frontier Communications

Paid To Same Vendor									
FRO01 - Frontier Communications	July2026	07/30/2026	VOIP- Land Lines	1383.14	0	0	0	1383.14	1383.14
FRO01 - Frontier Communications	August2026	08/31/2026	VOIP - Land Lines	1386.04	0	0	0	1386.04	1386.04
FRO01 - Frontier Communications	Sept2026	09/30/2026	VOIP - Land Lines	1387.74	0	0	0	1387.74	0
Total Paid To Same Vendor:				4156.92	0	0	0	4156.92	2769.18
Total FRO01 - Frontier Communications:				4156.92	0	0	0	4156.92	2769.18

FRU01 - Fruit Growers Lab. Inc.

Paid To Same Vendor									
FRU01 - Fruit Growers Lab. Inc.	613156A	07/20/2026	Outside Lab Work	66	0	0	0	66	66
FRU01 - Fruit Growers Lab. Inc.	613158A	07/20/2026	Outside Lab Work for the Conejo GAC Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	613159A	07/20/2026	Outside Lab Work for the Conejo GAC Facility	360	0	0	0	360	360
FRU01 - Fruit Growers Lab. Inc.	613704A	07/21/2026	Outside Lab Analysis	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	613721A	07/21/2026	Outside Lab Analysis-Lynnwood	332	0	0	0	332	332
FRU01 - Fruit Growers Lab. Inc.	612381A	07/27/2026	Outside Lab Work for RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	611071A	07/28/2026	Outside Lab Work for the CWRFP Facility	198	0	0	0	198	198
FRU01 - Fruit Growers Lab. Inc.	612892A	07/28/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	613157A	07/28/2026	Outside Lab Work for the CWRFP Facility	360	0	0	0	360	360
FRU01 - Fruit Growers Lab. Inc.	613160A	07/28/2026	Outside Lab Work for the RMWTP Facility	76	0	0	0	76	76
FRU01 - Fruit Growers Lab. Inc.	613161A	07/28/2026	Outside Lab Work for the RMWTP Facility	76	0	0	0	76	76
FRU01 - Fruit Growers Lab. Inc.	613298A	07/28/2026	Lab Work for the Lynnwood Well Iron & Manganese Fa	144	0	0	0	144	144
FRU01 - Fruit Growers Lab. Inc.	614144A	07/28/2026	Outside Lab Work for the Conejo GAC Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614161A	07/28/2026	Outside Lab Work for the Lynnwood Well Facility	858	0	0	0	858	858
FRU01 - Fruit Growers Lab. Inc.	613703C	08/10/2026	Outside Lab Analysis for the Conejo GAC Plant	62	0	0	0	62	62
FRU01 - Fruit Growers Lab. Inc.	613705C	08/10/2026	Outside Lab Analysis for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	613722C	08/10/2026	Outside Lab Work for Heritage Park Monitoring Well	62	0	0	0	62	62
FRU01 - Fruit Growers Lab. Inc.	614145A	08/10/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614164A	08/10/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614559A	08/10/2026	Outside Lab Work for the Lynnwood Well	212	0	0	0	212	212
FRU01 - Fruit Growers Lab. Inc.	614560A	08/17/2026	Outside Lab Work for the Lynnwood Well Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614561A	08/17/2026	Outside Lab Work for the Conejo GAC Plant	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614562A	08/17/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614985A	08/17/2026	Outside Lab Work for the Lynnwood Well Facility	98	0	0	0	98	98

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
FRU01 - Fruit Growers Lab. Inc.	614990A	08/17/2026	Outside Lab Work for the Lynnwood Well Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	613162A	08/21/2026	Outside Lab Work for the CWRf Facility	203	0	0	0	203	203
FRU01 - Fruit Growers Lab. Inc.	614989A	08/21/2026	Outside Lab Work for the Lynnwood Facility	80	0	0	0	80	80
FRU01 - Fruit Growers Lab. Inc.	614991A	08/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614992A	08/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	615438A	08/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	615439A	08/21/2026	Outside Lab Work for the Lynnwood Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	615440A	08/21/2026	Outside Lab Work for the Conejo GAC Plant	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	615700A	08/21/2026	Outside Lab Work for the Lynnwood Well Facility	899	0	0	0	899	899
FRU01 - Fruit Growers Lab. Inc.	614988A	08/25/2026	Outside Lab Work for the Lynnwood Well Facility	458	0	0	0	458	458
FRU01 - Fruit Growers Lab. Inc.	613160E	08/31/2026	Credit from Inv Ref#61316A	-32	0	0	0	-32	-32
FRU01 - Fruit Growers Lab. Inc.	613161E	08/31/2026	Credit from Inv Ref#613161A	-32	0	0	0	-32	-32
FRU01 - Fruit Growers Lab. Inc.	613298E	08/31/2026	Credit from Inv Ref#6131298A	-64	0	0	0	-64	-64
FRU01 - Fruit Growers Lab. Inc.	614161E	08/31/2026	Credit Inv Ref#614161A	-400	0	0	0	-400	-400
FRU01 - Fruit Growers Lab. Inc.	615975A	08/31/2026	Conejo GAC Analysis	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	615288A	09/01/2026	Outside Lab Work for Tierra Rejada Well	193	0	0	0	193	193
FRU01 - Fruit Growers Lab. Inc.	615437A	09/10/2026	Outside Lab Work	961	0	0	0	961	961
FRU01 - Fruit Growers Lab. Inc.	615974A	09/10/2026	Outside Lab Work for RMWTP	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	616388A	09/10/2026	Outside Lab Work for the Conejo GAC Plant	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	616391A	09/14/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	44
FRU01 - Fruit Growers Lab. Inc.	614987A	09/21/2026	Quality Control for the Laboratories Reagent Water	174	0	0	0	174	0
FRU01 - Fruit Growers Lab. Inc.	616924A	09/21/2026	Outside Lab Work for Lynnwood Well	80	0	0	0	80	0
FRU01 - Fruit Growers Lab. Inc.	616927A	09/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	0
FRU01 - Fruit Growers Lab. Inc.	616928A	09/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	0
FRU01 - Fruit Growers Lab. Inc.	616929A	09/21/2026	Outside Lab Work for the Conejo GAC Facility	44	0	0	0	44	0
FRU01 - Fruit Growers Lab. Inc.	617105A	09/21/2026	Outside Lab Work for the CWRf Facility	44	0	0	0	44	0
FRU01 - Fruit Growers Lab. Inc.	617236A	09/21/2026	Outside Lab Work for the RMWTP Facility	44	0	0	0	44	0
FRU01 - Fruit Growers Lab. Inc.	616923A	09/28/2026	Outside Lab Work for the CWRf Facility	324	0	0	0	324	0
FRU01 - Fruit Growers Lab. Inc.	617664A	09/28/2026	Outside Lab Work for the GAC Facility	44	0	0	0	44	0
Total Paid To Same Vendor:				6936	0	0	0	6936	6094
Total FRU01 - Fruit Growers Lab. Inc.:				6936	0	0	0	6936	6094

GEN06 - General Pump Company, Inc.
Paid To Same Vendor

GEN06 - General Pump Company, Inc.	INV00339	07/21/2026	Pump Removal - Pond 4 PV 4	6775	0	0	0	6775	6775
GEN06 - General Pump Company, Inc.	INV00450	08/18/2026	WoodCreek Well Pump Repair	167417.25	0	0	0	167417.25	167417.25
GEN06 - General Pump Company, Inc.	INV00478	09/10/2026	WoodCreek Well Pump Repair	137909.2	0.8	0	0	137910	137910
GEN06 - General Pump Company, Inc.	INV00500	09/10/2026	Pump Removal - Pond 4 PV 4	8005	0	0	0	8005	8005
Total Paid To Same Vendor:				320106.45	0.8	0	0	320107.25	320107.25
Total GEN06 - General Pump Company, Inc.:				320106.45	0.8	0	0	320107.25	320107.25

GEO06 - Geoscience Support Service Inc.
Paid To Same Vendor

GEO06 - Geoscience Support Service Inc.	CWD-02-22-21	08/18/2026	Support and Inspection Services during drilling	6757.65	0	0	0	6757.65	6757.65
GEO06 - Geoscience Support Service Inc.	CWD-01-23-25	09/14/2026	Well Asset Management Program	41720	0	0	0	41720	41720
GEO06 - Geoscience Support Service Inc.	CWD-02-22-22	09/14/2026	Support and Inspection Services during drilling	8763.09	0	0	0	8763.09	8763.09
Total Paid To Same Vendor:				57240.74	0	0	0	57240.74	57240.74
Total GEO06 - Geoscience Support Service Inc.:				57240.74	0	0	0	57240.74	57240.74

Purchase From Vendor										
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment	
GMS01 - GMS Landscaping Inc										
Paid To Same Vendor										
GMS01 - GMS Landscaping Inc	206454	09/14/2026	Tree and Site Maintenance	12600	0	0	0	12600	12600	
Total Paid To Same Vendor:				12600	0	0	0	12600	12600	
Total GMS01 - GMS Landscaping Inc:				12600	0	0	0	12600	12600	
GOL08 - Gold Coast Environmental, Inc.										
Paid To Same Vendor										
GOL08 - Gold Coast Environmental, Inc.	15348	07/30/2026	CWRF Gas Monitor Calibrations	2645	0	0	0	2645	2645	
Total Paid To Same Vendor:				2645	0	0	0	2645	2645	
Total GOL08 - Gold Coast Environmental, Inc.:				2645	0	0	0	2645	2645	
GRE01 - Empower Annuity Ins Co of America										
Paid To Same Vendor										
GRE01 - Empower Annuity Ins Co of America	INV0018213	07/09/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018214	07/09/2026	Deferred Comp 457	150	0	0	0	150	150	
GRE01 - Empower Annuity Ins Co of America	INV0018275	07/23/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018276	07/23/2026	Deferred Comp 457	150	0	0	0	150	150	
GRE01 - Empower Annuity Ins Co of America	INV0018345	08/06/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018346	08/06/2026	Deferred Comp 457	150	0	0	0	150	150	
GRE01 - Empower Annuity Ins Co of America	INV0018406	08/20/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018407	08/20/2026	Deferred Comp 457	150	0	0	0	150	150	
GRE01 - Empower Annuity Ins Co of America	INV0018462	09/03/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018463	09/03/2026	Deferred Comp 457	150	0	0	0	150	150	
GRE01 - Empower Annuity Ins Co of America	INV0018512	09/17/2026	Deferred Comp 457	159.23	0	0	0	159.23	159.23	
GRE01 - Empower Annuity Ins Co of America	INV0018513	09/17/2026	Deferred Comp 457	150	0	0	0	150	150	
Total Paid To Same Vendor:				1855.38	0	0	0	1855.38	1855.38	
Total GRE01 - Empower Annuity Ins Co of America:				1855.38	0	0	0	1855.38	1855.38	
HAC01 - Hach Company										
Paid To Same Vendor										
HAC01 - Hach Company	15078653	07/20/2026	Reagents - Chlorine	1844.57	0	0	0	1844.57	1844.57	
HAC01 - Hach Company	15105993	08/04/2026	Reagents 5500sc	4384.65	0	0	0	4384.65	4384.65	
HAC01 - Hach Company	1513962	08/04/2026	Reagents CL17	1785.66	0	0	0	1785.66	1785.66	
HAC01 - Hach Company	15157292	09/14/2026	Repar Part & Equipment-Tubing Kits CL17s	972.71	0	0	0	972.71	972.71	
Total Paid To Same Vendor:				8987.59	0	0	0	8987.59	8987.59	
Total HAC01 - Hach Company:				8987.59	0	0	0	8987.59	8987.59	
HER01 - Herc Rentals Inc.										
Paid To Same Vendor										
HER01 - Herc Rentals Inc.	36210991-007	07/20/2026	Pump Rental	4191.51	0	0	0	4191.51	4191.51	
HER01 - Herc Rentals Inc.	36210991-008	08/13/2026	Pump Rental	4191.51	0	0	0	4191.51	4191.51	
HER01 - Herc Rentals Inc.	36210991-009	09/10/2026	Outside Contracts-Pump Rental	4191.51	0	0	0	4191.51	4191.51	
Total Paid To Same Vendor:				12574.53	0	0	0	12574.53	12574.53	
Total HER01 - Herc Rentals Inc.:				12574.53	0	0	0	12574.53	12574.53	
HOP02 - HOPKINS GROUNDWATER CONSULTING										
Paid To Same Vendor										
HOP02 - HOPKINS GROUNDWATER CONSULTING	12105	07/01/2026	Hydrogeological Services for SR Well 10	2248.75	0	0	0	2248.75	2248.75	
HOP02 - HOPKINS GROUNDWATER CONSULTING	12106	07/01/2026	Valencia (PV3) Well - Hydrological Services	3035	0	0	0	3035	3035	
Total Paid To Same Vendor:				5283.75	0	0	0	5283.75	5283.75	
Total HOP02 - HOPKINS GROUNDWATER CONSULTING:				5283.75	0	0	0	5283.75	5283.75	

Purchase From Vendor										
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment	
HYD03 - Hydrocorp LLC										
Paid To Same Vendor										
HYD03 - Hydrocorp LLC	CI-14634	08/03/2026	Cross Connection Program - HydroCorp Solutions	13611.04	0	0	0	13611.04	13611.04	
HYD03 - Hydrocorp LLC	CI-15236	08/17/2026	Cross Connection Program - HydroCorp Solutions	13611.04	0	0	0	13611.04	13611.04	
HYD03 - Hydrocorp LLC	CI-15399	09/01/2026	Cross Connection Program - HydroCorp Solutions	13611.04	0	0	0	13611.04	13611.04	
Total Paid To Same Vendor:				40833.12	0	0	0	40833.12	40833.12	
Total HYD03 - Hydrocorp LLC:				40833.12	0	0	0	40833.12	40833.12	
IDE01 - IDEXX LABORATORIES, INC										
Paid To Same Vendor										
IDE01 - IDEXX LABORATORIES, INC	3203003623	07/01/2026	Lab Supplies	427.25	0	0	0	427.25	427.25	
IDE01 - IDEXX LABORATORIES, INC	3205100962	07/20/2026	Laboratory Supplies	1221.86	0	0	0	1221.86	1221.86	
IDE01 - IDEXX LABORATORIES, INC	3205285096	07/20/2026	Laboratory Supplies	1494.14	0	0	0	1494.14	1494.14	
IDE01 - IDEXX LABORATORIES, INC	3207391533	08/11/2026	Lab Supplies	183.92	0	0	0	183.92	183.92	
IDE01 - IDEXX LABORATORIES, INC	3205100963	08/18/2026	Lab Supplies	747.49	0	0	0	747.49	747.49	
Total Paid To Same Vendor:				4074.66	0	0	0	4074.66	4074.66	
Total IDE01 - IDEXX LABORATORIES, INC:				4074.66	0	0	0	4074.66	4074.66	
IND01 - Industrial Bolt & Supply										
Paid To Same Vendor										
IND01 - Industrial Bolt & Supply	275823-1	08/03/2026	Hardware for Pump Repair	50.38	0	0	0	50.38	50.38	
IND01 - Industrial Bolt & Supply	276584-1	09/10/2026	Hardware (Bolts)	464.94	0	0	0	464.94	464.94	
Total Paid To Same Vendor:				515.32	0	0	0	515.32	515.32	
Total IND01 - Industrial Bolt & Supply:				515.32	0	0	0	515.32	515.32	
INF00 - Infosend , Inc.										
Paid To Same Vendor										
INF00 - Infosend , Inc.	314991	08/04/2026	Monthly Mailing & Printing of the July 2026 Statmt	5213.5	0	0	0	5213.5	5213.5	
INF00 - Infosend , Inc.	316416	08/18/2026	Printing & Mailing of the Aigist 2026 Statements	5162.72	0	0	0	5162.72	5162.72	
INF00 - Infosend , Inc.	316846	09/14/2026	Infosend Address Corrections	13	0	0	0	13	13	
INF00 - Infosend , Inc.	316295	09/15/2026	Public Outreach Post Card	6329.9	0	0	0	6329.9	6329.9	
Total Paid To Same Vendor:				16719.12	0	0	0	16719.12	16719.12	
Total INF00 - Infosend , Inc.:				16719.12	0	0	0	16719.12	16719.12	
INT03 - Intera Incorporated										
Paid To Same Vendor										
INT03 - Intera Incorporated	07-26-118	08/31/2026	As needed services related to the ASRVBGSA	2776.5	0	0	0	2776.5	2776.5	
INT03 - Intera Incorporated	08-26-74	09/14/2026	As needed services related to the ASRVBGSA	498	0	0	0	498	498	
Total Paid To Same Vendor:				3274.5	0	0	0	3274.5	3274.5	
Total INT03 - Intera Incorporated:				3274.5	0	0	0	3274.5	3274.5	
INV01 - Invoice Cloud, Inc.										
Paid To Same Vendor										
INV01 - Invoice Cloud, Inc.	4235-2026-7	08/17/2026	Payment Process & ACH Reject fees	2150.25	0	0	0	2150.25	2150.25	
INV01 - Invoice Cloud, Inc.	4235-2026-8	09/14/2026	.	2124.5	0	0	0	2124.5	2124.5	
Total Paid To Same Vendor:				4274.75	0	0	0	4274.75	4274.75	
Total INV01 - Invoice Cloud, Inc.:				4274.75	0	0	0	4274.75	4274.75	
JAN01 - Janitek Cleaning Solutions-Allstate Cleaning, Inc.										
Paid To Same Vendor										
JAN01 - Janitek Cleaning Solutions-Allstate Cleaning, Inc.	59466A	07/01/2026	Janitorial Cleaning Services-July 2026	1963.5	0	0	0	1963.5	1963.5	
JAN01 - Janitek Cleaning Solutions-Allstate Cleaning, Inc.	59724A	08/03/2026	Janitorial Cleaning Service-August 2026	1963.5	0	0	0	1963.5	1963.5	
JAN01 - Janitek Cleaning Solutions-Allstate Cleaning, Inc.	59950A	08/31/2026	Janitorial Cleaning Service - September 2026	1963.5	0	0	0	1963.5	1963.5	

Purchase From Vendor				Amount	Shipping	Tax	Discount	Net	Payment
Pay To Vendor	Payable Number	Post Date	Item						
Total Paid To Same Vendor:				5890.5	0	0	0	5890.5	5890.5
Total JAN01 - Janitek Cleaning Solutions-Allstate Cleaning, Inc.:				5890.5	0	0	0	5890.5	5890.5
KEN04 - Kennedy/Jenks Consultants									
Paid To Same Vendor									
KEN04 - Kennedy/Jenks Consultants	189373	08/03/2026	Task 1 - Project Management and Reporting Services	550	0	0	0	550	550
KEN04 - Kennedy/Jenks Consultants	189373	08/03/2026	Task 2 - Updated Risk and Resiliency Assessment	1937.5	0	0	0	1937.5	1937.5
KEN04 - Kennedy/Jenks Consultants	189373	08/03/2026	Task 3 - ERP Preparation and Certification	570	0	0	0	570	570
KEN04 - Kennedy/Jenks Consultants	189923	09/01/2026	Task 1 - Project Management and Reporting Services	867.5	0	0	0	867.5	867.5
KEN04 - Kennedy/Jenks Consultants	189923	09/01/2026	Task 2 - Updated Risk and Resiliency Assessment	930	0	0	0	930	930
KEN04 - Kennedy/Jenks Consultants	189923	09/01/2026	Task 3 - ERP Preparation and Certification	3097.5	0	0	0	3097.5	3097.5
Total Paid To Same Vendor:				7952.5	0	0	0	7952.5	7952.5
Total KEN04 - Kennedy/Jenks Consultants:				7952.5	0	0	0	7952.5	7952.5
LAF01 - LAFCO									
Paid To Same Vendor									
LAF01 - LAFCO	Dues FY2026-2027	07/20/2026	LAFCO DUES FY2026-2027	26003	0	0	0	26003	26003
Total Paid To Same Vendor:				26003	0	0	0	26003	26003
Total LAF01 - LAFCO:				26003	0	0	0	26003	26003
LIF02 - LIFE TECHNOLOGIES CORPORATION									
Paid To Same Vendor									
LIF02 - LIFE TECHNOLOGIES CORPORATION	89502214	08/13/2026	Lab Supplies	391.35	0	0	0	391.35	391.35
Total Paid To Same Vendor:				391.35	0	0	0	391.35	391.35
Total LIF02 - LIFE TECHNOLOGIES CORPORATION:				391.35	0	0	0	391.35	391.35
LIN01 - Linde Gas & Equipment. Inc.									
Paid To Same Vendor									
LIN01 - Linde Gas & Equipment. Inc.	57969336	07/27/2026	Oxygen and Acetylene	126.13	0	0	0	126.13	126.13
LIN01 - Linde Gas & Equipment. Inc.	58405631	08/13/2026	Materials & Supplies - Argon	937.22	0	0	0	937.22	937.22
LIN01 - Linde Gas & Equipment. Inc.	58578614	08/31/2026	Oxygen and Acetylene	132.75	0	0	0	132.75	132.75
LIN01 - Linde Gas & Equipment. Inc.	59149652	09/24/2026	Oxygen and Acetylene	130.04	0	0	0	130.04	0
Total Paid To Same Vendor:				1326.14	0	0	0	1326.14	1196.1
Total LIN01 - Linde Gas & Equipment. Inc.:				1326.14	0	0	0	1326.14	1196.1
LNL01 - LINCOLN FINANCIAL GROUP									
Paid To Same Vendor									
LNL01 - LINCOLN FINANCIAL GROUP	INV0018215	07/09/2026	Deferred Compensation	1851	0	0	0	1851	1851
LNL01 - LINCOLN FINANCIAL GROUP	INV0018277	07/23/2026	Deferred Compensation	3172	0	0	0	3172	3172
LNL01 - LINCOLN FINANCIAL GROUP	INV0018347	08/06/2026	Deferred Compensation	1851	0	0	0	1851	1851
LNL01 - LINCOLN FINANCIAL GROUP	INV0018408	08/20/2026	Deferred Compensation	1851	0	0	0	1851	1851
LNL01 - LINCOLN FINANCIAL GROUP	INV0018464	09/03/2026	Deferred Compensation	1851	0	0	0	1851	1851
LNL01 - LINCOLN FINANCIAL GROUP	INV0018514	09/17/2026	Deferred Compensation	1851	0	0	0	1851	1851
Total Paid To Same Vendor:				12427	0	0	0	12427	12427
Total LNL01 - LINCOLN FINANCIAL GROUP:				12427	0	0	0	12427	12427
MET01 - Mettler-Toledo, Inc.									
Paid To Same Vendor									
MET01 - Mettler-Toledo, Inc.	655547632	09/14/2026	Equipment Maintenance for the Laboratory Scales	1212.53	0	0	0	1212.53	1212.53
Total Paid To Same Vendor:				1212.53	0	0	0	1212.53	1212.53
Total MET01 - Mettler-Toledo, Inc.:				1212.53	0	0	0	1212.53	1212.53
MKN01 - Michael K. Nunley and Associates, LLP									

Purchase From Vendor**Pay To Vendor****Paid To Same Vendor**

	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
MKN01 - Michael K. Nunley and Associates, LLP	3663	08/18/2026	Engineering Support Services	2415.75	0	0	0	2415.75	2415.75
MKN01 - Michael K. Nunley and Associates, LLP	3672	08/18/2026	Design Services for Sewer Lift Station No. 2	19230.75	0	0	0	19230.75	19230.75
MKN01 - Michael K. Nunley and Associates, LLP	3903	09/30/2026	Design Services for Sewer Lift Station No. 2	1631.05	0	0	0	1631.05	0
MKN01 - Michael K. Nunley and Associates, LLP	3928	09/30/2026	Design Services for Sewer Lift Station No. 2	5064	0	0	0	5064	0
Total Paid To Same Vendor:				28341.55	0	0	0	28341.55	21646.5
Total MKN01 - Michael K. Nunley and Associates, LLP:				28341.55	0	0	0	28341.55	21646.5

MNS01 - MNS Engineers, Inc.**Paid To Same Vendor**

MNS01 - MNS Engineers, Inc.	202675010326	08/04/2026	Task 2	7263.75	0	0	0	7263.75	7263.75
MNS01 - MNS Engineers, Inc.	202675010326	08/04/2026	Task 3	58460	0	0	0	58460	58460
MNS01 - MNS Engineers, Inc.	202675010326	08/04/2026	Task 5 - Engineering for PDR	650	0	0	0	650	650
MNS01 - MNS Engineers, Inc.	202675060326	08/04/2026	Adding Budget for CM for Sewer Hotspots	956.25	0	0	0	956.25	956.25
MNS01 - MNS Engineers, Inc.	26080462	08/18/2026	Adding Budget for CM for Sewer Hotspots	7504	0	0	0	7504	7504
MNS01 - MNS Engineers, Inc.	26090421	09/15/2026	Adding Budget for CM for Sewer Hotspots	1	0	0	0	1	1
MNS01 - MNS Engineers, Inc.	26090421	09/15/2026	Additional hours to complete project CM	17962	0	0	0	17962	17962
Total Paid To Same Vendor:				92797	0	0	0	92797	92797
Total MNS01 - MNS Engineers, Inc.:				92797	0	0	0	92797	92797

MOL01 - GRAHAM MOLAND**Paid To Same Vendor**

MOL01 - GRAHAM MOLAND	Term5-2026	07/28/2026	Tuition Reimbursement MPPA Program	3000	0	0	0	3000	3000
Total Paid To Same Vendor:				3000	0	0	0	3000	3000
Total MOL01 - GRAHAM MOLAND:				3000	0	0	0	3000	3000

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
MOR03 - Morrow-Meadows Corporation									
Paid To Same Vendor									
MOR03 - Morrow-Meadows Corporation	21949	08/31/2026	MCC Maintenace -SL6 SJSLs	877.56	0	0	0	877.56	877.56
MOR03 - Morrow-Meadows Corporation	24154	08/31/2026	MCC Maintenance - RMWTP	1041.9	0	0	0	1041.9	1041.9
MOR03 - Morrow-Meadows Corporation	24168	08/31/2026	MCC Maintenance	13606.82	0	0	0	13606.82	13606.82
MOR03 - Morrow-Meadows Corporation	24173	08/31/2026	MCC Maintenance - Yucca	437.19	0	0	0	437.19	437.19
MOR03 - Morrow-Meadows Corporation	24174	08/31/2026	MCC Maintenance - Pond Pump Station	1287.28	0	0	0	1287.28	1287.28
MOR03 - Morrow-Meadows Corporation	24206	09/10/2026	MCC Maintenance - SR8	2786.08	0	0	0	2786.08	2786.08
MOR03 - Morrow-Meadows Corporation	24222	09/10/2026	MCC Maintenance - SR8	572.67	0	0	0	572.67	572.67
Total Paid To Same Vendor:				20609.5	0	0	0	20609.5	20609.5
Total MOR03 - Morrow-Meadows Corporation:				20609.5	0	0	0	20609.5	20609.5

NOR07 - Northstar Chemical

Paid To Same Vendor									
NOR07 - Northstar Chemical	344872	07/20/2026	Chemicals (Chlorine)- Tierra Rejada	1076.16	0	0	0	1076.16	1076.16
NOR07 - Northstar Chemical	344874	07/20/2026	Chemicals (Chlorine)- Conejo GAC	6640.89	0	0	0	6640.89	6640.89
NOR07 - Northstar Chemical	345892	07/20/2026	Chemicals (Chlorine)- RMWTP	4659.09	0	0	0	4659.09	4659.09
NOR07 - Northstar Chemical	347679	08/04/2026	Chemicals (Chlorine) - CWRf and RMWTP	13886.44	0	0	0	13886.44	13886.44
NOR07 - Northstar Chemical	349531	08/24/2026	Chemicals - Sodium Hypochlorite- Tierra Reajada	1530.19	0	0	0	1530.19	1530.19
NOR07 - Northstar Chemical	349532	08/24/2026	Chemicals - Sodium Hypochlorite- Conejo GAC	5450.07	0	0	0	5450.07	5450.07
NOR07 - Northstar Chemical	349533	08/24/2026	Chemicals - Sodium Hypochlorite- RMWTP	4396.5	0	0	0	4396.5	4396.5
NOR07 - Northstar Chemical	350941	09/01/2026	Chemicals-RMWTP & CWRf	15914	0	0	0	15914	15914
NOR07 - Northstar Chemical	353085	09/28/2026	Chemicals (Chlorine) - Tierra Rejada	1590.03	0	0	0	1590.03	0
NOR07 - Northstar Chemical	353086	09/28/2026	Chemicals (Chlorine) - RMWTP	4797.52	0	0	0	4797.52	0
Total Paid To Same Vendor:				59940.89	0	0	0	59940.89	53553.34
Total NOR07 - Northstar Chemical:				59940.89	0	0	0	59940.89	53553.34

OCC01 - OCCU-MED, LTD.

Paid To Same Vendor									
OCC01 - OCCU-MED, LTD.	08267110a	08/18/2026	Pre-Employment Physical (LG)	445	0	0	0	445	445
Total Paid To Same Vendor:				445	0	0	0	445	445
Total OCC01 - OCCU-MED, LTD.:				445	0	0	0	445	445

OIL01 - Oilfield Electric Company

Paid To Same Vendor									
OIL01 - Oilfield Electric Company	2040532	07/21/2026	MCC cutover - Read Road Project	7151.56	0	0	0	7151.56	7151.56
OIL01 - Oilfield Electric Company	2040534	07/21/2026	Office Lighting	5260	0	0	0	5260	5260
OIL01 - Oilfield Electric Company	2040660	08/11/2026	Electrical Work - Read Rd	1355	0	0	0	1355	1355
Total Paid To Same Vendor:				13766.56	0	0	0	13766.56	13766.56
Total OIL01 - Oilfield Electric Company:				13766.56	0	0	0	13766.56	13766.56

OST01 - OST, INC

Paid To Same Vendor									
OST01 - OST, INC	68415	07/27/2026	Training-Srvc Truck Crn Sfty,Rigging-Signal Person	2350	0	0	0	2350	2350
Total Paid To Same Vendor:				2350	0	0	0	2350	2350
Total OST01 - OST, INC:				2350	0	0	0	2350	2350

PAR05 - Parkson Corporation

Paid To Same Vendor									
PAR05 - Parkson Corporation	AR1-51047963	09/14/2026	Replacement sand filter airlifts at CWRf	15444.86	0	0	0	15444.86	15444.86
Total Paid To Same Vendor:				15444.86	0	0	0	15444.86	15444.86
Total PAR05 - Parkson Corporation:				15444.86	0	0	0	15444.86	15444.86

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
PEG02 - Pegasus Transit Inc.									
Paid To Same Vendor									
PEG02 - Pegasus Transit Inc.	16678	09/15/2026	.	1400	0	0	0	1400	1400
Total Paid To Same Vendor:				1400	0	0	0	1400	1400
Total PEG02 - Pegasus Transit Inc.:				1400	0	0	0	1400	1400
PER01 - Public Employess									
Paid To Same Vendor									
PER01 - Public Employess	INV0018217	07/09/2026	PERS-Classic Employee Portion	39.47	0	0	0	39.47	39.47
PER01 - Public Employess	INV0018218	07/09/2026	PERS-Classic Employer Portion	67.21	0	0	0	67.21	67.21
PER01 - Public Employess	INV0018220	07/09/2026	PERS-Classic Employee Portion	563.92	0	0	0	563.92	563.92
PER01 - Public Employess	INV0018221	07/09/2026	PERS Survivors	28.83	0	0	0	28.83	28.83
PER01 - Public Employess	INV0018222	07/09/2026	Employee-PERS Classic	3383.56	0	0	0	3383.56	3383.56
PER01 - Public Employess	INV0018223	07/09/2026	PERS-Classic Employer Portion	8455.84	0	0	0	8455.84	8455.84
PER01 - Public Employess	INV0018224	07/09/2026	Employee-PERS Classic	1018.18	0	0	0	1018.18	1018.18
PER01 - Public Employess	INV0018225	07/09/2026	Employer-PERS New	5921.1	0	0	0	5921.1	5921.1
PER01 - Public Employess	INV0018226	07/09/2026	Employee-PERS New	5786.7	0	0	0	5786.7	5786.7
PER01 - Public Employess	INV0018227	07/09/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
PER01 - Public Employess	FY26-27LumpSum	07/20/2026	Classic LumpSum Unfunded Accrued Liability fy26-27	53542	0	0	0	53542	53542
PER01 - Public Employess	INV0018280	07/23/2026	PERS-Classic Employee Portion	40.76	0	0	0	40.76	40.76
PER01 - Public Employess	INV0018281	07/23/2026	PERS-Classic Employer Portion	69.43	0	0	0	69.43	69.43
PER01 - Public Employess	INV0018287	07/23/2026	PERS-Classic Employee Portion	582.26	0	0	0	582.26	582.26
PER01 - Public Employess	INV0018288	07/23/2026	PERS Survivors	28.83	0	0	0	28.83	28.83
PER01 - Public Employess	INV0018289	07/23/2026	Employee-PERS Classic	3493.54	0	0	0	3493.54	3493.54
PER01 - Public Employess	INV0018290	07/23/2026	PERS-Classic Employer Portion	8727.36	0	0	0	8727.36	8727.36
PER01 - Public Employess	INV0018291	07/23/2026	Employee-PERS Classic	1049.32	0	0	0	1049.32	1049.32
PER01 - Public Employess	INV0018292	07/23/2026	Employer-PERS New	6084.81	0	0	0	6084.81	6084.81
PER01 - Public Employess	INV0018293	07/23/2026	Employee-PERS New	5946.71	0	0	0	5946.71	5946.71
PER01 - Public Employess	INV0018294	07/23/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
PER01 - Public Employess	INV0018349	08/06/2026	PERS-Classic Employee Portion	40.86	0	0	0	40.86	40.86
PER01 - Public Employess	INV0018350	08/06/2026	PERS-Classic Employer Portion	69.6	0	0	0	69.6	69.6
PER01 - Public Employess	INV0018351	08/06/2026	PERS-Classic Employee Portion	583.73	0	0	0	583.73	583.73
PER01 - Public Employess	INV0018352	08/06/2026	PERS Survivors	28.83	0	0	0	28.83	28.83
PER01 - Public Employess	INV0018353	08/06/2026	Employee-PERS Classic	3502.38	0	0	0	3502.38	3502.38
PER01 - Public Employess	INV0018354	08/06/2026	PERS-Classic Employer Portion	8785.88	0	0	0	8785.88	8785.88
PER01 - Public Employess	INV0018355	08/06/2026	Employee-PERS Classic	1073.39	0	0	0	1073.39	1073.39
PER01 - Public Employess	INV0018356	08/06/2026	Employer-PERS New	6172.24	0	0	0	6172.24	6172.24
PER01 - Public Employess	INV0018357	08/06/2026	Employee-PERS New	6032.14	0	0	0	6032.14	6032.14
PER01 - Public Employess	INV0018358	08/06/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
PER01 - Public Employess	INV0018411	08/20/2026	PERS-Classic Employee Portion	40.8	0	0	0	40.8	40.8
PER01 - Public Employess	INV0018412	08/20/2026	PERS-Classic Employer Portion	69.52	0	0	0	69.52	69.52
PER01 - Public Employess	INV0018417	08/20/2026	PERS-Classic Employee Portion	583	0	0	0	583	583

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
PER01 - Public Employess	INV0018418	08/20/2026	PERS Survivors	29.76	0	0	0	29.76	29.76
PER01 - Public Employess	INV0018419	08/20/2026	Employee-PERS Classic	3497.96	0	0	0	3497.96	3497.96
PER01 - Public Employess	INV0018420	08/20/2026	PERS-Classic Employer Portion	8756.61	0	0	0	8756.61	8756.61
PER01 - Public Employess	INV0018421	08/20/2026	Employee-PERS Classic	1061.34	0	0	0	1061.34	1061.34
PER01 - Public Employess	INV0018422	08/20/2026	Employer-PERS New	6239.23	0	0	0	6239.23	6239.23
PER01 - Public Employess	INV0018423	08/20/2026	Employee-PERS New	6097.62	0	0	0	6097.62	6097.62
PER01 - Public Employess	INV0018424	08/20/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
PER01 - Public Employess	INV0018451	08/31/2026	Employer-PERS New	0.04	0	0	0	0.04	0.04
PER01 - Public Employess	INV0018452	08/31/2026	Employee-PERS New	0.04	0	0	0	0.04	0.04
PER01 - Public Employess	INV0018466	09/03/2026	PERS-Classic Employee Portion	41.05	0	0	0	41.05	41.05
PER01 - Public Employess	INV0018467	09/03/2026	PERS-Classic Employer Portion	69.95	0	0	0	69.95	69.95
PER01 - Public Employess	INV0018468	09/03/2026	PERS-Classic Employee Portion	586.59	0	0	0	586.59	586.59
PER01 - Public Employess	INV0018469	09/03/2026	PERS Survivors	29.76	0	0	0	29.76	29.76
PER01 - Public Employess	INV0018470	09/03/2026	Employee-PERS Classic	3519.46	0	0	0	3519.46	3519.46
PER01 - Public Employess	INV0018471	09/03/2026	PERS-Classic Employer Portion	8799.33	0	0	0	8799.33	8799.33
PER01 - Public Employess	INV0018472	09/03/2026	Employee-PERS Classic	1061.34	0	0	0	1061.34	1061.34
PER01 - Public Employess	INV0018473	09/03/2026	Employer-PERS New	6442.45	0	0	0	6442.45	6442.45
PER01 - Public Employess	INV0018474	09/03/2026	Employee-PERS New	6296.23	0	0	0	6296.23	6296.23
PER01 - Public Employess	INV0018475	09/03/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
PER01 - Public Employess	10000001842379:	09/14/2026	GASB 68 Report-Tool for FY2026-27	350	0	0	0	350	350
PER01 - Public Employess	INV0018517	09/17/2026	PERS-Classic Employee Portion	40.86	0	0	0	40.86	40.86
PER01 - Public Employess	INV0018518	09/17/2026	PERS-Classic Employer Portion	69.63	0	0	0	69.63	69.63
PER01 - Public Employess	INV0018523	09/17/2026	PERS-Classic Employee Portion	583.9	0	0	0	583.9	583.9
PER01 - Public Employess	INV0018524	09/17/2026	PERS Survivors	29.76	0	0	0	29.76	29.76
PER01 - Public Employess	INV0018525	09/17/2026	Employee-PERS Classic	3503.33	0	0	0	3503.33	3503.33
PER01 - Public Employess	INV0018526	09/17/2026	PERS-Classic Employer Portion	8767.29	0	0	0	8767.29	8767.29
PER01 - Public Employess	INV0018527	09/17/2026	Employee-PERS Classic	1061.34	0	0	0	1061.34	1061.34
PER01 - Public Employess	INV0018528	09/17/2026	Employer-PERS New	6544.54	0	0	0	6544.54	6544.54
PER01 - Public Employess	INV0018529	09/17/2026	Employee-PERS New	6396.01	0	0	0	6396.01	6396.01
PER01 - Public Employess	INV0018530	09/17/2026	PERS-Service Credit Buyback	168.7	0	0	0	168.7	168.7
Total Paid To Same Vendor:				212699.82	0	0	0	212699.82	212699.82
Total PER01 - Public Employess:				212699.82	0	0	0	212699.82	212699.82

PER05 - CAL PERS 457 PLAN

Paid To Same Vendor									
PER05 - CAL PERS 457 PLAN	INV0018212	07/09/2026	Deferred Compensation	2825	0	0	0	2825	2825
PER05 - CAL PERS 457 PLAN	INV0018216	07/09/2026	Deferred Compensation	556.62	0	0	0	556.62	556.62
PER05 - CAL PERS 457 PLAN	INV0018274	07/23/2026	Deferred Compensation	5758	0	0	0	5758	5758
PER05 - CAL PERS 457 PLAN	INV0018278	07/23/2026	Deferred Compensation	1340.71	0	0	0	1340.71	1340.71
PER05 - CAL PERS 457 PLAN	INV0018344	08/06/2026	Deferred Compensation	2825	0	0	0	2825	2825
PER05 - CAL PERS 457 PLAN	INV0018348	08/06/2026	Deferred Compensation	594.03	0	0	0	594.03	594.03
PER05 - CAL PERS 457 PLAN	INV0018405	08/20/2026	Deferred Compensation	2825	0	0	0	2825	2825
PER05 - CAL PERS 457 PLAN	INV0018409	08/20/2026	Deferred Compensation	588.87	0	0	0	588.87	588.87
PER05 - CAL PERS 457 PLAN	INV0018461	09/03/2026	Deferred Compensation	2825	0	0	0	2825	2825
PER05 - CAL PERS 457 PLAN	INV0018465	09/03/2026	Deferred Compensation	588.87	0	0	0	588.87	588.87
PER05 - CAL PERS 457 PLAN	INV0018511	09/17/2026	Deferred Compensation	2825	0	0	0	2825	2825
PER05 - CAL PERS 457 PLAN	INV0018515	09/17/2026	Deferred Compensation	588.87	0	0	0	588.87	588.87
Total Paid To Same Vendor:				24140.97	0	0	0	24140.97	24140.97
Total PER05 - CAL PERS 457 PLAN:				24140.97	0	0	0	24140.97	24140.97

Purchase From Vendor		Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
Pay To Vendor										
PER06 - PerkinElmer U.S. LLC										
Paid To Same Vendor										
PER06 - PerkinElmer U.S. LLC		441345226	08/31/2026	ICP Hydride Generator (Per Quote Q-81678)	11102.59	0	786.39	0	11888.98	11888.98
Total Paid To Same Vendor:					11102.59	0	786.39	0	11888.98	11888.98
Total PER06 - PerkinElmer U.S. LLC:					11102.59	0	786.39	0	11888.98	11888.98
PHE01 - MICHAEL PHELPS										
Paid To Same Vendor										
PHE01 - MICHAEL PHELPS		TrvlReimb-82726	08/31/2026	Travel Reimbursement-South Orange Cty Wstwtr Autho	177.08	0	0	0	177.08	177.08
Total Paid To Same Vendor:					177.08	0	0	0	177.08	177.08
Total PHE01 - MICHAEL PHELPS:					177.08	0	0	0	177.08	177.08
POL02 - POLYDYNE, INC.										
Paid To Same Vendor										
POL02 - POLYDYNE, INC.		2053859	08/10/2026	Chemicals - Polymer	4316.81	0	0	0	4316.81	4316.81
Total Paid To Same Vendor:					4316.81	0	0	0	4316.81	4316.81
Total POL02 - POLYDYNE, INC.:					4316.81	0	0	0	4316.81	4316.81
PUR01 - Puretec Industrial Water										
Paid To Same Vendor										
PUR01 - Puretec Industrial Water		2427228	07/01/2026	Resin Tank for Car Wash Station	28.93	0	0	0	28.93	28.93
PUR01 - Puretec Industrial Water		2427229	07/01/2026	Water Softener CWRF	30.14	0	0	0	30.14	30.14
PUR01 - Puretec Industrial Water		2427956	07/01/2026	RO Cleaning Material - RMWTP	18837.34	0	0	0	18837.34	18837.34
PUR01 - Puretec Industrial Water		2436482	08/04/2026	DI Tank Rental - Pennywell	31.25	0	0	0	31.25	31.25
PUR01 - Puretec Industrial Water		2439738	08/24/2026	Chemicals - Antiscalant	18331.21	0	0	0	18331.21	18331.21
PUR01 - Puretec Industrial Water		2439983	08/24/2026	Water Softener - CWRF	128.97	0	0	0	128.97	128.97
PUR01 - Puretec Industrial Water		2440030	08/24/2026	Resinc Tank for Car Wash Station	143.06	0	0	0	143.06	143.06
PUR01 - Puretec Industrial Water		2445565	09/01/2026	Resin Tank for Car Wash Station	31.25	0	0	0	31.25	31.25
PUR01 - Puretec Industrial Water		2445566	09/01/2026	Water Softener - CWRF	30.14	0	0	0	30.14	30.14
Total Paid To Same Vendor:					37592.29	0	0	0	37592.29	37592.29
Total PUR01 - Puretec Industrial Water:					37592.29	0	0	0	37592.29	37592.29
QUA02 - Quadient Leasing USA, Inc.										
Paid To Same Vendor										
QUA02 - Quadient Leasing USA, Inc.		Q2523807	09/15/2026	Postal Meter Rental 10/10/26 th 1/09/27	551.81	0	0	0	551.81	551.81
Total Paid To Same Vendor:					551.81	0	0	0	551.81	551.81
Total QUA02 - Quadient Leasing USA, Inc.:					551.81	0	0	0	551.81	551.81
QUA06 - QUALITY AG, INC										
Paid To Same Vendor										
QUA06 - QUALITY AG, INC		123983	09/01/2026	Site Clean Up-Main Shop	7343.5	0	0	0	7343.5	7343.5
QUA06 - QUALITY AG, INC		123984	09/01/2026	Site Clean Up - Main Shop	2840	0	0	0	2840	2840
Total Paid To Same Vendor:					10183.5	0	0	0	10183.5	10183.5
Total QUA06 - QUALITY AG, INC:					10183.5	0	0	0	10183.5	10183.5

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
QUI02 - Quinn Company									
Paid To Same Vendor									
QUI02 - Quinn Company	E3558401	08/31/2026	Transfer Switch - Woodcreek	20631.11	0	0	0	20631.11	20631.11
QUI02 - Quinn Company	PCN10005470	08/31/2026	Generator Repair - Penny Well	578.07	0	0	0	578.07	578.07
Total Paid To Same Vendor:				21209.18	0	0	0	21209.18	21209.18
Total QUI02 - Quinn Company:				21209.18	0	0	0	21209.18	21209.18
R&B01 - R&B AUTOMATION, INC.									
Paid To Same Vendor									
R&B01 - R&B AUTOMATION, INC.	10151284	07/20/2026	Influent Pump - CWRF	161947.5	0	0	0	161947.5	161947.5
R&B01 - R&B AUTOMATION, INC.	10151292	07/27/2026	Inspection Head Works Pump	2500	0	0	0	2500	2500
Total Paid To Same Vendor:				164447.5	0	0	0	164447.5	164447.5
Total R&B01 - R&B AUTOMATION, INC.:				164447.5	0	0	0	164447.5	164447.5
RDO01 - RDO Equipment Co.									
Paid To Same Vendor									
RDO01 - RDO Equipment Co.	W05776A7	07/21/2026	Ditch Witch Repair	7715.66	0	0	0	7715.66	7715.66
Total Paid To Same Vendor:				7715.66	0	0	0	7715.66	7715.66
Total RDO01 - RDO Equipment Co.:				7715.66	0	0	0	7715.66	7715.66
RFS01 - LINCOLN FINANCIAL GROUP									
Paid To Same Vendor									
RFS01 - LINCOLN FINANCIAL GROUP	INV0018228	07/09/2026	Profit Share Contribution	3358.98	0	0	0	3358.98	3358.98
RFS01 - LINCOLN FINANCIAL GROUP	INV0018295	07/23/2026	Profit Share Contribution	3434.27	0	0	0	3434.27	3434.27
RFS01 - LINCOLN FINANCIAL GROUP	INV0018359	08/06/2026	Profit Share Contribution	3451.38	0	0	0	3451.38	3451.38
RFS01 - LINCOLN FINANCIAL GROUP	INV0018425	08/20/2026	Profit Share Contribution	3568.78	0	0	0	3568.78	3568.78
RFS01 - LINCOLN FINANCIAL GROUP	INV0018453	08/31/2026	Profit Share Contribution	0.01	0	0	0	0.01	0.01
RFS01 - LINCOLN FINANCIAL GROUP	INV0018476	09/03/2026	Profit Share Contribution	3734.88	0	0	0	3734.88	3734.88
RFS01 - LINCOLN FINANCIAL GROUP	INV0018531	09/17/2026	Profit Share Contribution	3704.76	0	0	0	3704.76	3704.76
Total Paid To Same Vendor:				21253.06	0	0	0	21253.06	21253.06
Total RFS01 - LINCOLN FINANCIAL GROUP:				21253.06	0	0	0	21253.06	21253.06
ROV01 - The RoviSys Company									
Paid To Same Vendor									
ROV01 - The RoviSys Company	113846	08/18/2026	CWRF PLC Upgrades	11520.36	0	0	0	11520.36	11520.36
ROV01 - The RoviSys Company	114999	09/14/2026	CWRF PLC Upgrades	43324	0	0	0	43324	43324
Total Paid To Same Vendor:				54844.36	0	0	0	54844.36	54844.36
Total ROV01 - The RoviSys Company:				54844.36	0	0	0	54844.36	54844.36
ROY03 - ROYAL INDUSTRIAL SOLUTIONS									
Paid To Same Vendor									
ROY03 - ROYAL INDUSTRIAL SOLUTIONS	9009-1068934	07/21/2026	SCADA Control Panels - De watering Press	7922.34	0	0	0	7922.34	7922.34
ROY03 - ROYAL INDUSTRIAL SOLUTIONS	9009-1071246	07/21/2026	Replacement VFD - Santa Rosa highlands	6913.3	0	0	0	6913.3	6913.3
ROY03 - ROYAL INDUSTRIAL SOLUTIONS	9009-1072324	08/24/2026	Rockwell Techconnect Support	14360.02	0	0	0	14360.02	14360.02
Total Paid To Same Vendor:				29195.66	0	0	0	29195.66	29195.66
Total ROY03 - ROYAL INDUSTRIAL SOLUTIONS:				29195.66	0	0	0	29195.66	29195.66

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
RPB01 - RP Barricade, Inc									
Paid To Same Vendor									
RPB01 - RP Barricade, Inc	68334	09/24/2026	Traffic Control for Manhole Rehab	870	0	0	0	870	0
RPB01 - RP Barricade, Inc	68335	09/24/2026	Traffic Control for Manhole Rehab	870	0	0	0	870	0
Total Paid To Same Vendor:				1740	0	0	0	1740	0
Total RPB01 - RP Barricade, Inc:				1740	0	0	0	1740	0
RTL01 - RT Lawrence Corportation									
Paid To Same Vendor									
RTL01 - RT Lawrence Corportation	51006	08/13/2026	Payment Process-Lockbox Services-July2026	570.01	0	0	0	570.01	570.01
RTL01 - RT Lawrence Corportation	51092	09/14/2026	Lockbox Services for August 2026	494.4	0	0	0	494.4	494.4
Total Paid To Same Vendor:				1064.41	0	0	0	1064.41	1064.41
Total RTL01 - RT Lawrence Corportation:				1064.41	0	0	0	1064.41	1064.41
SAL01 - SALINAS & SONS ROOTER INC									
Paid To Same Vendor									
SAL01 - SALINAS & SONS ROOTER INC	00-19940	08/03/2026	Sink and Toilet Repair-Shop	807.4	0	0	0	807.4	807.4
Total Paid To Same Vendor:				807.4	0	0	0	807.4	807.4
Total SAL01 - SALINAS & SONS ROOTER INC:				807.4	0	0	0	807.4	807.4
SAM01 - Sam Hill & Sons, Inc.									
Paid To Same Vendor									
SAM01 - Sam Hill & Sons, Inc.	5958	07/20/2026	Leak Repair -8" Main at Hildreth Court	13593.07	0	0	0	13593.07	13593.07
SAM01 - Sam Hill & Sons, Inc.	5984	08/18/2026	Leak Repair - 1" Service	8217.2	0	0	0	8217.2	8217.2
SAM01 - Sam Hill & Sons, Inc.	6009	08/31/2026	Leak Repair- 1.5" Service at Leisure Vllg 13-31	12117.28	0	0	0	12117.28	12117.28
SAM01 - Sam Hill & Sons, Inc.	6018	09/14/2026	Leak Repair - 1.5" Service	16731.14	0	0	0	16731.14	16731.14
SAM01 - Sam Hill & Sons, Inc.	6037	09/15/2026	Leak Repair - 2" Service	19421.57	0	0	0	19421.57	19421.57
SAM01 - Sam Hill & Sons, Inc.	6038	09/15/2026	Repair Manhole Cover	5550.54	0	0	0	5550.54	5550.54
SAM01 - Sam Hill & Sons, Inc.	6049	09/28/2026	Leak Repair 1" Service	13175.64	0	0	0	13175.64	0
Total Paid To Same Vendor:				88806.44	0	0	0	88806.44	75630.8
Total SAM01 - Sam Hill & Sons, Inc.:				88806.44	0	0	0	88806.44	75630.8
SAN04 - Santa Paula Materials, Inc.									
Paid To Same Vendor									
SAN04 - Santa Paula Materials, Inc.	24759	08/31/2026	Backfill Material for Leak Repair	1155.8	0	0	0	1155.8	1155.8
Total Paid To Same Vendor:				1155.8	0	0	0	1155.8	1155.8
Total SAN04 - Santa Paula Materials, Inc.:				1155.8	0	0	0	1155.8	1155.8
SCE01 - Southern Calif. Edison									
Paid To Same Vendor									
SCE01 - Southern Calif. Edison	Aug2026	08/10/2026	July 2026 Usage Charges	260323.57	0	0	0	260323.57	260323.57
SCE01 - Southern Calif. Edison	Aug26-B	08/24/2026	Current Usage Charges	222.16	0	0	0	222.16	222.16
SCE01 - Southern Calif. Edison	Sept26	09/14/2026	Usage Charges for the Month Augustt 2026	297051.66	0	0	0	297051.66	297051.66
SCE01 - Southern Calif. Edison	Sept26-R	09/14/2026	Usage Charges for the Month Augustt 2026	-297051.66	0	0	0	-297051.66	-297051.66
SCE01 - Southern Calif. Edison	Sept26-Revised	09/14/2026	August Usage Charges	296991.66	0	0	0	296991.66	296991.66
SCE01 - Southern Calif. Edison	Sept26-Credit	09/23/2026	Credit acct - Rosita Pump Station	-60	0	0	0	-60	0
SCE01 - Southern Calif. Edison	Sept26-Credit-R	09/23/2026	Credit acct - Rosita Pump Station	60	0	0	0	60	0
Total Paid To Same Vendor:				557537.39	0	0	0	557537.39	557537.39
Total SCE01 - Southern Calif. Edison:				557537.39	0	0	0	557537.39	557537.39

Purchase From Vendor										
Pay To Vendor		Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
SCF01 - SC Fuels										
Paid To Same Vendor										
SCF01 - SC Fuels		IN0000386954	07/02/2026	Unleaded Fuel for Shop	1879.39	0	0	0	1879.39	1879.39
SCF01 - SC Fuels		IN0000390871	07/20/2026	Unleaded Fuel for Shop	2008.39	0	0	0	2008.39	2008.39
SCF01 - SC Fuels		IN0000395643	07/20/2026	Unleaded Fuel for Shop	1826.1	0	0	0	1826.1	1826.1
SCF01 - SC Fuels		IN0000400291	07/27/2026	Unleaded Fuel for Shop	1886.19	0	0	0	1886.19	1886.19
SCF01 - SC Fuels		IN0000405329	08/03/2026	Unleaded Fuel for Shop	1927.25	0	0	0	1927.25	1927.25
SCF01 - SC Fuels		IN0000409584	08/10/2026	Unleaded Fuel for Shop	2670.75	0	0	0	2670.75	2670.75
SCF01 - SC Fuels		IN-0000412581	08/11/2026	Fuel - Pond 1	2728.37	0	0	0	2728.37	2728.37
SCF01 - SC Fuels		IN0000414538	08/13/2026	Unleaded Fuel for Shop	786.82	0	0	0	786.82	786.82
SCF01 - SC Fuels		IN-0000423813	08/31/2026	Unleaded Fuel for Shop	2455.64	0	0	0	2455.64	2455.64
SCF01 - SC Fuels		IN0000428911	09/10/2026	Unleaded Fuel for Shop	2810.4	0	0	0	2810.4	2810.4
SCF01 - SC Fuels		IN0000433054	09/14/2026	Unleaded Fuel for Shop	1940.82	0	0	0	1940.82	1940.82
SCF01 - SC Fuels		IN0000437802	09/24/2026	Unleaded Fuel for Shop	2012.59	0	0	0	2012.59	0
SCF01 - SC Fuels		IN0000442692	09/24/2026	Unleaded Fuel for Shop	3265.71	0	0	0	3265.71	0
Total Paid To Same Vendor:					28198.42	0	0	0	28198.42	22920.12
Total SCF01 - SC Fuels:					28198.42	0	0	0	28198.42	22920.12
SCG01 - Southern California Gas										
Paid To Same Vendor										
SCG01 - Southern California Gas	August 2026	08/03/2026	Usage Charges July2025-Act 123 787 1794 1		15.78	0	0	0	15.78	15.78
SCG01 - Southern California Gas	August 2026-A	08/03/2026	Usage Charges July2025-Act 170 013 9900 9		14.94	0	0	0	14.94	14.94
SCG01 - Southern California Gas	Sept 2026	09/10/2026	Usage Charges August 2026-Account 123 787 1794 1		15.29	0	0	0	15.29	15.29
SCG01 - Southern California Gas	Sept 2026-A	09/10/2026	Usage Charges August 2026-Account 170 013 9900 9		16.92	0	0	0	16.92	16.92
Total Paid To Same Vendor:					62.93	0	0	0	62.93	62.93
Total SCG01 - Southern California Gas:					62.93	0	0	0	62.93	62.93
SEC03 - SYMETRA LIFE INS CO.										
Paid To Same Vendor										
SEC03 - SYMETRA LIFE INS CO.		INV0018283	07/23/2026	Life Insurance	364.25	0	0	0	364.25	364.25
SEC03 - SYMETRA LIFE INS CO.		INV0018413	08/20/2026	Life Insurance	376	0	0	0	376	376
SEC03 - SYMETRA LIFE INS CO.		INV0018519	09/17/2026	Life Insurance	376	0	0	0	376	376
Total Paid To Same Vendor:					1116.25	0	0	0	1116.25	1116.25
Total SEC03 - SYMETRA LIFE INS CO.:					1116.25	0	0	0	1116.25	1116.25
SER01 - SERVPRO										
Paid To Same Vendor										
SER01 - SERVPRO	5221426	07/27/2026	Carpet Upgrade - Front Lobby and Cashier Room		1674.47	0	0	0	1674.47	1674.47
SER01 - SERVPRO	5221427	07/30/2026	Flood Repair - Office		8724.89	0	0	0	8724.89	8724.89
Total Paid To Same Vendor:					10399.36	0	0	0	10399.36	10399.36
Total SER01 - SERVPRO:					10399.36	0	0	0	10399.36	10399.36
STA05 - STATE WATER RESOURCES CONTROL BOARD										
Paid To Same Vendor										
STA05 - STATE WATER RESOURCES CONTROL BOARD	D2-Cert-Cambrial	07/01/2026	D2 Certicifation-Cambria Loose		60	0	0	0	60	60
STA05 - STATE WATER RESOURCES CONTROL BOARD	T4 Cert Renew-CP	07/07/2026	T4 Certification Renewal-ChrisP		105	0	0	0	105	105
STA05 - STATE WATER RESOURCES CONTROL BOARD	D3 Cert-JaysonD	08/21/2026	D3 Certification-Jayson De La Torre		90	0	0	0	90	90
Total Paid To Same Vendor:					255	0	0	0	255	255
Total STA05 - STATE WATER RESOURCES CONTROL BOARD:					255	0	0	0	255	255

Purchase From Vendor Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
STE12 - Stepping Stones Riding Program									
Paid To Same Vendor									
STE12 - Stepping Stones Riding Program	2026FallRegistrati	09/28/2026	Registration for Fall Festival 2026	50	0	0	0	50	50
			Total Paid To Same Vendor:	50	0	0	0	50	50
			Total STE12 - Stepping Stones Riding Program:	50	0	0	0	50	50
SWA02 - SWAGELOK/CCFST									
Paid To Same Vendor									
SWA02 - SWAGELOK/CCFST	163143	07/27/2026	SS Hardware (C;a-Val)	1893.78	0	0	0	1893.78	1893.78
SWA02 - SWAGELOK/CCFST	163633	08/03/2026	Hardware for CLA-VAL Repairs	742.83	0	0	0	742.83	742.83
SWA02 - SWAGELOK/CCFST	164647	08/17/2026	Hardware CLA VAL	414.09	0	0	0	414.09	414.09
			Total Paid To Same Vendor:	3050.7	0	0	0	3050.7	3050.7
			Total SWA02 - SWAGELOK/CCFST:	3050.7	0	0	0	3050.7	3050.7
SYN02 - SynagroTechnologies, Inc.									
Paid To Same Vendor									
SYN02 - SynagroTechnologies, Inc.	70445	08/13/2026	Sludge Removal	11794.21	0	0	0	11794.21	11794.21
SYN02 - SynagroTechnologies, Inc.	71128	09/10/2026	Sludge Removal	17949.84	0	0	0	17949.84	17949.84
			Total Paid To Same Vendor:	29744.05	0	0	0	29744.05	29744.05
			Total SYN02 - SynagroTechnologies, Inc.:	29744.05	0	0	0	29744.05	29744.05
TAL01 - TALLEY COMMUNICATIONS									
Paid To Same Vendor									
TAL01 - TALLEY COMMUNICATIONS	10473042	07/30/2026	Antenna - MS10	547.15	0	0	0	547.15	547.15
			Total Paid To Same Vendor:	547.15	0	0	0	547.15	547.15
			Total TAL01 - TALLEY COMMUNICATIONS:	547.15	0	0	0	547.15	547.15
TER04 - TerraVerde Energy LLC									
Paid To Same Vendor									
TER04 - TerraVerde Energy LLC	3175	08/03/2026	Implementation Support	228.75	0	0	0	228.75	228.75
TER04 - TerraVerde Energy LLC	3239	08/03/2026	Implementation Support	2922.5	0	0	0	2922.5	2922.5
TER04 - TerraVerde Energy LLC	3340	08/18/2026	Implementation Support	6532.75	0	0	0	6532.75	6532.75
			Total Paid To Same Vendor:	9684	0	0	0	9684	9684
			Total TER04 - TerraVerde Energy LLC:	9684	0	0	0	9684	9684
THE02 - THE CAPRICORN GROUP									
Paid To Same Vendor									
THE02 - THE CAPRICORN GROUP	20568	08/10/2026	Kitchen-Restroom Supplies	965.19	0	0	0	965.19	965.19
			Total Paid To Same Vendor:	965.19	0	0	0	965.19	965.19
			Total THE02 - THE CAPRICORN GROUP:	965.19	0	0	0	965.19	965.19
THE10 - The Pun Group, LLP.									
Paid To Same Vendor									
THE10 - The Pun Group, LLP.	116276	09/14/2026	Agreed upon procedures on Investment Policy 25-26	2800	0	0	0	2800	2800
			Total Paid To Same Vendor:	2800	0	0	0	2800	2800
			Total THE10 - The Pun Group, LLP.:	2800	0	0	0	2800	2800

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
THO09 - Thomas Scientific									
Paid To Same Vendor									
THO09 - Thomas Scientific	3913806	07/07/2026	Laboratory Supplies	34.96	0	0	0	34.96	34.96
THO09 - Thomas Scientific	3933078	07/30/2026	Lab Supplies	279.3	0	0	0	279.3	0
THO09 - Thomas Scientific	91366	07/30/2026	.	-826.38	0	0	0	-826.38	0
THO09 - Thomas Scientific	92403	07/30/2026	Credit from invoice ref#3905860	-147.14	0	0	0	-147.14	0
THO09 - Thomas Scientific	3953227	08/31/2026	Lab Supplies	13.02	0	0	0	13.02	0
THO09 - Thomas Scientific	3953917	08/31/2026	Lab Supplies	128.34	0	0	0	128.34	0
THO09 - Thomas Scientific	3955199	08/31/2026	Lab Supplies	127.57	0	0	0	127.57	0
THO09 - Thomas Scientific	3962674	09/10/2026	Lab Supplies	139.65	0	0	0	139.65	0
THO09 - Thomas Scientific	3964219	09/14/2026	Laboratory Supplies	125.31	0	0	0	125.31	0
Total Paid To Same Vendor:				-125.37	0	0	0	-125.37	34.96
Total THO09 - Thomas Scientific:				-125.37	0	0	0	-125.37	34.96

TRA02 - Travis Agricultural Construction, Inc.

Paid To Same Vendor									
TRA02 - Travis Agricultural Construction, Inc.	26506-F	08/31/2026	Leak Repair - Hydrant Bury	7466.73	0	0	0	7466.73	7466.73
Total Paid To Same Vendor:				7466.73	0	0	0	7466.73	7466.73
Total TRA02 - Travis Agricultural Construction, Inc.:				7466.73	0	0	0	7466.73	7466.73

TYL01 - TYLER TECHNOLOGIES, INC.

Paid To Same Vendor									
TYL01 - TYLER TECHNOLOGIES, INC.	CI100-00285970	07/01/2026	Software Support FY2026-27	34751.14	0	0	0	34751.14	34751.14
TYL01 - TYLER TECHNOLOGIES, INC.	025-560861	08/04/2026	One-time Project Mgmt Fee for AP Automation Captur	250	0	0	0	250	250
Total Paid To Same Vendor:				35001.14	0	0	0	35001.14	35001.14
Total TYL01 - TYLER TECHNOLOGIES, INC.:				35001.14	0	0	0	35001.14	35001.14

UND01 - Underground Service Alert of Southern California, Inc.

Paid To Same Vendor									
UND01 - Underground Service Alert of Southern Californi	26-270186	08/03/2026	Dig Alert Monthly Tickets Charges	169.16	0	0	0	169.16	169.16
UND01 - Underground Service Alert of Southern Californi	720260232	08/03/2026	Dig Alert Monthly Tickets Charges	463.85	0	0	0	463.85	463.85
UND01 - Underground Service Alert of Southern Californi	26-270561	09/01/2026	Dig Alert Montly Tickets	169.16	0	0	0	169.16	169.16
UND01 - Underground Service Alert of Southern Californi	820260233	09/01/2026	Dig Alert Montly Tickets	432.85	0	0	0	432.85	432.85
Total Paid To Same Vendor:				1235.02	0	0	0	1235.02	1235.02
Total UND01 - Underground Service Alert of Southern California, Inc.:				1235.02	0	0	0	1235.02	1235.02

UNI08 - Unifirst Corporation

Paid To Same Vendor									
UNI08 - Unifirst Corporation	2210316241	07/07/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210316248	07/07/2026	Uniform Cleaning Service	193.41	0	0	0	193.41	193.41
UNI08 - Unifirst Corporation	2210318339	07/20/2026	Office Cleaning Supplies- Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210318344	07/20/2026	Uniform Cleaning Service	211.41	0	0	0	211.41	211.41
UNI08 - Unifirst Corporation	2210320275	07/21/2026	Office Cleaning Supplies- Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210320289	07/21/2026	Uniform Cleaning Service	204.01	0	0	0	204.01	204.01
UNI08 - Unifirst Corporation	2210322280	07/30/2026	Office Cleaning Supplies - Towe-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210322302	07/30/2026	Uniform Cleaing Service	201.01	0	0	0	201.01	201.01
UNI08 - Unifirst Corporation	2210324171	08/04/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210324182	08/04/2026	Uniform Cleaning Service	201.26	0	0	0	201.26	201.26
UNI08 - Unifirst Corporation	2210326100	08/11/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210326537	08/11/2026	Uniform Cleaing Service	205.6	0	0	0	205.6	205.6
UNI08 - Unifirst Corporation	2210328209	08/24/2026	Office Cleaning Supplies - Office-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210328219	08/24/2026	Uniform Cleaning Service	203.61	0	0	0	203.61	203.61
UNI08 - Unifirst Corporation	2210330098	08/31/2026	Office Cleaning Supplies - Towel-Mat Services	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210330535	08/31/2026	Uniform Cleaning Service	307.05	0	0	0	307.05	307.05

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
UNI08 - Unifirst Corporation	2210332196	09/01/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210332220	09/01/2026	Uniform Cleaning Service	218.85	0	0	0	218.85	218.85
UNI08 - Unifirst Corporation	2210334085	09/10/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	82.22
UNI08 - Unifirst Corporation	2210334099	09/10/2026	Uniform Cleaning Service	207.26	0	0	0	207.26	207.26
UNI08 - Unifirst Corporation	2210335931	09/24/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	0
UNI08 - Unifirst Corporation	2210335944	09/24/2026	Uniform Cleaning Service	207.26	0	0	0	207.26	0
UNI08 - Unifirst Corporation	2210337920	09/24/2026	Office Cleaning Supplies - Towel-Mat Service	82.22	0	0	0	82.22	0
UNI08 - Unifirst Corporation	2210337927	09/24/2026	Uniform Cleaning Service	205.46	0	0	0	205.46	0
Total Paid To Same Vendor:				3552.83	0	0	0	3552.83	2975.67
Total UNI08 - Unifirst Corporation:				3552.83	0	0	0	3552.83	2975.67

UNI10 - UNITED STATES TREASURY
Paid To Same Vendor

UNI10 - UNITED STATES TREASURY	INV0018229	07/09/2026	FIT	15176.79	0	0	0	15176.79	15176.79
UNI10 - UNITED STATES TREASURY	INV0018230	07/09/2026	Payroll-Social Security Tax	253.46	0	0	0	253.46	253.46
UNI10 - UNITED STATES TREASURY	INV0018231	07/09/2026	Payroll- Medicare Tax	4590.34	0	0	0	4590.34	4590.34
UNI10 - UNITED STATES TREASURY	INV0018265	07/23/2026	FIT	40.65	0	0	0	40.65	40.65
UNI10 - UNITED STATES TREASURY	INV0018266	07/23/2026	Payroll-Social Security Tax	407.96	0	0	0	407.96	407.96
UNI10 - UNITED STATES TREASURY	INV0018267	07/23/2026	Payroll- Medicare Tax	143.12	0	0	0	143.12	143.12
UNI10 - UNITED STATES TREASURY	INV0018298	07/23/2026	FIT	21359.26	0	0	0	21359.26	21359.26
UNI10 - UNITED STATES TREASURY	INV0018299	07/23/2026	Payroll-Social Security Tax	288.66	0	0	0	288.66	288.66
UNI10 - UNITED STATES TREASURY	INV0018300	07/23/2026	Payroll- Medicare Tax	5613.56	0	0	0	5613.56	5613.56
UNI10 - UNITED STATES TREASURY	INV0018362	08/06/2026	FIT	16653.49	0	0	0	16653.49	16653.49
UNI10 - UNITED STATES TREASURY	INV0018363	08/06/2026	Payroll-Social Security Tax	288.66	0	0	0	288.66	288.66
UNI10 - UNITED STATES TREASURY	INV0018364	08/06/2026	Payroll- Medicare Tax	4842.76	0	0	0	4842.76	4842.76
UNI10 - UNITED STATES TREASURY	INV0018396	08/20/2026	FIT	17.15	0	0	0	17.15	17.15
UNI10 - UNITED STATES TREASURY	INV0018397	08/20/2026	Payroll-Social Security Tax	611.94	0	0	0	611.94	611.94
UNI10 - UNITED STATES TREASURY	INV0018398	08/20/2026	Payroll- Medicare Tax	184.02	0	0	0	184.02	184.02
UNI10 - UNITED STATES TREASURY	INV0018430	08/20/2026	FIT	15570.79	0	0	0	15570.79	15570.79
UNI10 - UNITED STATES TREASURY	INV0018431	08/20/2026	Payroll-Social Security Tax	261.88	0	0	0	261.88	261.88
UNI10 - UNITED STATES TREASURY	INV0018432	08/20/2026	Payroll- Medicare Tax	4699.12	0	0	0	4699.12	4699.12
UNI10 - UNITED STATES TREASURY	INV0018454	08/31/2026	FIT	67.02	0	0	0	67.02	67.02
UNI10 - UNITED STATES TREASURY	INV0018455	08/31/2026	Payroll- Medicare Tax	10.62	0	0	0	10.62	10.62
UNI10 - UNITED STATES TREASURY	INV0018478	09/03/2026	FIT	16849.91	0	0	0	16849.91	16849.91
UNI10 - UNITED STATES TREASURY	INV0018479	09/03/2026	Payroll-Social Security Tax	220.22	0	0	0	220.22	220.22
UNI10 - UNITED STATES TREASURY	INV0018480	09/03/2026	Payroll- Medicare Tax	4869.16	0	0	0	4869.16	4869.16
UNI10 - UNITED STATES TREASURY	INV0018535	09/17/2026	FIT	16190.78	0	0	0	16190.78	16190.78
UNI10 - UNITED STATES TREASURY	INV0018536	09/17/2026	Payroll-Social Security Tax	208.32	0	0	0	208.32	208.32
UNI10 - UNITED STATES TREASURY	INV0018537	09/17/2026	Payroll- Medicare Tax	4790.26	0	0	0	4790.26	4790.26
UNI10 - UNITED STATES TREASURY	INV0018542	09/17/2026	FIT	17.15	0	0	0	17.15	17.15
UNI10 - UNITED STATES TREASURY	INV0018543	09/17/2026	Payroll-Social Security Tax	524.52	0	0	0	524.52	524.52
UNI10 - UNITED STATES TREASURY	INV0018544	09/17/2026	Payroll- Medicare Tax	163.58	0	0	0	163.58	163.58
Total Paid To Same Vendor:				134915.15	0	0	0	134915.15	134915.15
Total UNI10 - UNITED STATES TREASURY:				134915.15	0	0	0	134915.15	134915.15

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
UNU01 - UNUM LIFE INSURANCE									
Paid To Same Vendor									
UNU01 - UNUM LIFE INSURANCE	INV0018140	07/01/2026	Lont Term Disability	1470.17	0	0	0	1470.17	1470.17
UNU01 - UNUM LIFE INSURANCE	INV0018152	07/01/2026	Short Term Disability	347.04	0	0	0	347.04	347.04
UNU01 - UNUM LIFE INSURANCE	INV0018284	08/01/2026	Lont Term Disability	1470.17	0	0	0	1470.17	1470.17
UNU01 - UNUM LIFE INSURANCE	INV0018296	08/01/2026	Short Term Disability	347.04	0	0	0	347.04	347.04
UNU01 - UNUM LIFE INSURANCE	7-26 PR ME	08/03/2026	Premium Adjustments	137.78	0	0	0	137.78	137.78
UNU01 - UNUM LIFE INSURANCE	8-26 PR ME	09/01/2026	Premium Adjustments	1.48	0	0	0	1.48	1.48
UNU01 - UNUM LIFE INSURANCE	INV0018414	09/01/2026	Lont Term Disability	1580.26	0	0	0	1580.26	1580.26
UNU01 - UNUM LIFE INSURANCE	INV0018426	09/01/2026	Short Term Disability	373.25	0	0	0	373.25	373.25
Total Paid To Same Vendor:				5727.19	0	0	0	5727.19	5727.19
Total UNU01 - UNUM LIFE INSURANCE:				5727.19	0	0	0	5727.19	5727.19

USA01 - USA Blue Book

Paid To Same Vendor									
USA01 - USA Blue Book	INV01090763	07/07/2026	Laboratory Supplies	71	0	0	0	71	71
USA01 - USA Blue Book	INV01102358	07/20/2026	pH Probe	980.27	0	0	0	980.27	980.27
USA01 - USA Blue Book	INV01104936	07/20/2026	Lab Materials and Supplies	470.61	0	0	0	470.61	470.61
USA01 - USA Blue Book	INV01105426	07/21/2026	Lab Supplies	225.17	0	0	0	225.17	225.17
USA01 - USA Blue Book	INV01112941	07/30/2026	Lab Supplies	29.33	0	0	0	29.33	29.33
USA01 - USA Blue Book	INV01115027	07/30/2026	Lab Supplies	81.17	0	0	0	81.17	81.17
USA01 - USA Blue Book	INV01118360	08/03/2026	Kits for DO Prove CWRP	1288.08	0	0	0	1288.08	1288.08
USA01 - USA Blue Book	INV01117597	08/04/2026	Level Transducer - SR10	1514.91	0	0	0	1514.91	1514.91
USA01 - USA Blue Book	INV01121607	08/10/2026	Lab Supplies	174.62	0	0	0	174.62	174.62
USA01 - USA Blue Book	INV01124047	08/10/2026	Lab Supplies for Monioring the Lynnwood Facility	341.28	0	0	0	341.28	341.28
USA01 - USA Blue Book	INV01126235	08/11/2026	Lab Supplies	459.68	0	0	0	459.68	459.68
USA01 - USA Blue Book	INV01129535	08/12/2026	Lab Supplies	662.93	0	0	0	662.93	662.93
USA01 - USA Blue Book	INV01156775	09/10/2026	Lab Supplies	153.37	0	0	0	153.37	153.37
USA01 - USA Blue Book	INV01156894	09/10/2026	Lab Supplies	410.64	0	0	0	410.64	410.64
USA01 - USA Blue Book	INV01157841	09/14/2026	Sewer Lift Station - Read Rd MCC	1258.9	0	0	0	1258.9	1258.9
USA01 - USA Blue Book	INV01158724	09/21/2026	Lab Supplies	100.99	0	0	0	100.99	0
USA01 - USA Blue Book	INV01169413	09/28/2026	Laboratory Supplies	92.79	0	0	0	92.79	0
USA01 - USA Blue Book	INV01169447	09/28/2026	Calcium & New Edition of Standard Methods Lab	693.7	0	0	0	693.7	0
USA01 - USA Blue Book	INV01173635	09/30/2026	Thread Sealant	379.19	0	0	0	379.19	0
Total Paid To Same Vendor:				9388.63	0	0	0	9388.63	8121.96
Total USA01 - USA Blue Book:				9388.63	0	0	0	9388.63	8121.96

USB02 - U.S. BANK CORPORATE

Paid To Same Vendor									
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Accidental Purchase. Reimbursed on 7/29/26	33.33	0	0	0	33.33	33.33
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	AppleCare+Subsc-District Apple Devices,Monitors,la	195.69	0	0	0	195.69	195.69
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	AppleCare+Subsc-District Apple Devices,Monitors,la	188.98	0	0	0	188.98	188.98
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	AppleCare+Subsc-District Apple Devices,Monitors,la	174.45	0	0	0	174.45	174.45
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Back support	11.37	0	0	0	11.37	11.37
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Back support	12.75	0	0	0	12.75	12.75
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Back support	12.32	0	0	0	12.32	12.32
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Bleach and Vinegar	49.94	0	0	0	49.94	49.94
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	CASA Conf. Registration (AN), WaterWise Brkfs-3BM	341.38	0	0	0	341.38	341.38
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	CASA Conf. Registration (AN), WaterWise Brkfs-3BM	315.12	0	0	0	315.12	315.12
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	CASA Conf. Registration (AN), WaterWise Brkfs-3BM	353.5	0	0	0	353.5	353.5
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Cleanup chemicals for Fanpress building	676.91	0	0	0	676.91	676.91
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Desks (AK/LO),Chair,Office Vertical Blinds	459.19	0	0	0	459.19	459.19
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Desks (AK/LO),Chair,Office Vertical Blinds	409.34	0	0	0	409.34	409.34
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Desks (AK/LO),Chair,Office Vertical Blinds	443.45	0	0	0	443.45	443.45
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Distilled Water	17.73	0	0	0	17.73	17.73

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Distilled Water	34.09	0	0	0	34.09	34.09
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Distilled Water	68.19	0	0	0	68.19	68.19
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Distilled Water	16.36	0	0	0	16.36	16.36
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Diverson Tools	255.17	0	0	0	255.17	255.17
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Drinks for Tie in Crew	23.34	0	0	0	23.34	23.34
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Footstep#6,Vehicle Maint,CarWash,OilChg,WiperBlds,	312.72	0	0	0	312.72	312.72
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Footstep#6,Vehicle Maint,CarWash,OilChg,WiperBlds,	350.8	0	0	0	350.8	350.8
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Footstep#6,Vehicle Maint,CarWash,OilChg,WiperBlds,	338.78	0	0	0	338.78	338.78
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Funeral flowers Robert Hearne's,Staff ID Cards,Kit	346.71	0	0	0	346.71	346.71
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Funeral flowers Robert Hearne's,Staff ID Cards,Kit	309.07	0	0	0	309.07	309.07
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Funeral flowers Robert Hearne's,Staff ID Cards,Kit	334.83	0	0	0	334.83	334.83
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Gloves,Bleach,Vinegar,Ice &DI Wtr for Lab,Long Rea	54.11	0	0	0	54.11	54.11
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Ice and DI Water for Lab	104.05	0	0	0	104.05	104.05
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Jayson Work Truck Tools	839.57	0	0	0	839.57	839.57
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Live TV for OPS Emergency Monitoring,Subscription,	-53.07	0	0	0	-53.07	-53.07
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Live TV for OPS Emergency Monitoring,Subscription,	-48.98	0	0	0	-48.98	-48.98
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Live TV for OPS Emergency Monitoring,Subscription,	-54.96	0	0	0	-54.96	-54.96
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Lynnwood CL2 cell cleaning	113	0	0	0	113	113
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Lynnwood diaphragms (griffco)	448.49	0	0	0	448.49	448.49
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Membership Renewals	133.7	0	0	0	133.7	133.7
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Membership Renewals	129.12	0	0	0	129.12	129.12
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Membership Renewals	119.18	0	0	0	119.18	119.18
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Paint materials for sta. 2 to 3	298.62	0	0	0	298.62	298.62
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Salt Lynnwood and Penny,Pizza,Canopy,Tool Pack,Hat	2773.34	0	0	0	2773.34	2773.34
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Shipped Samples to BSK	283.91	0	0	0	283.91	283.91
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Spectrum Internet&Cable,VoIP Month Bill,Annual Sub	1388.74	0	0	0	1388.74	1388.74
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Spectrum Internet&Cable,VoIP Month Bill,Annual Sub	1438.04	0	0	0	1438.04	1438.04
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Spectrum Internet&Cable,VoIP Month Bill,Annual Sub	1281.91	0	0	0	1281.91	1281.91
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Terminal. Pump 5	677.36	0	0	0	677.36	677.36
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Tierra Rejada Well Lube line repair	102.63	0	0	0	102.63	102.63
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Tools and safety supplies, Bucket	63.2	0	0	0	63.2	63.2
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Tools and safety supplies, Bucket	68.47	0	0	0	68.47	68.47
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Tools and safety supplies, Bucket	131.66	0	0	0	131.66	131.66
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Training,WorkingBoots,Workshop,Seminar,CDL Renewal	1579.49	0	0	0	1579.49	1579.49
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Training,WorkingBoots,Workshop,Seminar,CDL Renewal	1408	0	0	0	1408	1408
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	Training,WorkingBoots,Workshop,Seminar,CDL Renewal	1525.33	0	0	0	1525.33	1525.33
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	WaterWise Bkfst-2EE, Drinks,Supplies,Ice Safety Lu	62.38	0	0	0	62.38	62.38
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	WaterWise Bkfst-2EE, Drinks,Supplies,Ice Safety Lu	57.59	0	0	0	57.59	57.59
USB02 - U.S. BANK CORPORATE	26-Jul	08/03/2026	WaterWise Bkfst-2EE, Drinks,Supplies,Ice Safety Lu	64.6	0	0	0	64.6	64.6
USB02 - U.S. BANK CORPORATE	July2026-GSA Cha	08/03/2026	ASRGSA.COM-WebHosting-Network Solutions,Thinking2	129.97	0	0	0	129.97	129.97
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1164.47	0	0	0	1164.47	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1074.9	0	0	0	1074.9	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1205.82	0	0	0	1205.82	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	763	0	0	0	763	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	680.16	0	0	0	680.16	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	736.84	0	0	0	736.84	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Asrgsa.com Monthly Forwarding,Web Hosting www.asrg	84.78	0	0	0	84.78	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Back pressure valves,Gasket mat,PLC Batteries,tool	1815.33	0	0	0	1815.33	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Background Check (AO) & (LG)	22.92	0	0	0	22.92	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Background Check (AO) & (LG)	21.15	0	0	0	21.15	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Background Check (AO) & (LG)	23.73	0	0	0	23.73	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	454.46	0	0	0	454.46	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	470.6	0	0	0	470.6	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	419.51	0	0	0	419.51	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Castor wheels for Cwrf car wash cabinet,CWRF press	576.27	0	0	0	576.27	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	427.11	0	0	0	427.11	0

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	380.73	0	0	0	380.73	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	412.46	0	0	0	412.46	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Consultation, Distilled Water	32.88	0	0	0	32.88	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Consultation, Distilled Water	35.62	0	0	0	35.62	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Consultation, Distilled Water	36.87	0	0	0	36.87	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Distilled Water	35.37	0	0	0	35.37	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1174.43	0	0	0	1174.43	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1272.3	0	0	0	1272.3	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1317.46	0	0	0	1317.46	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	1526.53	0	0	0	1526.53	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	1653.75	0	0	0	1653.75	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	1712.46	0	0	0	1712.46	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	78.05	0	0	0	78.05	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	69.57	0	0	0	69.57	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	75.37	0	0	0	75.37	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Notarize Notice of Completions	28	0	0	0	28	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Notarize Notice of Completions	24.96	0	0	0	24.96	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Notarize Notice of Completions	27.04	0	0	0	27.04	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Pressure regulator	238.52	0	0	0	238.52	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Recording of the Notice of Exemption(NOE)of Well T	52.5	0	0	0	52.5	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1452.15	0	0	0	1452.15	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1402.36	0	0	0	1402.36	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1294.49	0	0	0	1294.49	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Replacement Pulsation Dampener,Pulsation Dempener	1366.9	0	0	0	1366.9	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Salt Lynnwood and Penny	491.19	0	0	0	491.19	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Salt Lynnwood and Penny, Pressure regulator	707.7	0	0	0	707.7	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Scan tool for O & M trucks	36.4	0	0	0	36.4	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Scan tool for O & M trucks	40.83	0	0	0	40.83	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Scan tool for O & M trucks	39.43	0	0	0	39.43	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Shipped Samples to BSK, Shipped GAC PFAS Samples t	430.13	0	0	0	430.13	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	871.6	0	0	0	871.6	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	977.76	0	0	0	977.76	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	944.24	0	0	0	944.24	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Storage Shed for lift station Pump	166.23	0	0	0	166.23	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Tools for unit 6,23,12,Adapter Set, Socket Adapter	2107.69	0	0	0	2107.69	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	105.44	0	0	0	105.44	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	114.23	0	0	0	114.23	0
USB02 - U.S. BANK CORPORATE	26-Aug	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	219.66	0	0	0	219.66	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	-1164.47	0	0	0	-1164.47	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	-1205.82	0	0	0	-1205.82	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	-1074.9	0	0	0	-1074.9	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	-763	0	0	0	-763	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	-680.16	0	0	0	-680.16	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Annual Renewal of external DNS Pointing,WebHosting	-736.84	0	0	0	-736.84	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Asrgsa.com Monthly Forwarding,Web Hosting www.asrg	-84.78	0	0	0	-84.78	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Back pressure valves,Gasket mat,PLC Batteries,tool	-1815.33	0	0	0	-1815.33	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Background Check (AO) & (LG)	-22.92	0	0	0	-22.92	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Background Check (AO) & (LG)	-21.15	0	0	0	-21.15	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Background Check (AO) & (LG)	-23.73	0	0	0	-23.73	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	-454.46	0	0	0	-454.46	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	-470.6	0	0	0	-470.6	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Car Wash, Office Fuel Tank Pump Repair	-419.51	0	0	0	-419.51	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Castor wheels for Cwrf car wash cabinet,CWRF press	-576.27	0	0	0	-576.27	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	-412.46	0	0	0	-412.46	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	-380.73	0	0	0	-380.73	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	-427.11	0	0	0	-427.11	0

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Consultation, Distilled Water	-32.88	0	0	0	-32.88	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Consultation, Distilled Water	-35.62	0	0	0	-35.62	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Consultation, Distilled Water	-36.87	0	0	0	-36.87	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Distilled Water	-35.37	0	0	0	-35.37	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	-1317.46	0	0	0	-1317.46	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	-1272.3	0	0	0	-1272.3	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	-1174.43	0	0	0	-1174.43	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	-1653.75	0	0	0	-1653.75	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	-1526.53	0	0	0	-1526.53	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Gas for District Trks,Shade canopy,Tablet accesory	-1712.46	0	0	0	-1712.46	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	-69.57	0	0	0	-69.57	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	-75.37	0	0	0	-75.37	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Live TV for OPS Emergency Monitoring, Subscription	-78.05	0	0	0	-78.05	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Notarize Notice of Completions	-27.04	0	0	0	-27.04	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Notarize Notice of Completions	-24.96	0	0	0	-24.96	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Notarize Notice of Completions	-28	0	0	0	-28	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Pressure regulator	-238.52	0	0	0	-238.52	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Recording of the Notice of Exemption(NOE)of Well T	-52.5	0	0	0	-52.5	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	-1294.49	0	0	0	-1294.49	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	-1402.36	0	0	0	-1402.36	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	-1452.15	0	0	0	-1452.15	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Replacement Pulsation Dampener,Pulsation Dempener	-1366.9	0	0	0	-1366.9	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Salt Lynnwood and Penny	-491.19	0	0	0	-491.19	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Salt Lynnwood and Penny, Pressure regulator	-707.7	0	0	0	-707.7	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Scan tool for O & M trucks	-39.43	0	0	0	-39.43	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Scan tool for O & M trucks	-40.83	0	0	0	-40.83	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Scan tool for O & M trucks	-36.4	0	0	0	-36.4	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Shipped Samples to BSK, Shipped GAC PFAS Samples t	-430.13	0	0	0	-430.13	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	-871.6	0	0	0	-871.6	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	-977.76	0	0	0	-977.76	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	-944.24	0	0	0	-944.24	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Storage Shed for lift station Pump	-166.23	0	0	0	-166.23	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Tools for unit 6,23,12,Adapter Set, Socket Adapter	-2107.69	0	0	0	-2107.69	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	-105.44	0	0	0	-105.44	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	-219.66	0	0	0	-219.66	0
USB02 - U.S. BANK CORPORATE	26-Aug-R	09/08/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	-114.23	0	0	0	-114.23	0
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1205.82	0	0	0	1205.82	1205.82
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1074.9	0	0	0	1074.9	1074.9
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	2-Laptops-Brian&Luis,AppleCareSubs&Devices,Metal s	1164.47	0	0	0	1164.47	1164.47
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Annual Renewal of external DNS Pointing,WebHosting	736.84	0	0	0	736.84	736.84

Purchase From Vendor

Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Annual Renewal of external DNS Pointing,WebHosting	680.16	0	0	0	680.16	680.16
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Annual Renewal of external DNS Pointing,WebHosting	763	0	0	0	763	763
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Back pressure valves,Gasket mat,PLC Batteries,tool	1815.33	0	0	0	1815.33	1815.33
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Background Check (AO) & (LG)	22.92	0	0	0	22.92	22.92
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Background Check (AO) & (LG)	21.15	0	0	0	21.15	21.15
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Background Check (AO) & (LG)	23.73	0	0	0	23.73	23.73
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Car Wash, Office Fuel Tank Pump Repair	454.46	0	0	0	454.46	454.46
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Car Wash, Office Fuel Tank Pump Repair	470.6	0	0	0	470.6	470.6
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Car Wash, Office Fuel Tank Pump Repair	419.51	0	0	0	419.51	419.51
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Castor wheels for Cwrf car wash cabinet,CWRF press	576.27	0	0	0	576.27	576.27
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	412.46	0	0	0	412.46	412.46
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	380.73	0	0	0	380.73	380.73
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Company Nurse Supplies,Speakers,OfficeKeurig,Offic	427.11	0	0	0	427.11	427.11
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Consultation, Distilled Water	36.87	0	0	0	36.87	36.87
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Consultation, Distilled Water	32.88	0	0	0	32.88	32.88
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Consultation, Distilled Water	35.62	0	0	0	35.62	35.62
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Distilled Water	35.37	0	0	0	35.37	35.37
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1317.46	0	0	0	1317.46	1317.46
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1174.43	0	0	0	1174.43	1174.43
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Floor mats,Desk Chairs,Air Filter,Desk,Cabinets,Co	1272.3	0	0	0	1272.3	1272.3
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Gas for District Trks,Shade canopy,Tablet accesory	1526.53	0	0	0	1526.53	1526.53
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Gas for District Trks,Shade canopy,Tablet accesory	1712.46	0	0	0	1712.46	1712.46
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Gas for District Trks,Shade canopy,Tablet accesory	1653.75	0	0	0	1653.75	1653.75
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Live TV for OPS Emergency Monitoring, Subscription	75.37	0	0	0	75.37	75.37
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Live TV for OPS Emergency Monitoring, Subscription	69.57	0	0	0	69.57	69.57
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Live TV for OPS Emergency Monitoring, Subscription	78.05	0	0	0	78.05	78.05
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Notarize Notice of Completions	27.04	0	0	0	27.04	27.04
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Notarize Notice of Completions	24.96	0	0	0	24.96	24.96
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Notarize Notice of Completions	28	0	0	0	28	28
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Pressure regulator	238.52	0	0	0	238.52	238.52
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Recording of the Notice of Exemption(NOE)of Well T	52.5	0	0	0	52.5	52.5
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1294.49	0	0	0	1294.49	1294.49
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1402.36	0	0	0	1402.36	1402.36
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Region 8 Event,SafetyLunch,SftyBoots,Certification	1452.15	0	0	0	1452.15	1452.15
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Replacement Pulsation Dampener,Pulsation Dampener	1366.9	0	0	0	1366.9	1366.9
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Salt Lynnwood and Penny	491.19	0	0	0	491.19	491.19
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Salt Lynnwood and Penny, Pressure regulator	707.7	0	0	0	707.7	707.7
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Scan tool for O & M trucks	39.43	0	0	0	39.43	39.43
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Scan tool for O & M trucks	36.4	0	0	0	36.4	36.4
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Scan tool for O & M trucks	40.83	0	0	0	40.83	40.83
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Shipped Samples to BSK, Shipped GAC PFAS Samples t	430.13	0	0	0	430.13	430.13
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	944.24	0	0	0	944.24	944.24
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	871.6	0	0	0	871.6	871.6
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Spectrum Internet & Cable, Zoom Monthly,VoIP July	977.76	0	0	0	977.76	977.76
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Storage Shed for lift station Pump	166.23	0	0	0	166.23	166.23
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Tools for unit 6,23,12,Adapter Set, Socket Adapter	2107.69	0	0	0	2107.69	2107.69
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	219.66	0	0	0	219.66	219.66
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	105.44	0	0	0	105.44	105.44
USB02 - U.S. BANK CORPORATE	8/26/2026-A	09/14/2026	Torch head-truck 14,PietriDishes,Ice-Samples,Spray	114.23	0	0	0	114.23	114.23
USB02 - U.S. BANK CORPORATE	8/26/2026-B	09/14/2026	Asrgsa.com Monthly Forwarding,Web Hosting www.asrg	84.78	0	0	0	84.78	84.78
Total Paid To Same Vendor:				54099.31	0	0	0	54099.31	54099.31
Total USB02 - U.S. BANK CORPORATE:				54099.31	0	0	0	54099.31	54099.31

Purchase From Vendor										
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment	
UWA01 - UNITED WAY OF VENTURA CO.										
Paid To Same Vendor										
UWA01 - UNITED WAY OF VENTURA CO.	INV0018210	07/09/2026	Charity-United Way	20	0	0	0	20	20	
UWA01 - UNITED WAY OF VENTURA CO.	INV0018269	07/23/2026	Charity-United Way	20	0	0	0	20	20	
UWA01 - UNITED WAY OF VENTURA CO.	INV0018342	08/06/2026	Charity-United Way	20	0	0	0	20	20	
UWA01 - UNITED WAY OF VENTURA CO.	INV0018400	08/20/2026	Charity-United Way	20	0	0	0	20	20	
UWA01 - UNITED WAY OF VENTURA CO.	INV0018459	09/03/2026	Charity-United Way	20	0	0	0	20	20	
UWA01 - UNITED WAY OF VENTURA CO.	INV0018506	09/17/2026	Charity-United Way	20	0	0	0	20	20	
Total Paid To Same Vendor:				120	0	0	0	120	120	
Total UWA01 - UNITED WAY OF VENTURA CO.:				120	0	0	0	120	120	
VEN02 - Ventura Regional Sanitation District, Inc.										
Paid To Same Vendor										
VEN02 - Ventura Regional Sanitation District, Inc.	073126	08/24/2026	VRSD Sewer Cleaning	5776.35	0	0	0	5776.35	5776.35	
VEN02 - Ventura Regional Sanitation District, Inc.	083126	09/14/2026	VRSD Sewer Cleaning	7353.96	0	0	0	7353.96	7353.96	
VEN02 - Ventura Regional Sanitation District, Inc.	083126-B	09/30/2026	VRSD Sewer Cleaning	4058.66	0	0	0	4058.66	0	
Total Paid To Same Vendor:				17188.97	0	0	0	17188.97	13130.31	
Total VEN02 - Ventura Regional Sanitation District, Inc.:				17188.97	0	0	0	17188.97	13130.31	
VEN11 - Ventura County Special Dist Association										
Paid To Same Vendor										
VEN11 - Ventura County Special Dist Association	VCSDA-2026-2027	07/01/2026	Annual Membership Subscription-Inv#0006	375	0	0	0	375	375	
Total Paid To Same Vendor:				375	0	0	0	375	375	
Total VEN11 - Ventura County Special Dist Association :				375	0	0	0	375	375	
VEN33 - Gannet Media Corp.										
Paid To Same Vendor										
VEN33 - Gannet Media Corp.	0007828151	08/18/2026	Unclaimed Funds Notice	513.32	0	0	0	513.32	513.32	
VEN33 - Gannet Media Corp.	0007870664	09/21/2026	NIB for Univ Well Site Project	499.2	0	0	0	499.2	0	
Total Paid To Same Vendor:				1012.52	0	0	0	1012.52	513.32	
Total VEN33 - Gannet Media Corp.:				1012.52	0	0	0	1012.52	513.32	
VEN35 - Ventura County Overhead Door										
Paid To Same Vendor										
VEN35 - Ventura County Overhead Door	4446194	09/24/2026	Repair Automatic Gate at Shop	268	0	0	0	268	0	
Total Paid To Same Vendor:				268	0	0	0	268	0	
Total VEN35 - Ventura County Overhead Door:				268	0	0	0	268	0	
VER02 - Verizon Wireless										
Paid To Same Vendor										
VER02 - Verizon Wireless	6149247545	08/03/2026	Cell Phones	2367.77	0	0	0	2367.77	2367.77	
VER02 - Verizon Wireless	6151676843	09/10/2026	Cell Phones	2367.85	0	0	0	2367.85	2367.85	
Total Paid To Same Vendor:				4735.62	0	0	0	4735.62	4735.62	
Total VER02 - Verizon Wireless:				4735.62	0	0	0	4735.62	4735.62	

Purchase From Vendor									
Pay To Vendor	Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
WAL04 - Walton Motors & Controls, Inc.									
Paid To Same Vendor									
WAL04 - Walton Motors & Controls, Inc.	84769	07/30/2026	Motor Repair - CIP Motor RMWTP	5129.4	0	0	0	5129.4	5129.4
WAL04 - Walton Motors & Controls, Inc.	84859	08/11/2026	Motor Repair - Woodcreek	10932.92	1	0	0	10933.92	10933.92
WAL04 - Walton Motors & Controls, Inc.	84871	08/13/2026	Pump Replacement - EQ Ponds - CWRF	14199.45	0	0	0	14199.45	14199.45
WAL04 - Walton Motors & Controls, Inc.	84880	08/31/2026	Motor Repair - Ponds PV pump #4	12885.84	0	0	0	12885.84	12885.84
WAL04 - Walton Motors & Controls, Inc.	84881	08/31/2026	Motor Repair - Pond Station Pump #4	41822.53	0	0	0	41822.53	41822.53
WAL04 - Walton Motors & Controls, Inc.	84929	09/28/2026	Motor Repair - Booster 7 Conejos	4918.79	0	0	0	4918.79	0
Total Paid To Same Vendor:				89888.93	1	0	0	89889.93	84971.14
Total WAL04 - Walton Motors & Controls, Inc.:				89888.93	1	0	0	89889.93	84971.14
WAT04 - WATER SYSTEMS CONSULTING, INC.									
Paid To Same Vendor									
WAT04 - WATER SYSTEMS CONSULTING, INC.	13113	09/01/2026	Budget Amendment	5441.5	0	0	0	5441.5	5441.5
WAT04 - WATER SYSTEMS CONSULTING, INC.	13113	09/01/2026	Prepare Urban Water Management Plan	168.25	0	0	0	168.25	168.25
Total Paid To Same Vendor:				5609.75	0	0	0	5609.75	5609.75
Total WAT04 - WATER SYSTEMS CONSULTING, INC.:				5609.75	0	0	0	5609.75	5609.75
WAT16 - Muniworth Innovations									
Paid To Same Vendor									
WAT16 - Muniworth Innovations	INV-2370	08/18/2026	Waterworth Software Renewal by Muniworth	14847	0	0	0	14847	14847
Total Paid To Same Vendor:				14847	0	0	0	14847	14847
Total WAT16 - Muniworth Innovations:				14847	0	0	0	14847	14847
WES13 - West Coast Air Conditioning									
Paid To Same Vendor									
WES13 - West Coast Air Conditioning	IAC12807	08/17/2026	AC Maintenance	422	0	0	0	422	422
WES13 - West Coast Air Conditioning	IAC13324	09/01/2026	AC Repair	1015	0	0	0	1015	1015
WES13 - West Coast Air Conditioning	IAC13957	09/24/2026	Air Conditioning Maintenance-Server Room	1663.9	0	0	0	1663.9	0
Total Paid To Same Vendor:				3100.9	0	0	0	3100.9	1437
Total WES13 - West Coast Air Conditioning:				3100.9	0	0	0	3100.9	1437
WHI04 - White Cap, L.P.									
Paid To Same Vendor									
WHI04 - White Cap, L.P.	10024686244	09/24/2026	Materials & Supplies - Sand Bags	487.61	0	0	0	487.61	0
Total Paid To Same Vendor:				487.61	0	0	0	487.61	0
Total WHI04 - White Cap, L.P.:				487.61	0	0	0	487.61	0
WIE01 - Wienhoff Drug Testing									
Paid To Same Vendor									
WIE01 - Wienhoff Drug Testing	141211	09/10/2026	Collections for DOT Randoms (KW,CC)	86	0	0	0	86	86
Total Paid To Same Vendor:				86	0	0	0	86	86
Total WIE01 - Wienhoff Drug Testing:				86	0	0	0	86	86
WOO04 - WOODARD & CURRAN, INC.									
Paid To Same Vendor									
WOO04 - WOODARD & CURRAN, INC.	266438	08/03/2026	Task 1 - Project Management	320	0	0	0	320	320
WOO04 - WOODARD & CURRAN, INC.	266438	08/03/2026	Task 4 - Co-Location Analysis	12498.75	0	0	0	12498.75	12498.75
WOO04 - WOODARD & CURRAN, INC.	266438	08/03/2026	Task 5 - Summary Report	687.5	0	0	0	687.5	687.5
Total Paid To Same Vendor:				13506.25	0	0	0	13506.25	13506.25
Total WOO04 - WOODARD & CURRAN, INC.:				13506.25	0	0	0	13506.25	13506.25

Purchase From Vendor										
Pay To Vendor		Payable Number	Post Date	Item	Amount	Shipping	Tax	Discount	Net	Payment
WWG01 - W W Grainger, Inc.										
Paid To Same Vendor										
WWG01 - W W Grainger, Inc.		9003637924	07/20/2026	Tubing for Chemical Feed Pumps	471.72	0	0	0	471.72	471.72
WWG01 - W W Grainger, Inc.		9005120176	07/20/2026	Materials & Supplies- Pump -Batteries-Gloves	994.92	0	0	0	994.92	994.92
WWG01 - W W Grainger, Inc.		9005120184	07/20/2026	Storage for Unit#12	2817.54	0	0	0	2817.54	2817.54
WWG01 - W W Grainger, Inc.		9014102058	07/27/2026	Hardware for MS 10 Radios	782.56	0	0	0	782.56	782.56
WWG01 - W W Grainger, Inc.		9017558900	07/27/2026	Pressure Gauges-CWRF	900.43	0	0	0	900.43	900.43
WWG01 - W W Grainger, Inc.		9017589632	07/27/2026	Stick Pump fpr Ammonia Transfers	1093.18	0	0	0	1093.18	1093.18
WWG01 - W W Grainger, Inc.		9022485834	07/30/2026	UPS (Powe Supply) for Res 3 C	1028.8	0	0	0	1028.8	1028.8
WWG01 - W W Grainger, Inc.		9023212054	07/30/2026	Ball Valves for Lynwood Well Chemical Lines	490.95	0	0	0	490.95	490.95
WWG01 - W W Grainger, Inc.		9024665763	07/30/2026	Batteries & Power Pole Saw - Radio Visuals	669	0	0	0	669	669
WWG01 - W W Grainger, Inc.		9027074880	08/03/2026	Hardware for Pump Packing	85.41	0	0	0	85.41	85.41
WWG01 - W W Grainger, Inc.		9031253983	08/10/2026	Storage for Unit #11	2817.54	0	0	0	2817.54	2817.54
WWG01 - W W Grainger, Inc.		9041341448	08/13/2026	Small Tools & Equipment-Pressure Washer	897.39	0	0	0	897.39	897.39
WWG01 - W W Grainger, Inc.		9043085415	08/17/2026	Storage Cabinet-CWRF	851.29	0	0	0	851.29	851.29
WWG01 - W W Grainger, Inc.		9046435245	08/24/2026	Acid and Base Neutralizers	718.04	0	0	0	718.04	718.04
WWG01 - W W Grainger, Inc.		9049870760	08/24/2026	Tools for Unit#6	491.17	0	0	0	491.17	491.17
WWG01 - W W Grainger, Inc.		9050020529	08/24/2026	Replacement Components for Shop Gas Pump	370.38	0	0	0	370.38	370.38
WWG01 - W W Grainger, Inc.		9049870752	08/31/2026	Storage for Unit #41	2817.54	0	0	0	2817.54	2817.54
WWG01 - W W Grainger, Inc.		9063339411	09/01/2026	Repair Parts-Gas Pump Components	915.02	0	0	0	915.02	915.02
WWG01 - W W Grainger, Inc.		9080441570	09/24/2026	Repair Parts for Office Automatic Gate	310.3	0	0	0	310.3	0
WWG01 - W W Grainger, Inc.		9080441588	09/24/2026	Fuses for CSUCI Booster Station	550.42	0	0	0	550.42	0
WWG01 - W W Grainger, Inc.		9092746339	09/30/2026	Small Tools Unit#25	576.84	0	0	0	576.84	0
WWG01 - W W Grainger, Inc.		9094915734	09/30/2026	Repair Parts - EQ Pump	225.1	0	0	0	225.1	0
Total Paid To Same Vendor:					20875.54	0	0	0	20875.54	19212.88
Total WWG01 - W W Grainger, Inc.:					20875.54	0	0	0	20875.54	19212.88
ZEB01 - Zebron, Inc.										
Paid To Same Vendor										
ZEB01 - Zebron, Inc.		53327	07/27/2026	Manhole Rehabilitation	43290	0	0	0	43290	43290
ZEB01 - Zebron, Inc.		53328	07/30/2026	Manhole Rehabilitation	43225	0	0	0	43225	43225
Total Paid To Same Vendor:					86515	0	0	0	86515	86515
Total ZEB01 - Zebron, Inc.:					86515	0	0	0	86515	86515
ZWO01 - ZWorld GIS, LLC										
Paid To Same Vendor										
ZWO01 - ZWorld GIS, LLC		30000080	07/06/2026	Annual Contract GIS Services	4500	0	0	0	4500	4500
ZWO01 - ZWorld GIS, LLC		30000100	08/03/2026	Annual GIS Services	4800	0	0	0	4800	4800
ZWO01 - ZWorld GIS, LLC		30000119	09/14/2026	Annual GIS Services	4800	0	0	0	4800	4800
Total Paid To Same Vendor:					14100	0	0	0	14100	14100
Total ZWO01 - ZWorld GIS, LLC:					14100	0	0	0	14100	14100
Report Total:					16767104.44	1.8	786.39	0	16767892.6	16612252.22

FUNDS FY 26-27

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	Invested %	Notes
UNRESTRICTED FUNDS														
Investments														
LAIF	5,203,326.71	4,778,326.71											12%	1,9
PERSHING, LLC (T- Bills, Notes)	34,771,222.74	34,771,222.74											88%	
	39,974,549.45	39,549,549.45	-	-	-	-	-	-	-	-	-	-	100%	
Operating Accounts														
U.S BANK DEPOSIT ACCOUNT	203,387.06	178,463.09												5,6
U.S BANK DISBURSEMENTS ACCOUNT	350,501.89	378,705.13												
BANK OF AMERICA-RTL ACCOUNT	521,710.42	512,010.38												
	1,075,599.37	1,069,178.60	-	-	-	-	-	-	-	-	-	-		
TOTAL	\$ 41,050,148.82	\$ 40,618,728.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RESTRICTED FUNDS														
PAYMENT FUND 2016	33,011.53	35,303.06												2,3,4
RESERVES 2016	691,555.27	691,555.27												3
TOTAL	\$ 724,566.80	\$ 726,858.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
GRAND TOTAL	\$ 41,774,715.62	\$ 41,345,586.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

U.S. Treasury Bills & Notes

Financial Institution	Cusip Number	Settlement Date	Maturity Date	Par Value	Market Price at Purchase	Amount	Accrued Int. at Purchase	Net Amount	Yield to Maturity	Market Value Current	Accrued Int. as of August 31st.	
Pershing, LLC-Treasury Notes	91282CKA8	2/18/2025	2/15/2027	10,290,000.00	99.791406	10,268,535.68	3,517.65	10,272,053.33	4.235%	10,296,276.90	18,454.89	5
Pershing, LLC-Treasury Notes	91282CKZ3	9/2/2025	7/15/2027	14,230,000.00	101.373437	14,425,440.16	82,895.55	14,508,335.71	3.606%	14,252,198.80	79,512.06	
Pershing, LLC-Treasury Notes	91282CKD2	3/16/2026	2/28/2029	9,800,000.00	101.7625	9,972,725.00	18,108.70	9,990,833.70	3.616%	9,769,032.00	-	
Pershing, LLC-Cash										208,250.00	-	7
Total				\$ 34,320,000.00		\$ 34,666,700.84	\$ 104,521.90	\$ 34,771,222.74		\$ 34,525,757.70	\$ 97,966.95	8

Series 2016-Reserve Fund

Cusip Number	Financial Institution	Settlement Date	Yield to Worst	Maturity	Amount	Accrued Income
09248u445	Blackrock Liquidity Funds	10/19/2016	3.47%	N/A	691,555.27	2,090.54

ANTICIPATED OUTFLOWS

Water Purchases August 2026	947,407.97
Payroll PR 9-1, 9-2 & ME	500,000.00
AP Check Run 9/1 & 9/15	1,000,000.00
Large CIP Project Payments	-
	2,447,407.97

FINANCE MEETING
DATE **9/14/2026**


Digitally signed by Norman Huff
Date: 2026.09.17 08:03:30+07'00'

Norman Huff-General Manager


Digitally signed by Kim Nakamura
Date: 2026.09.21 13:01:56
+07'00'

Kim Nakamura-Finance Manager

Brad Milner
Digitally signed by Brad Milner
Date: 2026.09.16 14:35:36
+07'00'

Brad Milner-Assistant General Manager


Digitally signed by Sandra Llamas
Date: 2026.09.16
14:26:27 +07'00'

Sandra Llamas-Senior Accountant

MEETING NOTES:

1. There was a transfer from LAIF to operations in the amount of \$425,000.00
2. The payment fund received \$175.21 in interest in the month of August.
3. The reserve fund received \$2,090.54 in interest earnings in the month of August. The full amount was transferred to the payment fund.
4. The interest account received \$25.78 in interest earnings in the month of August. The full amount was transferred to the payment fund.
5. Treasury Notes maturing on 02/15/2017 paid interest in the amount of \$212,231.25 on August 15th.
6. The interest installment above plus additional interest accumulated in the account in the amount of \$2.16 were transferred to Camrosa's deposit account. The total amount of the transfer was \$212,233.41.
7. Treasury Notes maturing on 02/28/2029 paid interest in the amount of \$208,250.00 on August 31st. This interest installment will be transferred to Camrosa's deposit account in September.
8. Treasury notes pay interest semi-annually. Accrued interest as of August 31st. is \$97,966.95.
9. LAIF's average monthly rate of return for the period was 3.863%

2026 Camrosa Board Calendar

JANUARY							FEBRUARY							MARCH							2026 Holidays						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	January 1 st - New Year's Day February 16 th - President's Day May 25 th - Memorial Day July 3 rd - Independence Day (Observed) September 7 th - Labor Day November 11 th - Veteran's Day November 26 th & 27 th - Thanksgiving December 24 th & 25 th - Christmas December 31 st - New Year's Eve						
				1	2	3	1	2	3	4	5	6	7	1	2	3	4	5	6	7							
4	5	6	7	8	9	10	8	9	10	11	12	13	14	8	9	10	11	12	13	14							
11	12	13	14	15	16	17	15	16	17	18	19	20	21	15	16	17	18	19	20	21							
18	19	20	21	22	23	24	22	23	24	25	26	27	28	22	23	24	25	26	27	28							
25	26	27	28	29	30	31								29	30	31											
APRIL							MAY							JUNE							2026 Conferences						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	CASA Winter Conf. (Indian Wells) Jan 13 th - 16 th ACWA Spring Conf. (Sacramento) May 5 th - 7 th CASA Annual Conf. (Napa) Aug 4 th - Aug 7 th ACWA Fall Conf. (Anaheim) Dec 1 st - 3 rd						
			1	2	3	4						1	2		1	2	3	4	5	6							
5	6	7	8	9	10	11	3	4	5	6	7	8	9	7	8	9	10	11	12	13							
12	13	14	15	16	17	18	10	11	12	13	14	15	16	14	15	16	17	18	19	20							
19	20	21	22	23	24	25	17	18	19	20	21	22	23	21	22	23	24	25	26	27							
26	27	28	29	30			24	25	26	27	28	29	30	28	29	30											
JULY							AUGUST							SEPTEMBER							2026 AWA Meetings						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	AWA Board Meetings (Highlighted in Orange) WaterWise Breakfast (Highlighted in Yellow) April 16 th - Annual Symposium August - DARK (No events or meetings) September 17 th - Reagan Library Reception December 10 th - Holiday Mixer						
			1	2	3	4							1	6	7	8	9	10	11	12							
5	6	7	8	9	10	11	2	3	4	5	6	7	8	13	14	15	16	17	18	19							
12	13	14	15	16	17	18	9	10	11	12	13	14	15	20	21	22	23	24	25	26							
19	20	21	22	23	24	25	16	17	18	19	20	21	22	27	28	29	30										
26	27	28	29	30	31		23	24	25	26	27	28	29														
OCTOBER							NOVEMBER							DECEMBER							2026 VCSDA Meetings						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	February 3 rd - Annual Dinner April 7 th June 2 nd August 4 th October 6 th December 2 nd						
				1	2	3	1	2	3	4	5	6	7			1	2	3	4	5							
4	5	6	7	8	9	10	8	9	10	11	12	13	14	6	7	8	9	10	11	12							
11	12	13	14	15	16	17	15	16	17	18	19	20	21	13	14	15	16	17	18	19							
18	19	20	21	22	23	24	22	23	24	25	26	27	28	20	21	22	23	24	25	26							
25	26	27	28	29	30	31	29	30						27	28	29	30	31									
Camrosa Water District 7385 Santa Rosa Road Camarillo, CA 93012							Camrosa Board Meetings are highlighted in RED . Board Meetings are usually held on the 2nd & 4th Tuesday of each month at 10am unless indicated.																				
							</																				